

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 3273  
Name: Herman L. Loeb, LLC  
Address 1: P.O. Box 838  
Address 2: \_\_\_\_\_  
City: Lawrenceville State: IL Zip: 62439 + \_\_\_\_\_  
Contact Person: George Payne  
Phone: ( 812 ) 853-3818  
Type of Well: (Check one)  Oil Well  Gas Well  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 4825' Bottom: 4835' T.D. 4883'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15007210050000  
Spot Description: NW SE SW  
\_\_\_\_\_ Sec. 3 Twp. 35 S. R. 12  East  West  
990 Feet from  North /  South Line of Section  
3630 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: LOHMANN A Well #: 5  
Date Well Completed: JAN 4, 1981  
The plugging proposal was approved on: FEB. 17, 2010 (Date)  
by: RICHARD LACEY (KCC District Agent's Name)  
Plugging Commenced: FEB 17, 2010  
Plugging Completed: FEB 18, 2010

*Handwritten initials/signature*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface csg	8 5/8"	329'	0
		production csg	4 1/2"	4883'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/ csg scraper. TOF @ 4082'. Test csg. 2-17-10 Spot 50 sxs class A cement w/ 2% CC @ 4072'.  
2-18-10 Log Tech tagged cement plug @ 2547'. Perf 4 holes @ 600'. TIH w/ tbg to 617'. Allied pumped  
75 sxs 60/40 4% and circ cement to surface thru 4 1/2". Laid down tbg, tied onto csg, pumped 140 more  
sxs and circ cement to surface thru 8 5/8".

RECEIVED  
FEB 22 2010

Plugging Contractor License #: 5105 Name: CLARKE CORPORATION  
Address 1: 107 W. FOWLER Address 2: \_\_\_\_\_  
City: MEDICINE LODGE State: KS Zip: 67104 + \_\_\_\_\_  
Phone: ( 620 ) 886-5665  
Name of Party Responsible for Plugging Fees: HERMAN L. LOEB, LLC  
State of KANSAS County, BARBER ss.  
Alan Vratil  Employee of Operator or  Operator on above-described well.  
(Print Name)

KCC WICHITA

*Handwritten mark*

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202