$4 - \underline{110086}$

15-051-19003-0000

TO:	API Number: 15 3-8-1957
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	SW NE NE /4 SEC. 36 , 13 S, 20 W
130 SOUTH MARKET, SUITE 2078	4290 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
i d	
Operator license#_100	Lease: M.R. Engel Well # 3
Operator: Fores Companyies Completion	Country W114
Operator: Kansas Corporation Commission State of Kansas Fee Fund	county: <u>Bilis</u>
	Wall based doubt - poor - c .
Address: 2301 A. 13 Street	Well total depth 3827 feet Conductor Pipe: 0 inch 0 0 feet
Hays, Kansas 67601	conductor Pipe: 0 inch @ 0 feet
<u>Control #200024-003</u>	Surface pipe 10 3/4 Inch @ 318 feet
Aband. oil well <u>x</u> , Gas well, Input well	_, SWD, D & A
Plugging contractor: Mike's Testing & Salvage	e. Inc. Licensett 31529
-14551mg completed	5/ 1MC. DICENSE#
Address: 312 S. Main - P.O. Box 467 - Chase,	Kansas 67524
Company to plug at: Hour: 3:00 P.M.Day: 19	Month: January Year: 2000
Plugging proposal received from: District #4	Staff
Company: Kansas Corporation Commission	Phone: 3 785-625-0550
Were: Plug according to KCC Rules & Regula	ations.
Ordered 400 sxs cement and 20 sxs g	
Plug through tubing.	
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[x]	
Completed: Hour: 6:00 P.M., Day: 19, Month:	January Year: 2000
	, 1011
Actual plugging report: <mark>10 3/4" S.P. set at 318</mark>	3'. 7" casing at 3823'.
<u> Perforated at 750' - 1550' - 2175'. Ran tubin</u>	q to 3450' - pumped 15 sxs gel and 50 sxs
cement with 200# hulls. Pulled tubing to 2430	
Pulled tubing to 1000' and circulated with 180 s	exs cement and 200# hulls. Tied to 10 3/4" x
7" annulus and squeezed 50 sxs cement with 50# hu	ills to Max. P.S.I. 400#. S.I.P. 100#. Tied
onto 7" casing and topped off with 40 sxs cement.	
and 15 sxs gel with 600# hulls.	The state of the s
Remarks: <u>Allied Cementing. Cheyenne Oil Se</u>	rvice - water.
Condition of casing(in hole): GOODBAD_	
Bottom plug(in place): YES, CALC_X , NO	Dakota plug: YES_X_, NO
Plugged through TUBING X , CASING	. Elevation: 2194 GL
<pre>I did(X] / did not(</pre>	RECOURTED & Mores
^	STATE CORPORATION OCCURNISSION (agent)
12).	Form CP-2/3

CONSERVATION DIVISION

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36-13-20W SW NE NE #3 M R ENGE TEXAS COMPANY ELLIS STICKLE DRLG 3-8-57 IP 249 BOPD/ARB Comp. E 2199 Comm. PHY POT Casing Datum Depth Tops 10" 318 7" 3823 707 1492 ANH <u>-999</u> 3198 DST 3670-80/1 HR, 27' DRLG TOP_ -1248 3447 HE EB MUD, BHP 720# CO: DD 3827: FU 1200' 0/3 -12693468 TÖR <u>-1289</u> 31.88 HRS: SWB 147 BO, NW/9 HRS PMP 231 BO, NW/24 HRS LANS -ı 5<u>4</u>8 3747 в/кс -1608 3807 CONG PLEASANT NW. POOL -1627 3826 ARB -1628 ťD INDEPENDENT OIL & GAS SERVICE

WICHITA, KANSAS