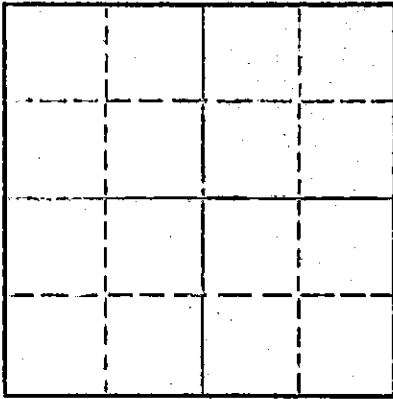


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-00405-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

County. Sec. 17 Twp. 14S Rge. 16W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE/NE/SW
Lease Owner Jones, Shelburne and Farmer, Inc.
Lease Name Shippers Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Yes 19____
Application for plugging approved Yes 19____
Plugging commenced _____ 5-4 19 57
Plugging completed _____ 7-5 19 57
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3457' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,985'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into TD 3457'.
Plugging started 5-4-57. Finished 7-5-57.
Plugged off bottom with sand to 3200' and dumped 4 sacks cement with bailer. Shot 5 1/2" casing at 2985'. Layed down rest of pipe. Pumped out cellar and packed off head to hold water. Cut off casing head and welded on 8 5/8" collar. Mixed and pumped 40 sacks mud and 150 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 7 1957
07-09-57
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 1957

My commission expires November 8, 1960. Betty S. Edman Notary Public.

PLUGGING
FILE SEC. 17 T. 14 R. 16W
BOOK PAGE 26 LINE 15

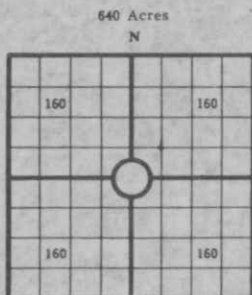
OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

15-051-00405-00-00
WELL NO. 1
FARM NAME Schippers
COUNTY Ellis
TWP. 14
SEC. 17
RGE. 16



COUNTY Ellis SEC. 17 TWP. 14 RGE. 16

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Schippers WELL NO. 1

DRILLING STARTED 10-14-55 DRILLING FINISHED 10-24-1955

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 NE 1/4 SW 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) 1918 DERRICK FLOOR ROUND

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
			4		
			5		
			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				157							
5 1/2				3300							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	157		125						
1/2	3300		50						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	157			
Shale	175	190			
Sand	190	340			
Shale & redbed	340	1038			
Anhydrite	1038	1075			
Shale & shells	1075	1800			
Shale & lime	1800	2070			
Lime & shale	2070	2600			
Shale & lime	2600	2925			
Lime & shale	2925	3216			
Lime	3216	3241			
Lime & shale	3241	3270			
Lime	3270	3345			
Lime & shale	3345	3390			
Lime	3390	3408			
Lime & shale	3408	3457			

PLUGGING
 FILE SEC 17 T 14 R 16 W
 BOOK PAGE 26 LINE 15

RECEIVED
 STATE OF KANSAS COMMISSION

DEC 6 1957

CONSERVATION DIVISION
 Wichita, Kansas

TOPS:

 Elev 1915
 Heebner 3138
 Toronto 3158
 Lansing 3187
 Arbuckle 3438
 T.D. 3457

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. D. Thomas - Vice-Pres.
 Name and title of representative of company

Subscribed and sworn to before me this 27th day of October, 1955
 My Commission expires July 14, 1958

 Notary Public