

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Biting Building,
Wichita, Kansas.

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

S 1/2 SE 1/4

Ellis County, Sec. 10, Twp. 14S Rge. (E) 16 (W)

Table with 4 columns and 4 rows for well location. A small black dot is present in the bottom right cell.

Locate well correctly on above
640 A. Plat

Lease Name: Berens No. 1
Lease Owner: The Aylward Production Co., & Leavell Coal Company
Office Address: 708 Ellis-Singleton Bldg., Wichita, Kansas.
Character of Well (Oil, Gas or Dry): DRY Total Depth of Well: 3493 Feet
Date, well, completed: October 27, 1937
Application for plugging and log of well filed: October 27, 1937
Application for plugging approved: 1937
Plugging Commenced: October 28, 1937
Plugging Completed: October 29, 1937
Reason for abandonment of well or producing formation: DRY
If a producing well is abandoned, date of last production: 1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well: _____
Producing formation: _____ Depth to top: _____ Bottom: _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	10 B.W.P.H.	200'	220'	20"	20'	None
Sand	20 B.W.P.H.	265'	275'	15 1/2"	400'	400'
Sand	H.F.W.	430'	435'	12 1/2"	635'	635'
Sand	H.F.W.	675'	690'	10"	1004'	1004'
Lime	1 B.W.P.H.	2250'	2260'	8 1/2"	2896'	2896'
Sand	1 B.W.P.H.	2670'	2680'	6-5/8"	3174'	3174'
Lime	Light show oil	3250'	3260'			
Sand	H.F.W.	3490'	3493'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled 6-5/8" casing up one joint, filled hole to 2850' with mud, introducing it in hole with barrel. Bridged hole from 327' to 315' with stone. From 315' to 300' with 1/2 yard of crushed rock and 20 sacks cement. Filled with mud to 20' of top, capped top with rock, crushed rock and 5 sacks cement.

2CND
11-03-37

10-14-R-16W
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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? If so describe: _____
Correspondence regarding this well should be addressed to: The Aylward Production Company,
Address: 708 Ellis-Singleton Building, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

N. W. Aylward (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) N. W. Aylward
708 Ellis-Singleton Bldg., Wichita, Kansas.

SUBSCRIBED AND SWORN to before me this 2nd day of November, 1937.

My commission expires January 19, 1939. Alfred F. Shalby Notary Public.

BERENS WELL NO. 1.

Casing Record:	Company:	The Aylward Production Company and Leavell Coal Company	Location:	S $\frac{1}{2}$ SE $\frac{1}{4}$ 10-14S-16W. Ellis County - Ks.
20" 30'				
15 $\frac{1}{2}$ " 400'				
12 $\frac{1}{2}$ " 635'	Contractor:	The Aylward Production Company		SEC 5E
10" 1004'				
8 $\frac{1}{2}$ " 2699'	Commenced:	August 25, 1937	Elevation:	1912'
6-5/8" 3174'	Completed:	October 26, 1937	Production:	DRY

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
cellar	0	10	
clay	10	45	20" pipe set at 30'
shale blue	45	80	
slate	80	160	
shale blue	160	200	
sand	200	220	10 BWPB at 200-220'
slate	220	235	
red rock	235	265	
sand	265	275	20 BWPB 265-275'
red rock	275	355	
sand	355	370	
shale blue	370	400	
shale	400	430	15 $\frac{1}{2}$ " casing set at 400'
sand	430	435	HFW 430-35'
lime	435	443	
shale blue	443	470	
sandy shale	470	480	
shale blue	480	490	
slate	490	530	
sand	530	580	
red rock	580	675	12 $\frac{1}{2}$ " casing set at 635'
sand	675	690	HFW 675-90'
red rock	690	995	
red rock and chalk	995	1000	
anhydrite	1000	1004	10" casing set at 1004'
lime	1004	1010	
anhydrite	1010	1035	
lime	1035	1040	
red rock	1040	1220	
shale blue	1220	1235	
red rock	1235	1320	
slate and gyp	1320	1340	
slate	1340	1370	
salt	1370	1675	
slate	1675	1685	
slate and shells	1685	1730	
lime	1730	1740	
slate	1740	1745	
lime	1745	1750	
slate	1750	1755	
lime	1755	1760	
slate	1760	1785	
lime	1785	1800	
slate	1800	1815	
lime	1815	1825	
red rock	1825	1830	
lime	1830	1865	
slate	1865	1885	
lime	1885	1920	
slate	1920	1930	
red rock	1930	1955	
lime	1955	1990	
lime	1990	2065	
slate	2065	2070	
red rock	2070	2085	
lime	2085	2100	
red rock	2100	2110	
lime	2110	2140	
slate	2140	2155	
red rock	2155	2160	

PLU 10
FILE SEC 10 T 14 R 16W
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BERENS WELL NO. 1

PAGE 2.

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
lime	2160	2165	
slate	2165	2170	
lime	2170	2175	
slate	2175	2185	
lime	2185	2200	
red rock	2200	2210	
slate	2210	2220	
lime	2220	2270	1 BWPB 2250-60'
slate	2270	2280	
red rock	2280	2290	
lime	2290	2340	
slate	2340	2360	
lime	2360	2375	
slate	2375	2390	
lime	2390	2420	
slate	2420	2430	
lime	2430	2435	
slate and shells	2435	2470	
lime	2470	2485	
slate and shells	2485	2570	
lime	2570	2580	
slate	2580	2645	
lime	2645	2660	8 1/2" casing set at 2650'
slate	2660	2695	1 BWPB 2670-80'
lime	2695	2715	
slate	2715	2730	
lime and slate	2730	2815	
slate	2815	2835	
lime broken	2835	2845	
slate	2845	2850	
lime	2850	2870	
slate and shells	2870	2895	
lime	2895	2900	UR 8 1/2" casing 2650-99'
lime broken	2900	2915	
lime	2915	2960	
slate	2960	2965	
lime	2965	2975	
slate	2975	2980	
lime	2980	3015	
slate	3015	3025	
lime	3025	3030	
slate	3030	3035	
lime	3035	3125	
shale blue	3125	3135	
lime	3135	3155	
red rock	3155	3161	
lime	3161	3180	6-5/8" casing set at 3174'
lime	3180	3227	
slate	3227	3230	
lime	3230	3275	
slate	3275	3277	Light show oil 3250-60' Test one hr. no free oil. 1/2 BWPB 3260-70'
lime	3277	3310	
slate	3310	3315	
lime	3315	3335	
slate	3335	3340	
lime	3340	3366	
slate	3366	3370	
lime	3370	3390	
broken lime	3390	3400	
slate	3400	3405	
lime	3405	3408	
red rock	3408	3415	
conglomerate	3415	3480	
lime	3480	3490	
sand	3490	3493	HPW 3490-93'
		3493	Total Depth

