STATE OF KANSAS STATE CORPORATION COMMISSION

4. 2. . .

WELL PLUGGING RECORD

Give All Information Complete	-	•	_				e
Make Required Affidavit		llis			Twp 1 4		OM E/M
Mail or Deliver Report to	Locatio	n as "NE/G	CNW}SW{T" SE SE	or foota	ge from li	nes	
Conservation Division	Lease (
State Corporation Comm. 245 North Water			night				
Wichita, KS 67202	Lease N	·	eiling			11 No.	1
withita, no orzez		Address <u>v</u> j					
	Charact	er of Well	l (Compl	eted as O	il, Gas oı	Dry Hole)
liii		Dr	y Hole				
	Date We	11 complet	ted		9 – 2	6	1981
	Applica	tion for p	olugging	filed	9 - 2	6	1981
	Applica	tion for p	plugging	approved			1981
) <u>-</u>	Pluggin	g commence	э d	·	9 – 2	<u> </u>	1981
i 1		g complete			9-2		198
	Reason	for abando			producing	formatio	n
	ĺ		ry Hole				
! ! •	If a pr	oducing we	ell is a	bandoned,	date of 1	last produ	
							19
Locate well correctly on above	•	mission of					
Section Plat		nts before			mmenced?_3	<u>់ទីYéshaa</u>	*-
Name of Conservation Agent who	-					Scheck	
Producing formation		th to top		ttom	_Total Dep	oth of Wel	13500
Show depth and thickness of a	ll water, oil	and gas	formatio	ns.			
OIL, GAS OR WATER RECORDS						ASING REC	ORD
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	PULLED O	OUT
Surface		0	204	8 5/8"	204	0	
							
				· · · · · · · · · · · · · · · · · · ·			
, , , , , , , , , , , , , , , , , , , ,					1		
Describe in detail the man was placed and the method or			-	- ,	_		
-			_	•			
plugs were used, state the ch		ime and de	рти ріас	ea, irom_		feet	το
feet for each p	Ind. set.						
7001	with 70 sa	ake comm	On Come	ant 3% C		3al 50-50	Inoz
lst Plug set at 780'	with /U sa	CKS COMM		- 11 C 3 C C	al Cl 480	361 30 30	
2nd Plug set at 210'	with 40 sa	cks comm	on ceme	ent 3%Ca	1 C1 4%.G	el 50-50	poz
2nd Flug Set at 210	W1011 10 00				C1 40,0		
3rd. Plug set at 40'	with 10 sa	cks comm	on		1 C1 4%G	21 50-501	002
Jid. 11dg Scc 4d 14			ceme	ent 3 tca	1 01 400	er 30 301	
5 sacks rathole					<u> </u>		<u> </u>
5 Sacks Tachote	· · · · · · · · · · · · · · · · · · ·						
Heavy drilling mud b	etween each	plug					
	····						
(If additional	-		ary, use	BACK of	this shee	t)	
Name of Plugging Contractor	Allied Cen	nenting			 	·	
STATE OF Kansas	COUN	ry of G	raham			ss.	
Jerry M. Helberg		•	(employ	yee of own	ner) or (o	wner or o	perator
of the above-described well, h	eing first d	uly sworn					
the facts, statements, and mat							
as filed and that the same are	true and co	rrect. So	hely m	e God 🗸 /	\sigma\/	2	
			//),[)/ [//	/	
	(Sig	nature)	<u> </u>	~ //.	Jeco	erg	
	1	<u> </u>	3/2 x 2/2	/ Morlan	d, Kansa	<u>s_6</u> 7/650	
		$e^{-\Theta}$		<u> </u>	ddress)		0 /
SUBSCRIBED AND SWORN TO b	efore me thi	B <u>X</u>	day (of <i>()</i>	CT \	, 19 8	<i>Y I</i>
		7	T_{I}	e 10/	7	,	
			Dance	8. //	WILLIN	W	
	4	•	·		No	tary Publ:	ic.
-							
My commission expires	Thursday, and		/		کا ۱۱ سے	:n	
	Graham County	7	/		RECEIVE	ED COMMISSION	
	Graham County, Ks My Appt. Exp. Uct. 13, 10	32	/	الله غالب من الله غالب من	RECEIVE CORPORATION	COMMISSION	
	Graham County, Ks My Appt. Exp. Uct. 13, 10	32	/	TATE	E CORPORATION	00.0	
	Graham County, Ka My Appt. Exp. Uct. 13, 10	32	/	STAT	E CORPORATION	3 199	
	Graham County, Ke My Appt. Exp. Uct. 13, 10	32	/	7478	E CORPORATION	3 199	
	Graham County, Ks My Appt. Exp. Uct. 13, 10	32	/	TATE	E CORPORATION	3 198) 18 SI IN DIVISION	
	AYE E CINVIUM Graham County, Ks My Appt. Exp. Uct. 13, 10	32	/	TATE	E CORPORATION	3 198) 18 SI IN DIVISION	

15-051-22621-00-00

DRILLERS LOG

DREILING #1

CASING RECORD:

8 5/8" set at204'

CONTRACTOR: Helberg Oil Company

TOTAL DEPTH:

COMMENCED: September 18,1981

3500'

COMPLETED: September 26,1981

DESCRIPTION:

E SE SE

Sec. 6, Twp.14, Rge.16

FORMATION	FROM	TO	REMARKS
Sand	0	229	
Sand	229	324	
Sand & Shale	324	916	
Shale	916	1080	
Anhydrite	1080	1121	
Shale	1121	1141	
Shale	1141	1761	
Shale	1761	1946	
Shale	1946	2093	
Shale	2093	2175	
Lime & Shale	2175	2272	
Lime & Shale	2272	2430	
Lime & Shale	2430	2544	
Lime & Shale	2544	2623	
Lime & Shale	2623	2751	
Lime & Shale	2751	2872	
Lime & Shale	2872	2980	
Lime & Shale	2980	3075	
Lime & Shale	3075	3125	
Lime & Shale	3125	3205	
Lime	3205	3266	RECEIVED
Lime	3266	3320	RECEIVED COMMISSE
Lime	3320	3387	anuain/
Lime	3387	3452	RECEIVED HATE COMPONEATION COMMISSION OUT 13
Lime	3452	3500	int 10
T.D.	3500		D &A TIDITON DIVISION
1.5.	3300		D &A CONSERVATION DIVISION

I certify that the above is a true and correct copy of the log to the best of my knowledge.

Helberg Oil Company

Juny //.

Subscribed and sworn to before me this g

__day of_

1981

Jane & Minimum Notaky Public

My commission expires_

