

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-011-01227-0001 ORIGINAL

API NO. 15- na
County Bourbon
SW - na Sec. 19 Twp. 27 Rge. 22
2600 Feet from (SE) (circle one) Line of Section
3960 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Shireman Well # 11 OW
Field Name Hepler
Producing Formation Tucker
Elevation: Ground na KB
Total Depth 652 PBD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Operator: License # 5602
Name: N&B Enterprises
Address Box 884
City/State/Zip Chanute, Kansas 66720
Purchaser: Crude Marketing
Operator Contact Person: J.R. Burris
Phone (316) 365-3181
Contractor: Name: J.R. Burris
License: 5602
Wellsite Geologist: none
Designate Type of Completion
_____ New Well _____ Re-Entry X Workover
X Oil _____ SVD _____ S10W _____ Temp. Abd.
_____ Gas _____ ENHR _____ S1GW
_____ Dry _____ Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Unknown
Well Name: Unknown
Comp. Date N/A Old Total Depth 652'
X PLUGGED & ABANDONED
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) Docket No. _____
na na 3/31/95
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan P&A 8/4 5-16-95
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
RECEIVED
STATE CORPORATION COMMISSION
Operator Name 5-11-95
Lease Name MAY 1 1995 License No. _____
County Wichita Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris
Title Partner Date 5 May 95
Subscribed and sworn to before me this 5th day of May
19 95
Notary Public Marsha M. Burris

NOTARY PUBLIC - State of Kansas
MARSHA M. BURRIS
My Appt. Exp. 3-28-96

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC _____ SVD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Date Commission Expires _____

Operator Name N&B Enterprise Lease Name Shireman Well # 11 OW

Sec. 19 Twp. 27 Rge. 22
 East
 West

County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

na

CASING RECORD

New Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set' (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6"	20	20'	Portland	4	none
Production	5 1/8"	2"	4	638	Portland	65	"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		PLUGGED		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGED		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. PLUGGED Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. PLUGGED Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.)

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 1665

LOCATION EAST OF STARK KANSAS

FIELD TICKET

ORIGINAL

5730 2H, 3H, 4A, 12, 11, 12, 13, 15

DATE 3-31-95	CUSTOMER ACCT # 5675	WELL NAME SHIREMAN LEASE	QTR/QTR	SECTION 19	TWP 27	RGE 22	COUNTY BOURBON	FORMATION
CHARGE TO NAB ENTERPRISES / Edd Mohand				OWNER Edd Mohand				
MAILING ADDRESS Chanute, Kansas				OPERATOR				
CITY & STATE CHANUTE, KANSAS 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5403		PUMP CHARGE		
		HYDRAULIC HORSE POWER		
		FRUIT WELLS		
		WELL NO. 4A	375.00	375.00
		WELL NO. 2H	2.00	2.00
		WELL NO. 3H	2.00	2.00
		WELL NO. 10-0W	2.00	2.00
		WELL NO. 6C	2.00	2.00
		WELL NO. 11-0W	1.50	1.50
		WELL NO. 12-0W	1.50	1.50
		WELL NO. 13-0W	1.50	1.50
1118	600	PREMIUM GEL 4%	8.00	48.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	ONE/8hr.	VACUUM TRUCKS 8 HOURS	48.00	384.00
		FRAC SAND		
1104	144 sq yd	CEMENT CLASS A	7.00	1,008.00
		NITROGEN		
5407		TON-MILES 22 MILES	75.00	75.00

NSCO #15097

TAX

ESTIMATED TOTAL

675.00

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

3207.58

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-16-11-8