

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5476 EXPIRATION DATE 6-30-83

OPERATOR DNB Drilling Inc. API NO. 15-071-20270-0000

ADDRESS 515 R.H. Garvey Bldg. COUNTY Greeley

Wichita Kansas 67202 FIELD Byerly

\*\* CONTACT PERSON James Donelson Jr. PROD. FORMATION winfield  
PHONE 316-264-8328

PURCHASER No purchaser yet LEASE Rauch

ADDRESS \_\_\_\_\_ WELL NO. 2-A

DRILLING CONTRACTOR Cheyenne Drilling, Inc. WELL LOCATION C NW NE

ADDRESS W. Hiway 50 - P.O. Box 916 660 Ft. from N Line and

Garden City, Kansas 67846 660 Ft. from W Line of

PLUGGING CONTRACTOR \_\_\_\_\_ the NE (Qtr.) SEC 7 TWP 18s RGE 39w.

ADDRESS \_\_\_\_\_

**WELL PLAT**

(Office Use Only)

		*	

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2962 3000 PBTD \_\_\_\_\_

SPUD DATE 8-18-82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 3547 DF \_\_\_\_\_ KB 3552

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 294.90 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE COMMISSION  
SEP 30 1982

**A F F I D A V I T**

James L. Donelson Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson Jr.  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 19 82

MY COMMISSION EXPIRES: April 30, 1983

Dorothy L. Schmidt  
(NOTARY PUBLIC)  
Dorothy L. Schmidt

\*\* The person who can be reached by phone regarding any questions concerning this information.

DOROTHY L. SCHMIDT  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. April 30, 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DNB Drilling Inc. LEASE Rauch 2-A SEC. 7 TWP. 18S RGE. 39W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	2574		Stone Corral	
	2840		Winfield	
	2882		Towanda	
	2944		FT. Riley	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	293	Common	200	3% CC
Production	7 7/8"	4 1/2"	10 1/2#	2994		150 #, 100 # 400 # H	10% salt 2% C.F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			20	558#	2914-2924

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	2910	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% HCL, 10 gal Morflo	2914-2924
Frac with 10,000# 20/40 sand & 450 bbls gelled 2% KCL wt.	2914-2924

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-17-82	pumping	700

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	%	bbls.	
		605			

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_