

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sage Drilling Company

API NO. 15-071-20, 258-0000

ADDRESS 6635 S. Dayton, Ste. 110

COUNTY Greeley

Englewood, CO 80111

FIELD

\*\*CONTACT PERSON Reed Wacker

PROD. FORMATION L. Winfield

PHONE 316-624-1986

LEASE Sage-Coakes

PURCHASER

WELL NO. #1-32

ADDRESS

WELL LOCATION

DRILLING Sage Drilling Company

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 202 S. St. Francis

the SEC. 32 TWP. 18S RGE. 39W

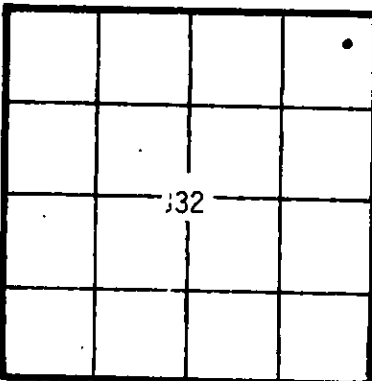
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3250' PBDT 3244'

SPUD DATE 3/5/82 DATE COMPLETED 3/24/82

ELEV: GR 3525' DF KB 3535'

DRILLED WITH (CONVEX) (ROTARY) (KAWA) TOOLS

Amount of surface pipe set and cemented 312' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

Reed A. Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Sage Drilling Company

OPERATOR OF THE Sage-Coakes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS ARE NOT.

RECEIVED STATE CORPORATION COMMISSION APR 23 1982 CONSERVATION DIVISION WICHITA, KANSAS

(S) Reed Wacker

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 82

NOTARY PUBLIC - State of Kansas A. J. PARNELL My Appl. Exp. 7-7-85

A. J. Parnell NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran DST #1 from 2915' to 2932' Lower Winfield - 30/30/60/60 min. 1st op, wk blo inc. to sto blo; 2nd op, wk blo; NGTS; IH 1482#; IFP 96 to 161#, ISIP: 354#, FFP 274 to 306#, FSIP 532#, FH 1353#; rec 60' watery mud & 480' SW; BHT 100 <sup>0</sup> F.	2915'	2932'	B/SC U.Winfield L.Winfield U.Ft.Riley	2552' 2888' 2911' 2957'
Perf L. Winfield from 2922' to 2926'	2922'	2926'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24'	312'	Class H	250	2% gell + 3% cc
Production	7 7/8"	4 1/2"	9.50	3247'	50/50 Pozmix	100	18% salt + 3/4 of 1% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/8" csq gun	2922'-2926'

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Az w/ 250 gal 15% Fe acid	2922' - 2926'

Date of first production Temp Abandon	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations