

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03926

Name: MONARCH PETROLEUM CORPORATION

Address 810 HOUSTON STREET

1014 W.T. WAGGONER BUILDING

City/State/Zip FORT WORTH, TEXAS 76102-6213

Purchaser: NGC ENERGY RESOURCES

Operator Contact Person: W. KENNETH HALL

Phone (817) 877-3883

Contractor: Name: MURFIN DRILLING COMPANY

License: 30606

Wellsite Geologist: CLARON, INC.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12/14/94 12/18/94 01/16/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20-636-000 **ORIGINAL**

County GREELEY

-CW/2-E/2-NE/4 Sec. 3 Twp. 18S Rge. 40W

1,320' Feet from S/O (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name NIX Well # 1

Field Name BYERLY

Producing Formation TOWANDA/FT. RILEY

Elevation: Ground 3,604 KB 3,609

Total Depth 3,010 PSTD 2,990

Amount of Surface Pipe Set and Cemented at 8 5/8 @ 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from TD

feet; depth to SURF w/ 700 sx cmt.

Drilling Fluid Management Plan alt II 3-20-96  
(Data must be collected from the Reserve Pit) Lo

Chloride content 90,000 ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:  
**RELEASED**

Operator Name FEB 13

Lease Name 1 1997 License No: ORIGINAL

SEC. 3 Twp. S Rge. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

MONARCH PETROLEUM CORPORATION

Signature W. Kenneth Hall

Title PRESIDENT

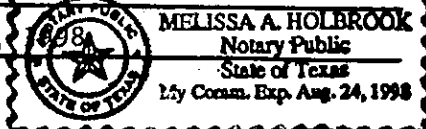
Date 02/08/95

Subscribed and sworn to before me this 8th day of February

19 95.  
Melissa A. Holbrook

Notary Public Melissa A. Holbrook

Date Commission Expires August 24,



**FEB 2 1995**

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other  
(Specify)

Operator Name MONARCH PETROLEUM CORPORATION

Lease Name NIX

Well # 1

Sec. 3 Twp. 18S Rge. 40W

East  
 West

County GREELEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name BASE STONE CORRAL Top 2582 Datum +1027

TOWANDA/FT. RILEY 2914 + 695  
POROSITY

List All E.Logs Run:  
COMPENSATED NEUTRON/DENSITY  
CBL W/VDL-GR-CCL

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	4.5"	10.5#	3003	HOWCOLITE	700	1/4 FLOCELE/SK 100SX EA-2 10% SALT 0.6% HALID 0/25% D-AIR

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2SPF	3 1/8 CSG GUN 2922-30', 2935-38'	ACIDIZE W/700 GAL 15% HCL	2922-38'
		FRAC CSG W/2300# 40/70 SD	2922-38'
		14666 GAL WATER	
		24500# 20/40 SD	

**TUBING RECORD** Size 2 3/8" Set At 4.7# 2913' (SN) Packer At \_\_\_\_\_  
Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 500 Mcf Water 0 Bbls. Gas-Oil Ratio N/A Gravity \_\_\_\_\_

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 2922-38

ORIGINAL

*For KCC*

RELEASED

1997

FEB 13

COPY

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

RECEIVED  
DEC 27 1994

To: Monarch Petroleum Corporation  
810 Houston St #1014  
Ft. Worth, Tx 76102

Invoice No. 68028  
Purchase Order No. \_\_\_\_\_  
Lease Name Nix #1  
Date Dec. 14, 1994

Service and Materials as Follows:

Common 90 sks @\$7.20  
Pozmix 60 sks. @\$3.15  
Gel 3 sks. @\$9.50  
Chloride 5 sks. \$28.00

Handling @\$1.05 per sk. 150 sk. @  
Mileage (80) @\$0.04¢ per sk per mi  
Surface  
Mi @\$2.35 pmp. trk.  
1 plug

1 cent.

Cement circ.

\$ 648.00	MAXWELL CONSULTING
189.00	Lease:
28.50	
140.00	For: <u>Nix 1</u>
	\$ 1,005.50
Approved: <u>Surface Cement</u>	
157.50	
480.00	<u>T Maxwell</u>
445.00	
188.00	
42.00	
	1,312.50
	61.00
	Total \$ 2,379.00

FEB 27 1995  
RECEIVED  
MICHIGAN

*OK/WK/H  
12/27/94  
Pug before  
1/14/95*

\$1903.20

PAID BY  
ESCROW

If Account CURRENT, a  
Discount of \$ 475.80  
Will Be Allowed ONLY If  
Paid Within 30 Days From  
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

ORIGINAL

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7817

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	12-14-94	Sec.	3	Twp.	18 <sup>s</sup>	Range	40 W	Called Out	10:00 PM	On Location	1:30 AM	Job Start	3:45 AM	Finish	4:15 AM	
Lease	Nix	Well No.	1	Location				3 N 1/2 E 1/2 E Tribune		County	Greely	State	KS			

Contractor	Murkin Dlg Rig 3	Owner	Same
Type Job	Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4"	T.D.	227'
Csg.	8 5/8	Depth	227'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	13 1/2 Bbls
Perf.			

Charge To	Monarch Pet Corp
Street	810 Houston ST, Suite 1014
City	FT. Worth
State	Tx
	76102
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	Terry Maxwell
<b>CEMENT</b>	

Amount Ordered	150 sks	60/40390 cc	290 Gal
Consisting of			
Common	90	sk	2 7 <sup>20</sup>
Poz. Mix	60	sk	2 3 <sup>16</sup>
Gel.	3	sk	2 9 <sup>50</sup>
Chloride	5	sk	2 28 <sup>00</sup>
Quickset			

EQUIPMENT		
No.	Cementer	Dean
Pumptrk 191	Helper	Wayne
No.	Cementer	
Pumptrk	Helper	RELEASED
	Driver	
Bulktrk 218		1:1997
Bulktrk	Driver	

Handling	1 <sup>05</sup> per sk	157 <sup>50</sup>
Mileage	4¢ per sk/mile	480 <sup>00</sup>
	80 miles	
Sub Total		1,643 <sup>00</sup>
Total		

DEPTH of Job	
Reference:	
	Pump Trk chrg 445 <sup>00</sup>
	2 <sup>35</sup> per mile 188 <sup>00</sup>
	8 5/8 Surface Plug 42 <sup>00</sup>
	Sub Total
	Tax
	Total 675 <sup>00</sup>

Floating Equipment	
	1 Centriflizer - 61 <sup>00</sup>

Remarks:  
Cement did circulate

STATE COMMISSION  
FEB 27 1995  
COMMERCIAL CEMENT

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \*\*\* STATEMENT \*\*\*  
 \*\*\*\*\*

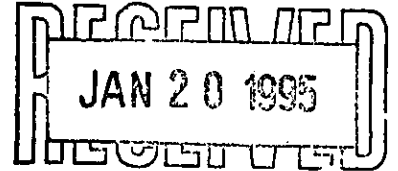
STATEMENT DATE: 01/17/95

CUSTOMER ID.: Mona

PAGE: 1

ORIGINAL

=====  
 Monarch Petroleum Co.  
 810 Houston, #1014  
 Ft. Worth, TX 76102  
 =====



Payable 30 days following date of invoice. 1 1/2% Charged Thereafter.

INVOICE	DATE	TERMS OR REF	CODE	DEBITS	CREDITS	BALANCE
68028	12/14/94		MD	1312.50		1312.50
68028	12/14/94		MD	61.00		61.00
68028	12/14/94	475.80	SA	1005.50		1005.50
				2379.00	0.00	2379.00

*already paid  
 1-20-95  
 WKJ*

R. 1. 1. 1.

1995

STATE CONFERENCE COMMISSION  
 FEB 27 1995  
 WICHITA, KANSAS

CURRENT	1 - 30 PAST DUE	31 - 60 PAST DUE	TOTAL DUE
0.00	2379.00	0.00	2379.00
OVER 60 PAST DUE	OPEN CR	TOTAL	
0.00	0.00	2379.00	

CONFIDENTIAL

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. LCC7817

Home Office P. O. Box 31

Russell, Kansas 67665

## ORIGINAL

NFE 117

Date	12-14-94	Sec.	3	Twp.	18 <sup>s</sup>	Range	40 W	Called Out	10:00 PM	On Location	1:30 AM	Job Start	3:45 AM	Finish	4:15 AM
Lease	NIX	Well No.	1	Location	3 N 1 E 1/2 E Tribune			County	Greely	State	KS				
Contractor	Murkin Dlg Rig 3														
Type Job	Surface														
Hole Size	12 1/4"		T.D.	227'											
Csg.	8 7/8"		Depth	227'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	13 1/2 Bbls											
Perf.															

Owner Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Monarch Pet Corp

Street 810 Houston ST, Suite 1014

City St. Louis State MO

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Terry Maxwell

**CEMENT**

Amount Ordered 150 sks 64/40390 cc 290 G-1

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

**RELEASED**

12-14-1994 Sales Tax

Handling

Mileage FROM CONFIDENTIAL

Sub Total

Total

Floating Equipment

1 Centrifizer

### EQUIPMENT

No.	Cementer	<u>Dean Wayne</u>
Pumptrk <u>191</u>	Helper	
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk <u>218</u>		
Bulktrk	Driver	

### DEPTH of Job

Reference:	<u>Pump Trk chg</u>	
	<u>2.35 per mile</u>	
	<u>8 7/8 surface Plug</u>	
	Sub Total	
	Tax	
	Total	

Remarks:

Cement did circulate

REC-1175

12-14-1994

JOB LOG FORM 2013 R-4

CUSTOMER **MONARCS** WELL NO. **1** LEASE **NIX** JOB TYPE **ACID** TICKET NO. **724477**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	PRESSURE (PSI) TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
							3.15, 40 CEREBY 151
	8:30						REQ ON COL
	8:00						ON COL
	9:00						START ACID
		4	16				FINISH ACID WITH BALLS
							START FLUSH
			47			550	HUGE GORL BREAK DOWN
		4	49			30	FINISH FLUSH
		4	53			35	" "
		4	56			150	" "
		13	57			560	BALLED OFF
		13	58			570	
							Flow BACK
	9:30	13	58.5			580	FINISH FLUSH

RELEASED

1 1997

FROM CONFIDENTIAL

FEB 2 1995



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 774439

FORM 1911 R-9

CUSTOMER: MONARCH PET, WELL: #1 NIX, DATE: 12-17-94, PAGE: 1 OF 1

Table with columns: PRICE REFERENCE, SECONDARY REFERENCE/PART NUMBER, ACCOUNTING (LOC, ACCT, DF), DESCRIPTION, QTY., U/M, UNIT PRICE, AMOUNT. Rows include items like Halliburton L5LT cement, Premium cement, Fluorol, Calson, HULLAD, D-Air, and SALT.

FROM CONFIDENTIAL  
RELEASED  
11 1997

RECEIVED  
KANSAS CORP CORP  
1995 MAR 18 2 11 06

Summary rows: 500-207 SERVICE CHARGE CUBIC FEET 830; 500-306 MILEAGE CHARGE 86, TOTAL WEIGHT 25478, LOADED MILES 86, TON MILES 365407.

CONTINUATION TOTAL 15192.36



**WELL DATA**

FIELD \_\_\_\_\_ REC. \_\_\_\_\_ TWP. \_\_\_\_\_ RING. 111 COUNTY Deeley STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>		<u>1 1/2</u>	<u>AB</u>	<u>316</u>	
LINER						
TUBING			<u>1 7/8</u>	<u>AB</u>	<u>316</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLYER-COLLAR <u>TRUCIT F100</u>	<u>1</u>	
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS	<u>10</u>	
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD		
PACKER		
OTHER <u>Basket</u>		

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ **RELEASED**

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % 1500

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-17</u>	DATE <u>12-17</u>	DATE <u>12-18</u>	DATE <u>12-18</u>
TIME <u>11:11</u>	TIME <u>12:30</u>	TIME <u>11:15</u>	TIME <u>11:00</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>K. H. ...</u>	<u>11037</u>	<u>111111</u>
<u>...</u>	<u>5215</u>	<u>11</u>
<u>...</u>	<u>11037</u>	<u>11</u>
<u>...</u>	<u>11117</u>	<u>11</u>

DEPARTMENT CHIT

DESCRIPTION OF JOB 1 1/2" ...

JOB DONE THRU: TUBING  CASING  ANNULUS  TSG./ANN.

CUSTOMER REPRESENTATIVE X Terry Maxwell

HALLIBURTON OPERATOR Don ... COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
<u>1</u>	<u>200</u>	<u>ABC</u>	<u>310</u>	<u>B</u>	<u>1/2" ...</u>	<u>1.72</u>	<u>12.4</u>
<u>2</u>	<u>100</u>	<u>H</u>		<u>B</u>	<u>1/2" ...</u>	<u>1.12</u>	<u>15.2</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL/GAL. 118

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 271

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 10 REASON JA JT

REMARKS \_\_\_\_\_

CUSTOMER \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NO. \_\_\_\_\_  
JOB TYPE \_\_\_\_\_  
DATE 12-18

**JOB LOG FORM 2013 R-4**

 CUSTOMER Witch Pet WELL NO. 1 LEASE Nix JOB TYPE HS LS TICKET NO. 774439

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL)	CONC. (%)	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					INLET	OUTLET	
	2000						Called out
	2330						Req on loc
	2330						on loc
	0100						52625 PVI Safety meet
							cid w/ Air Pump
	0250	5					3005+ CMT
	0330	6	271 BBL				0 fin CMT
	0331						Drop PIVG
	0331		10 BBL				Wash Pumps + Lines
	0334	7					0.5+ Disp
	0318	3	148 BBL				0.007 fin Disp
							30 BBL CMT cid

RELEASED

FEB 11 1997

FROM CONFIDENTIAL