

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32340
Name: Bluegrass Energy Inc.
Address 5727 S. Lewis Suite 260
Tulsa, OK 74105
City/State/Zip Tulsa Ok 74105
Purchaser: Bradshaw Gas gathering
Operator Contact Person: Mark Repasky
Phone (918) 743-8060
Contractor: Name: Cheyenne Drilling
License: _____
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dr. Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Sup. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/20/99 5/24/99 6/20/99
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 071-207060100 **ORIGINAL**
County Greeley
e/2-SE Sec. 4 Twp. 18S Rge. 40W XXV
1320 Feet from XX (circle one) Line of Section
1980 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lessee Name Monroe Well # 2-4H
Field Name Bradshaw
Producing Formation Winfield
Elevation: Ground 3611 KB 3617
Total Depth 3280 MD PBDT 3280 MD
Amount of Surface Pipe Set and Cemented at 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3001
feet depth to surface w/ 400 sx cmt.
Drilling Fluid Management Plan AH.2, p-4-99 UC.
(Data must be collected from the Reserve Pit)
Chloride content 9600 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of S. TD disposal or hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title VICE PRESIDENT Date 7-15-99
Subscribed and sworn to before me this 15th day of July, 1999.
Notary Public Deanna M. Wilson
Date Commission Expires 8/8/01

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Bluegrass Energy, Inc. Lease Name Monroe Well # 2-4H
 Sec. 4 Twp. 18S Rge. 40 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Compensated Neutron Density Log

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
<input checked="" type="checkbox"/> Log			
Krider Sand	2848	+769	
U Winfield	2890	+727	
L wifield	2910	+707	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24.00	314	Class H	185	2% CC 1/4# flocele
Production	7 7/8"	5 1/2"	15.5	2833	Class H	400	2% CC, 1/4# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	open hole	None

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2809	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method			
June 24, 1999		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	204	0	N/A	

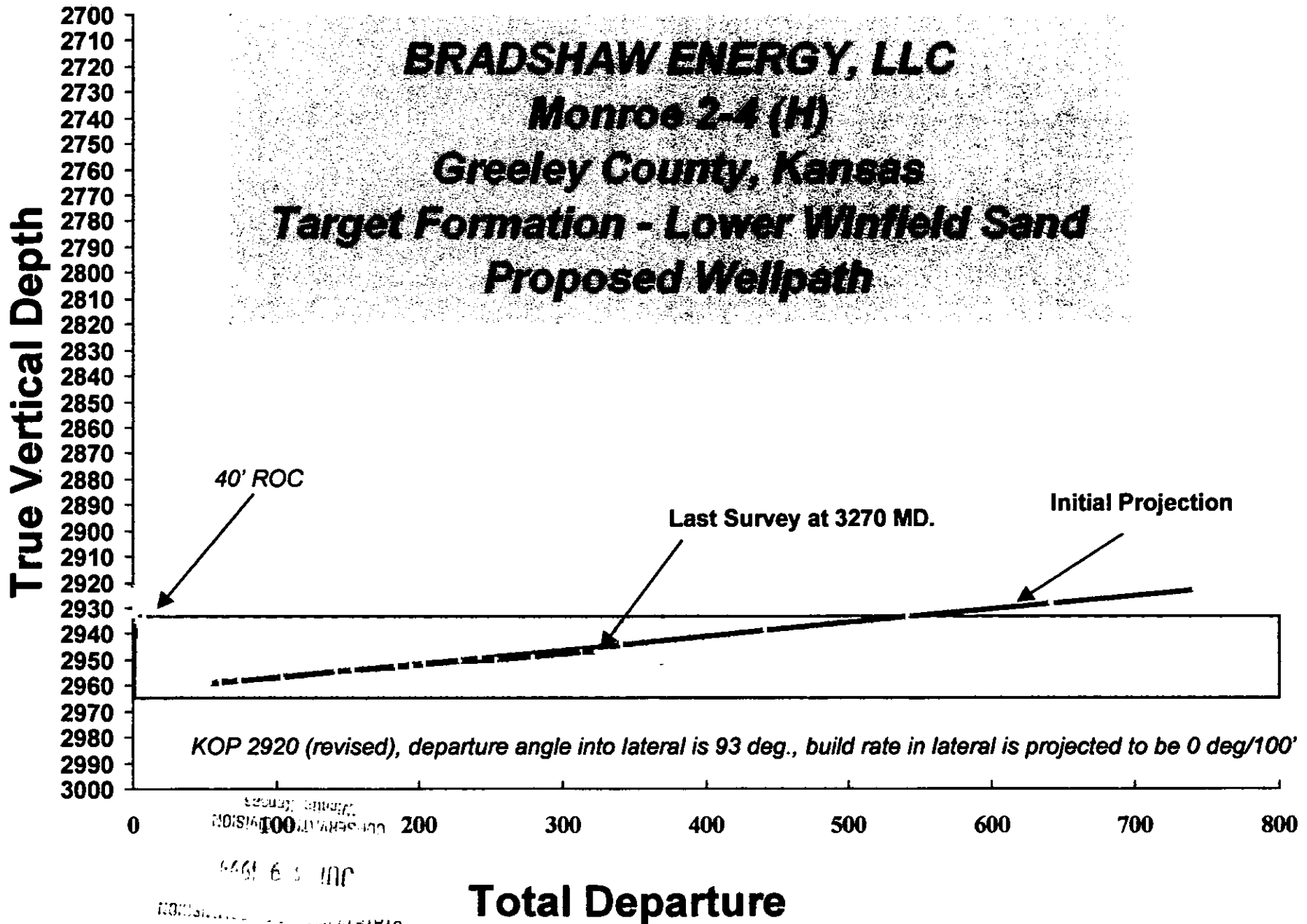
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

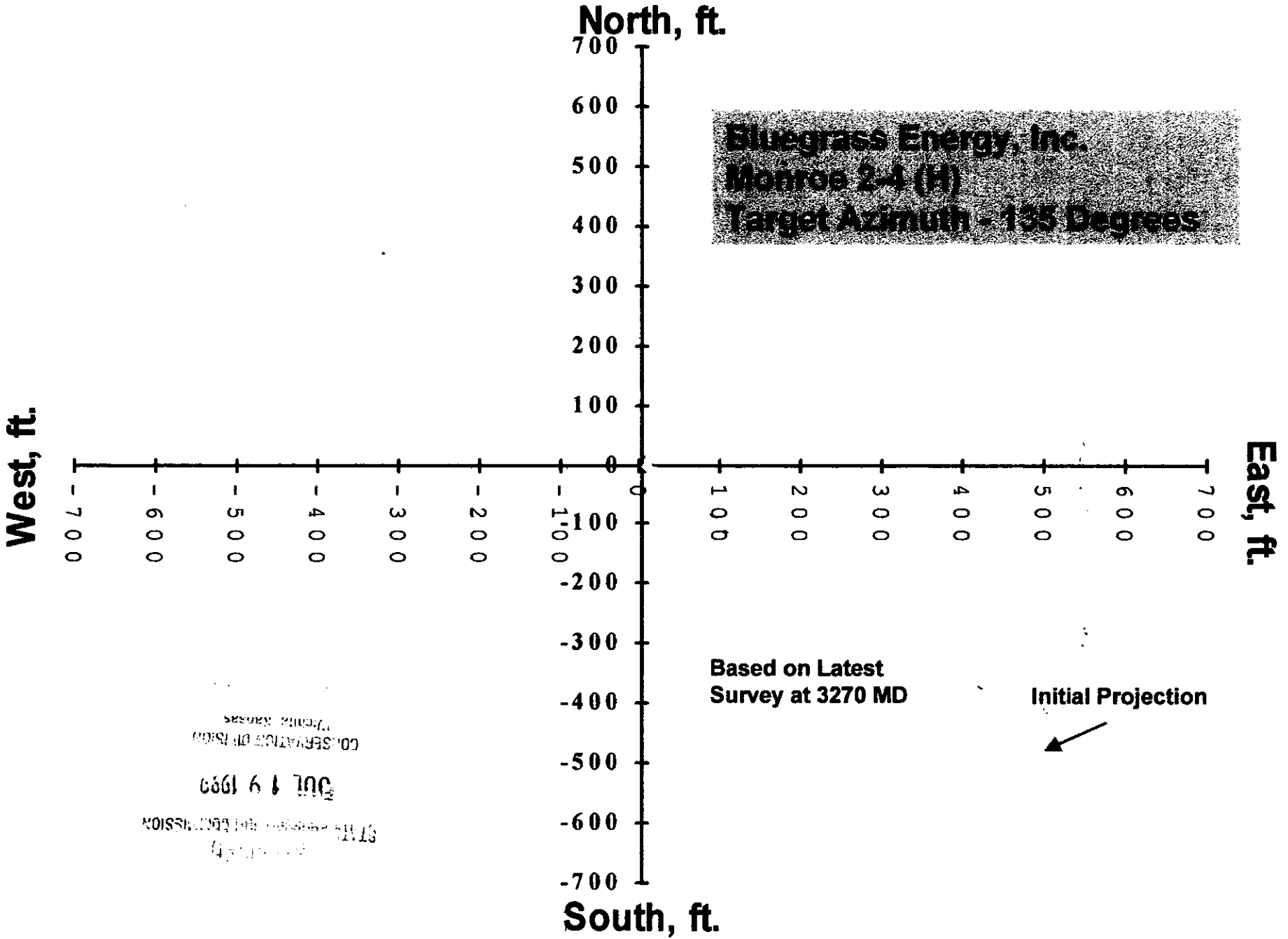
UBIGHT

BRADSHAW ENERGY, LLC
Monroe 2-4 (H)
Greeley County, Kansas
Target Formation - Lower Winfield Sand
Proposed Wellpath



RECEIVED
 STATE OF KANSAS
 JUN 19 2010

ORIGINAL



STATE DEPARTMENT OF REVENUE
 CONSERVATION DIVISION
 JUL 19 1999
 Kansas

ORIGINAL



JOB SUMMARY

ORDER NO. 70006

TICKET #

59888

ORIGINAL

TICKET #

REGION North America	NWA/COUNTRY Mid Continent	BDA / STATE KS	COUNTY Geary
MBU ID / EMP # 106322	EMPLOYEE NAME D. McNamee	PSL DEPARTMENT ZI	
LOCATION Liberal	COMPANY Bluegrass Energy	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE 02	API / UWI #	
WELL LOCATION N Tebbins	DEPARTMENT ZI	JOB PURPOSE CODE 035	
LEASE / WELL # Pleasant 2-4H	SEC / TWP / RNG 9 18S 40W		

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
D. McNamee 106322							
S. Tate 105733							
T. Bond 106273							
S. Owens 106125							

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420905	200						
54370-7744i	200						
62118-75118	100						
57320-77031	100						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 200 5/2	1	H
Float Shoe		
Guide Shoe 5/2	1	0
Centralizers 5/2	5	
Bottom Plug		W
Top Plug 5/2	1	
Head 5/2	1	C
Packer		
Other Plug 5/2	1	0

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	4-22-99 1130	4-22-99 1530	4-22-99 1925	4-22-99 2022

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5/2	KB	2929	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

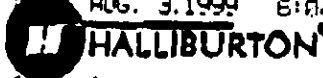
HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log
TOTAL		TOTAL		

ORDERED	HYDRAULIC HORSEPOWER	Used
	Avail.	
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET 43,74	CEMENT LEFT IN PIPE	Reason See Job Log

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	325	MidCon PT	B	1/4# Storate	3.02	11.7
	50	Premium	B	50% G. Local 1/4# Storate .6% H. Local 322	1.24	15

Circulating _____ Displacement _____ Preflush: BBI 500 Type Mid Stash
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI Pad: BBI - Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: BBI Gal 68.5
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal 26,174.5 TIC: 12
 Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE Mark Taylor



JOB SUMMARY

REGION North America	HWACOUNTRY MidCont USA	NO. BE4 53771	NO. BE4 4-20-99
EMPLOYEE # MCL1010 106328	EMPLOYEE NAME Nisk Karbe	STATE Ks	COUNTY Grady
LOCATION Liberal	COMPANY Cheyenne #8	DEPARTMENT 21	CUSTOMER REF / PHONE Domasso
TICKET # #2378.39	WELL TYPE 02	AP/WELL	JOB PURPOSE CODE 010
WELL LOCATION 3111E - 4 Trihwa	DEPARTMENT Cement		
LEASE / WELL # MORC # 2-48	REC: TWP / RANG 4-18S-40W		

WELL EMP NAME / EMP # / EXPOSURE HOURS / HRS	WELL EMP NAME / EMP # / EXPOSURE HOURS / HRS	WELL EMP NAME / EMP # / EXPOSURE HOURS / HRS	WELL EMP NAME / EMP # / EXPOSURE HOURS / HRS
N. Karbe 106328 2.8			
B. Tomlinson 106121 2.0			
S. Engel 106099 2.0			
W. Wade 105870 2.0			

WELL UNIT NUMBERS	RT MILES	WELL UNIT NUMBERS	RT MILES	WELL UNIT NUMBERS	RT MILES
421270	290				
5421917200	290				
52228/6512	220				

Form Name _____ Type: _____
 Form Title/Name _____ From: _____
 Packer Type _____ Set At: _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 2 1/2	1	H
Float Shoe		H
Guide Shoe		H
Centralizers 2-4	2	G
Bottom Plug		G
Top Plug wooden	1	O
Head		
Packer		
Other		

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
4-20-99	1400	4-20-99	1700	4-20-99	1800

WELL DATA

NEV/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing N	24	2 1/2	0	312	3000
Uner					
Uner					
Top D.P.					
Top D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid <td>Density</td> <td>Lb/Gal</td>	Density	Lb/Gal
Prop. Type <td>Size</td> <td>Lb.</td>	Size	Lb.
Prop. Type <td>Size</td> <td>Lb.</td>	Size	Lb.
Acid Type <td>Gal.</td> <td>%</td>	Gal.	%
Add Type <td>Gal.</td> <td>%</td>	Gal.	%
Surfactant <td>Gal.</td> <td>in</td>	Gal.	in
NP Agent <td>Gal.</td> <td>in</td>	Gal.	in
Fluid Loss <td>Gal/Lb</td> <td>in</td>	Gal/Lb	in
Gelling Agent <td>Gal/lb</td> <td>in</td>	Gal/lb	in
Prc. Mod. <td>Gal/Lb</td> <td>in</td>	Gal/Lb	in
Breaker <td>Gal/Lb</td> <td>in</td>	Gal/Lb	in
Blocking Agent <td>Gal/Lb</td> <td></td>	Gal/Lb	
Perfor. Balls <td>Qty.</td> <td></td>	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
4-20-99	2 1/2 hrs	4-20-99	2 hrs	010
TOTAL	2 1/2 hrs	TOTAL	2 hrs	

ORDERED _____ BY/AUG 10 HOB/POWER _____ Used _____
 TREATED _____ AVERAGE RATES IN/BPM _____ Overall _____
 FEET 43 CEMENT LEFT IN PIPE _____ Reason: shift

CEMENT DATA

STAGE	BACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/0AL
6	80	P.P.M.G.	B	2% salt, 2% flocc	2.05	12.3
7	100	P.P.	D	2% salt, 4% flocc	1.34	14.8

Circulating Breakdown _____	Displacement Maximum _____	Preflush: Gal - BBI _____	Type _____
Average Shut In: Instant _____	Frac Gradient 5 Min _____ 15 Min _____	Load & Bdn: Gal - BBI _____	Prod. BBI - Gal _____
		Treatment: Gal - BBI _____	Chap: BBI - Gal _____
		Cement Slurr _____	
		Total Volume _____	

THE INFORMATION STATED HEREIN IS CORRECT

W. STONER'S REP. AUTHORITY & SIGNATURE: *W. Stoner*



JOB LOG 4204

TRKEY#	10.824	10.824	10.824
53771			4-20-99
BOX/STATE	Ks	COUNTY	Greeley
PSL DEPARTMENT	21	CUSTOMER REF / PHONE	Damassa
APITWID		JOB PURPOSE CODE	010

REGION	North America	NWACOUNTRY	Mid Cent USA
WELL ID / WHP #	MCL1010 106328	EMPLOYEE NAME	Nick Karba
LOCATION	Liberal	OCCUPY	Cheyenne #8
TICKET AMOUNT	\$3378.39	WELL TYPE	02
WELL LOCATION	2 1/2 E of Tribune	DEPARTMENT	Cement
LAB # / WELL #	Manco 2-4H	SEC-TW# / ANG	4-185-10W

EMP NAME	EMP ID	EXPOSURE HOURS	EMP NAME	EMP ID	EXPOSURE HOURS	EMP NAME	EMP ID	EXPOSURE HOURS
N. Karba	106328	24						
B. Lamison	106131	24						
S. Engel	106099	24						
J. Brada	106720	24						

CHART NO.	TIME	RATE (OPM)	VOLUME (BLY/GAL)	DUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				T	G	TR	GR	
								called out
								gals
								Hold safety mts
								Setup tanks
	1732							200' test lines
	1736	6	0					100' at head cement 25cfs @ 12.3"
	1744	6	4/10					75' at Tail cement 20cfs @ 12.8"
	1752		24					cap cement
	1751							wing plug
	1752	6	0					75' at disp
	1755	1.5	10					80' slow rate
	1759		17.5					87.5' Ryan Plug
	1800							135' shut in

Job complete
 Thank you
 Nick, Bryan + crew

JOB LOG

ORDER NO. 7008

54888

4-22-1999

REGION North America	NW/COUNTRY Mid Continent	BDA/STATE KS	COUNTY Greene
WBU/EMP# 166372	EMPLOYEE NAME D. Mc Lane	PSL DEPARTMENT ZT	
LOCATION L. Beal	COMPANY Bluegrass Energy	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE 02	API / UWI #	
WELL LOCATION D. Tribune	DEPARTMENT ZT	JOB PURPOSE CODE 035	
LEASE / WELL # Moore	SEC / TWP / RNG 4 1R 4		400

WBS EMP NAME/EMP#(EXPOSURE HOURS)	HRS	WBS EMP NAME/EMP#(EXPOSURE HOURS)	HRS	WBS EMP NAME/EMP#(EXPOSURE HOURS)	HRS	WBS EMP NAME/EMP#(EXPOSURE HOURS)	HRS
D. Mc Lane 166372							
S. Tate 105853							
T. Broadfoot 106273							
S. Owens 116125							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1130							Job ready Now
	1530							on location logging hole & waiting on Cat air pump truck & Bulk Trucks
	1715							starts out on hole & shut csg & float equip.
	1720							Set up pump truck
	1835							Csg on bottom
	1840							Hook up P/C & Circulating Iron
	1845							Start Circulating
	1917							then Circulating
	1919							Hook up to pump truck
								Job Procedure for 5 1/2 Lane string
	1935					1750		Pressure test lines
	1927	2.5	500 Gal	✓		1700		Start 1st cut Slush
	1929	6.5	174.5	✓		1700		Start 2nd cement @ 11.2"
	1958	6.5	12	✓		1000		Start 3rd cement @ 18"
	2000							then mixing cement
	2001							Shut down & Release plug
	2003							Wish up pumps & lines
	2007	6.5	500 Gal	✓		1700		Start Displacement
	2010			✓		1735		Displacement caught cement
	2019	2		✓		1735		Slow down rate
	2021					1740		Plug landed
	2022					1740		Release plug
								Start total

Circulated 33 Bbls to pit
100 slt to pit

1 1/2" S. Tate 11.2" displacement
1 1/2" S. Tate 18" displacement