

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

NO LOGS

OPERATOR Smith Cattle, Inc.

API NO. 15-071-20-241-0000

ADDRESS Box 399 Tribune, Kansas 67879

COUNTY Greeley

FIELD Beyerly

**CONTACT PERSON Joe E. Smith PHONE 316-376-4254

PROD. FORMATION Tawanda

LEASE Smith Cattle, Inc.

PURCHASER ~~Not a valid purchaser~~

WELL NO. #9

ADDRESS ~~XXXXXXXXXX~~ ~~XXXXXXXXXXXX67601XX~~

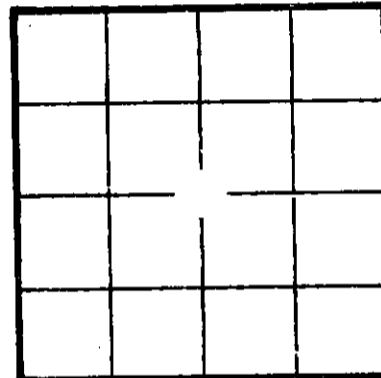
WELL LOCATION SW-NE-NW

1980 Ft. from West Line and

1320 Ft. from North Line of

the NW 1/4 SEC. 5 TWP. 18S RGE. 40W

WELL PLAT



KCC ✓ KGS ✓ (Office Use)

PLUGGING Lakin Drilling Co. CONTRACTOR ADDRESS Box 69 Lakin, Kansas 67860

TOTAL DEPTH 2660' PBD 2660

SPUD DATE 6-2-81 DATE COMPLETED 6-5-81

ELEV: GR 3626 DF KB 3634

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 293' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greeley SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) Smith Cattle, Inc.

OPERATOR OF THE Smith Cattle, Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF June, 1981, AND THAT ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

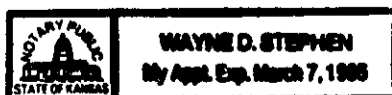
FURTHER AFFIRMS SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION APR 23 1982 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

(S) Joe E. Smith

Wayne D. Stephen NOTARY PUBLIC



MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/Stone Corral	2649
			B/Stone Corral	2740

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	293'	H	225	3% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Plugged- 50 Sacks at 720' 50 Sacks at 270'	
10 Sacks at 40' to 0	

Date of first production	Producing method (flowing, pump-out, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Plugged & Abandoned		