

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith Cattle, Inc. Licn# 6085

API NO. 15-071-20,218-0000

ADDRESS Box 399

COUNTY Greeley

Tribune, Kansas 67879

FIELD Bverly

\*\*CONTACT PERSON Joe E. Smith

PROD. FORMATION Chase

PHONE 316-376-4254

LEASE Smith Cattle, Inc.

PURCHASER Natural Gas Sales Co., Inc.

WELL NO. #8

ADDRESS Box 1290

WELL LOCATION

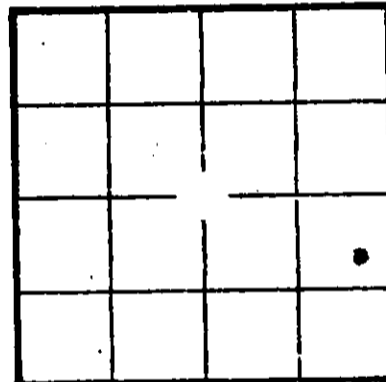
Hays, Kansas 67601

1640' Ft. from South Line and

330' Ft. from East Line of

the SE4 SEC. 5 TWP. 18 RGE. 40 W

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING Midwest Casing Pulling

CONTRACTOR

ADDRESS Box F

Sublette, Kansas 67877

TOTAL DEPTH 3040 PBTD 3015

SPUD DATE 11-20-80 DATE COMPLETED 5-1-81

ELEV: GR 3622 DF KB 3629

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 269' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greeley SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Smith Cattle, Inc.

OPERATOR OF THE Smith Cattle, Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE

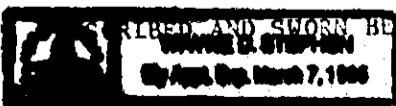
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joe E. Smith



FILED AND SWORN BEFORE ME THIS 3rd DAY OF May 1981

STATE RECEIVED 19 81 Notary Public seal and signature.

MY COMMISSION EXPIRES: March 7th 1985

1982 CONSERVATION DEPT. RECEIVED 10-1-82

\*\*The person who can be reached by phone regarding any questions within 45 days of completion, a witnessed initial test by the commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all down-hole tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/Stone Corral T/Chase	2628' 2785'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	85/8"	20#	269'	H	200	3%CC
Long	6½"	4½"	10½#	3041'	H	300	18%Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB II	3009'-3015'
TUBING RECORD			2	SSB II	2977'-2983'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
H2O Frac 2% KCL 10,000gal. 10,000# Sand	2977'-3015'
Acid HCL 500gal.	2977'-3015'

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) Abandoned - DRY	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations