

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 EXPIRATION DATE 06-30-84

OPERATOR Sage Drilling Co., Inc. API NO. 15-071-20256-0000

ADDRESS 202 South St. Francis COUNTY Greeley

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON James C. Clark Jr. PROD. FORMATION

PHONE 316-263-6139

PURCHASER LEASE Shafer

ADDRESS WELL NO. 1-13

WELL LOCATION SE SE SE

DRILLING Sage Drilling Co., Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS 202 South St. Francis 330 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 18S RGE 40W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3250' PBD 3190'

SPUD DATE 2-7-82 DATE COMPLETED 2-14-82

ELEV: GR 3545' DF 3554' KB 3555'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 275' DV Tool Used? No

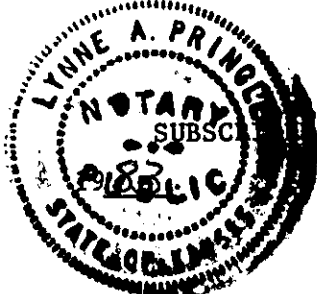
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James C. Clark, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



AND SWORN TO BEFORE ME this 11 day of November

James C. Clark, Jr. (Name)

Lynne A. Pringle (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 18, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 14 1983 11-14-83 OBSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sage Drilling Co., Inc. LEASE Shafer

SEC. 13 TWP. 18S RGE 40W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Core #1	2917'	2933'	U. Winfield	2890(+665)
Core #2	2933'	2938'	L. Winfield	2912(+643)
Core #3	2938'	2944'	U. Ft. Riley	2954(+601)
Core #4	2953'	2968'	L. Ft. Riley	2992(+563)
			Council Grove	3092(+463)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		275'	Class H	250	2% gel 3%cc
Production	7-7/8"	4-1/2"		3245'	Class H	400	1#/sx flocele + 4.5%
					Class H	150	18% salt 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf		

TUBING RECORD		
Size	Setting depth	Packer set at
		1 spf

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	
A 2000 2% KCL Swb tbg, SION, swb tbg rec 6BSW, PB@3190	3202'-3203'
A 250, 10%Acetic, swb 9 1/2 hr. rec 50BSW, GA 67 MCFD, POP	2954'-2960'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		32 MCF	% 96	

Disposition of gas (vented, used on lease or sold)	Perforations
Non-Economical, P&A	

