

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30538

Name: Soderstrom Energy Corporation

Address 3860 W. Highway
Suite 202

City/State/Zip Dallas, TX 75220

Purchaser: _____

Operator Contact Person: Glen Soderstrom

Phone (214) 350-7903

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-14-90 11-18-90
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20525 -0000

County Greeley

C SE/4 Sec. 22 Twp. 18S Rge. 40W East West

1340 Ft. North from Southeast Corner of Section

1300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

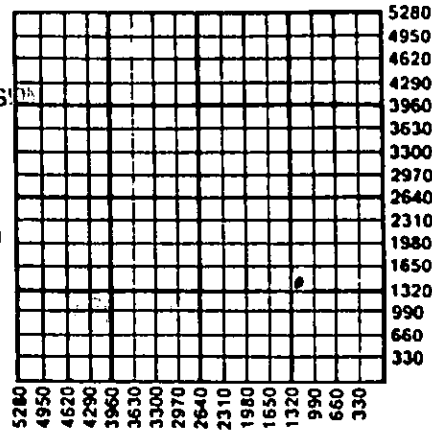
Lease Name E.W. Hampton Unit Well # 1

Field Name Unnamed

Producing Formation _____

Elevation: Ground 3529 KB 3538

Total Depth 3000 PBTD 2973



7-16-91

RECEIVED
7-15-91
JUL 15 1991
STATE CORPORATION COMMISSION
Wichita, Kansas
CONSERVATION DIVISION

Amount of Surface Pipe Set and Cemented at 284' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3000

feet depth to surface w/ 190 850 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Jack E. Goss, Agent f/Operator Date 12-05-90

Subscribed and sworn to before me this 5th day of December, 19 90.

Notary Public Melanie Rau
Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Soderstrom Energy Corporation Lease Name E.W. Hampton Unit Well # 1

Sec. 22 Twp. 18S Rge. 40W East County Greeley
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Winfield</td> <td>2852'</td> <td>2869'</td> </tr> <tr> <td>Towanda</td> <td>2878'</td> <td>2896'</td> </tr> <tr> <td>Ft. Riley</td> <td>2908'</td> <td>2934'</td> </tr> <tr> <td>Florence</td> <td>2952'</td> <td>2960'</td> </tr> </tbody> </table>	Name	Top	Bottom	Winfield	2852'	2869'	Towanda	2878'	2896'	Ft. Riley	2908'	2934'	Florence	2952'	2960'
Name	Top	Bottom														
Winfield	2852'	2869'														
Towanda	2878'	2896'														
Ft. Riley	2908'	2934'														
Florence	2952'	2960'														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		284	50/40 Poz	190	2% gel, 3% cc
Production	7 7/8"	4-1/2"	11.6#	3000	Lite	750	
					Class A	100	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
1	2880' - 2886'			2,000 gals 7 1/2% HCL Acid			2916'
1	2888' - 2891'			20,664 gals gelled water,			2850'
1	2894' - 2896'			20,000# frac sand			
1	2911' - 2917'						
TUBING RECORD							
2870.15'	Size 2 3/8"	Set At 4.7#	Packer At 2878'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



ORIGINAL

INVOICE DATE
11/15/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	YQ007

AUTHORIZED BY
610060

SODERSTROM ENERGY
 8700 STEMMONS FREEWAY, STE 311 3860 W. NORTHWEST HWY. SUITE 202
 DALLAS TX 75247 DALLAS, TX 75220

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 12122000

LEASE NAME AND NUMBER HAMPTON #1	STATE 14	COUNTY/PARISH Greene Co, KS	CITY OAKLEY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	DATE OF JOB 11/15/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE			

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10109005	85.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.35		199.75
10410504	114.00	CLASS "A" CEMENT	6.30	CF	718.20
10415018	76.00	FLY ASH	3.62	CF	275.12
10415049	76.00	FLY ASH	0.46	LB	220.80
10415049	480.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	220.80
10420145	300.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	39.00
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10940101	731.00	DRAYAGE, PER TON MILE	0.75		548.25
10880001	190.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		209.00
10107891	1.00	FUEL SURCHARGE RECEIVED COMMISSION	60.01		60.01
SUBTOTAL					2,727.13
DISCOUNT					266.72

JUL 15 1991

COMMISSION DIVISION

ACCOUNT	4.25000% STATE TAX	1143.11	48.58
	1.00000% COUNTY TAX	1143.11	11.43
			2,520.42

11-21-90
 CR# 187
 SEC/NCAB



RECEIVED DEC - 6 1990 ORIGINAL

ORIGINAL

INVOICE DATE
11/18/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE: 1	INVOICE NO: Y2142
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SODERSTROM ENERGY

3860 W. NORTHWEST HIGHWAY
SUITE 202
DALLAS

TX 75220

AUTHORIZED BY:
609797

PURCH ORDER REF NO:

RECEIVED
STATE CORPORATION COMMISSION

CUSTOMER NUMBER : 12122000

WELL NUMBER : 1

LEASE NAME AND NUMBER: HAMPTON	STATE: 14	COUNTY: CONSERVATION DIVISION	CITY: OAKLEY	DISTRICT NAME: 3320
JOB LOCATION/FIELD: Drewley Co, KS	DATE OF JOB: 11/18/90	TYPE OF SERVICE: LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100314	1.00	CEMENT CASING 2,500 TO 3,000 FEET	1,045.00		1,045.00
10109005	85.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		199.75
10430508	1.00	4-1/2" TOP RUBBER PLUG	42.50	EA	42.50
10410504	588.00	CLASS "A" CEMENT	6.30	CF	3,704.40
10415018	262.00	FLY ASH	3.62	CF	948.44
10420145	3900.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	507.00
10415038	950.00	A-5 SALT	0.11	LB	104.50
10422008	75.00	CELLO FLAKE	1.21	LB	90.75
10880001	850.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		935.00
10940101	3383.00	DRAYAGE, PER TON MILE	0.75		2,537.25
10409600	1.00	4 1/2 GUIDE SHOE B	109.00	GL	109.00
10409600	1.00	4 1/2 INSERT B	168.00	GL	168.00
10409600	10.00	4 1/2 CENTRALIZERS	43.55	GL	435.50
10107891	1.00	FUEL SURCHARGE	243.61		243.61
SUBTOTAL					11,070.70
DISCOUNT					1,082.72

ACCOUNT:	4.25000% STATE TAX	5499.08	233.72
	1.00000% COUNTY TAX	5499.08	54.99

DATE 12-12-90
P.O.# 212
SEC/MENB
\$10,276.69

TAX EXEMPTION STATUS: PAY THIS AMOUNT → 10,276.69