

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32340

Name: Bluegrass Energy, Inc.

Address 5727 S. Lewis, Suite 700

City/State/Zip Tulsa, OK 74105

Purchaser: Bradshaw Gas

Operator Contact Person: Mark Repasky

Phone (918) 743-8060

Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

2/24/2000 2/26/2000 3/15/2000
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20716-0100

County Greeley

C - SW Sec. 25 Twp. 18S Rge. 40 ^E _W

1320 Feet from Q/N (circle one) Line of Section

1320 Feet from E/Q (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pringle Well # A-2

Field Name Bradshaw

Producing Formation L. Winfield

Elevation: Ground 3549' KB 3555'

Total Depth 3005' PBTD 2954'

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from TD

feet depth to surface w/ 435 ex cmt.

Drilling Fluid Management Plan AH-2, 5-10-00 UR
(Data must be collected from the Reserve Pft)

Chloride content 7000 ppm Fluid volume 6000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
APR 12 2000
4:18-00
WICHITA, KANSAS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie Wallace

Title President Date 4/11/00

Subscribed and sworn to before me this 11th day of April, 19 2000

Notary Public Kim M. Miller

Date Commission Expires 9/11/2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SLD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name Bluegrass Energy, Inc.

Lease Name Pringle

Well # A-2

Sec. 25 Twp. 18S Rge. 40

East

County Greeley

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Comp Density - Comp Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Krider SD.	2806'	+749'
U. Winfield SD.	2844'	+711'
L. Winfield SD.	2866'	+689'
U. Fort Riley SD.	2916'	+639'
L. Fort Riley SD.	2944'	+611'

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

CONSERVATION DIVISION
Wichita, Kansas

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	310'	Class C	135	2% CC, 1/4" floccul
Production	7 7/8"	4 1/2"	10.5#	2,999'	40/50 POZ	435	2% gel, 5% Calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2883', 2888'-2890'	500 gals 15% HCL	2883-2890'
		6500 gals 25# gel	
		w/12,000# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2920	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/15/2000				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	391	0	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

15-071-2071 ORIGINAL

Sample No: 20002022

PRECISION WIRELINE AND TESTING
 NATURAL GAS ANALYSIS REPORT
 316-624-4505

Operator: Bluegrass Energy, In Analysis Date: 04/09/00
 Well Name: Pringle A-2 Sample Date: 04/07/00
 Location: 25-18S-40W Sample Pressure: 147.6
 County: Greeley Sample Temperature:
 State: Kansas

Sample Source: Meter Run
 Formation: L. Winfield 2883-90
 Bottle No: P28
 Requested By: Bluegrass Energy, Inc.
 Sampled By: Mark

NATURAL GAS ANALYSIS

	Mole %	GPM
Helium	0.822	
Hydrogen	0.013	
Oxygen	0.000	
Nitrogen	34.747	
Carbon Dioxide	0.020	
Methane	54.355	
Ethane	4.618	1.289
Propane	3.129	0.862
Iso Butane	0.380	0.124
Normal Butane	0.977	0.308
Iso Pentane	0.205	0.075
Normal Pentane	0.239	0.087
Hexanes Plus	0.295	0.129
TOTALS	100.000	2.873
Z Factor:		0.9982
Specific Gravity:		0.7858
BTU/cu.ft. (sat, 60 F, 14.73 psia):		779.6
BTU/cu.ft. (dry, 60 F, 14.73 psia):		793.4
Octane Rating		80.3

Comments: 0.000

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CONSERVATION
 WIRELINE TESTING