

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6.2.8.5
Name Smith, Castle, Inc.
Address Box 399
Tribune, Kans. 67879

Purchaser Sunflawn Electric
Hays, Kansas

Operator Contact Person Jan E Smith
Phone 316-376-4254

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist John Osterburn
Phone 316-276-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

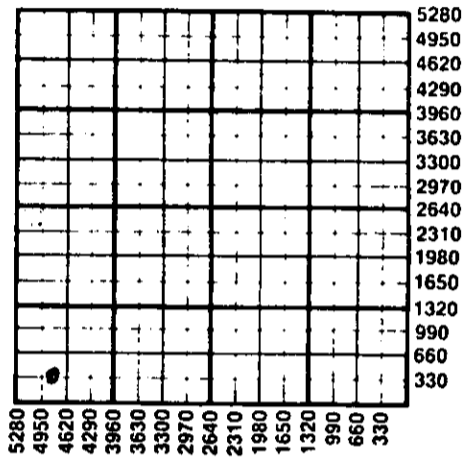
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-11-84 ... 6-15-84 .. 6-26-84
Spud Date Date Reached TD Completion Date
2943 ... M.R.N.
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 2943 feet depth to surface/550 SX cmt

API NO. 15-071-20-321-0000
County Greeley
..... SW. SW. Sec 27. Twp 18 S Rge. 4D. East West

..... 330... Ft North from Southeast Corner of Section
..... 4840... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fecht Well # 7
Field Name Byerly
Producing Formation Lower Winfield
Elevation: Ground 3282 KB 3591
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # S.D. 11813.7
(C-20, 433)

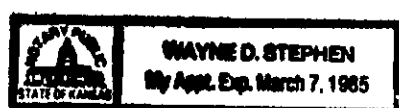
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater 660 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
house well Sec 27 Twp 18 S Rge 4D East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe D Smith
Title Owner Date 9-25-84
Subscribed and sworn to before me this 25 day of Sept
1984
Notary Public Wayne D. Stephen
Date Commission Expires March 7, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 27 Twp 18 Rge 4D

SIDE TWO

Operator Name Smith Cattle Inc Lease Name Feicht Well # 7

Sec. 27 Twp. 18.S Rge. 40 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Amhydrite	2502	
B/Amhydrite	2514	
Upper Winfield	2839	
Lower Winfield	2861	
Upper Ft Riley	2906	
T O	2939	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		8 7/8" 4 1/2"	24# 9.5#	306' 2939'	SW Type C SW Type C 50/50 Poz	200 400 150	3% C.S. 2% SA 10% SA-IT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
3	2876 - 2884			Fracture - w/ 1500 gal water 1500# Sand; 30gal HCL G-BW-3; 2500# KCL		7 1/2" 2876-84 2876-84	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
		2 7/8	2872'				
Producing Method		Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	2,000,000 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2876 - 2884

Dually Completed Commingled

