

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6085  
Name Smith, Cattle Fms  
Address B.O. 399  
City/State/Zip Tribune, Kans. 67879

Purchaser S.V. Slawer, Electus  
Hays, Kans

Operator Contact Person Joe E. Smith  
Phone 316-376-4254

Contractor: License # 5382  
Name Cherylene Drilling

Wellsite Geologist John Osterbuck  
Phone 316-276-8145

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

8-8-84    8-13-84    8-25-84  
Spud Date    Date Reached TD    Completion Date

2935 .....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 318 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
if yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from 294 feet depth to Surface/SSD cmt

API NO. 15-071-20, 325-0000

County Greeley

SW SW S Sec 27 Twp 18 Rge 40  East  West

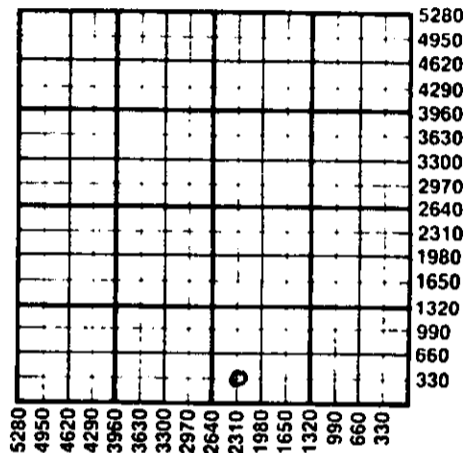
330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Helm Well # 3

Field Name Byerly

Producing Formation Lower Winfield

Elevation: Ground 3567 KB 3526  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CR-118137  Repressuring  
(C-20,433)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 460 Ft North from Southeast Corner  
(Well) 2560 Ft West from Southeast Corner of  
House well 27 Sec 18 Twp 40 Rge  East  West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe E. Smith

Title Owner Date 9-25-84

Subscribed and sworn to before me this 25 day of Sept  
1984

Notary Public Wayne D. Stephen

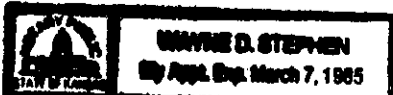
Date Commission Expires March 7th 1985

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)



Sec 17, Twp 18 Rge 40 W

SIDE TWO

Operator Name Smith Cattle Inc Lease Name Holm Well # 3

Sec. 27 Twp. 18 S Rge. 40  East  West County Greely

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Amhydrite	2440	
B/Amhydrite	2520	
Upper Winsfield	2835	
Lower Winsfield	2856	
T D	2940	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	310	S&W Class C	225	3% CC
Production		4 1/2"	26.5	2920	S&W Type C	400	2% gel 10% Salt
					50/50 pos	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2874-2884	Acid - 4/500 gal MCH 7 1/2% Fracture - 4/1500 gal water WC - 6 gal 30 gal HC-2	2874-2884 2874-2884

TUBING RECORD Size 2 3/8 Set At 2879 Packer at None Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	2,000,000				

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) \_\_\_\_\_  
 Dually Completed  Commingled \_\_\_\_\_

2874-2884

