

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231

API No. 15 - 019-20,729 - 00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
SW NW SW Sec. 12 Twp. 32 S. R. 9 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Inman Well #: 2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7" Set at: 107' Cemented with: unknown Sacks
Production Casing Size: 4 1/2" Set at: 2211' Cemented with: 245 Sacks

List (ALL) Perforations and Bridge Plug Sets:
perf from 2156' to 2163' and 1073' to 1080'

Elevation: 1132 (G.L. / K.B.) T.D.: 2530' PBDT: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
Set 35 sack cement plug at 1000'. Then cement from 500' to surface.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Alan Nation
Address: 125 N. Market, Suite 1120 City: Wichita State: KS Zip: 67202 + _____
Phone: (620) 222-4304
Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190 U.S. Highway 56 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (____) _____

Proposed Date of Plugging (if known): July 7, 2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: June 30, 2011 Authorized Operator / Agent: _____

John M. Washburn
RECEIVED
JUL 08 2011
7-1-11
RCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231 Fax: (_____) _____
Email Address: _____

Well Location:
____ SW NW SW Sec. 12 Twp. 32 S. R. 9 East West
County: Chautauqua
Lease Name: Inman Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mrs. Ethel Inman
Address 1: 924 Union Road
Address 2: _____
City: Grenola State: KS Zip: 67346 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 30, 2011 Signature of Operator or Agent: John M. Washburn Title: Exploration Manager

RECEIVED
JUN 30 2011
KCC WICHITA



Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RANGE OIL COMPANY, INC.
125 N MARKET ST STE 1120
WICHITA, KS 67202-1711

July 01, 2011

Re: INMAN #2
API 15-019-20729-00-01
12-32S-9E, 1650 FSL 4950 FEL
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 28, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 019-20,729-A

County Chautauqua

SW NW SW Sec. 12 Twp. 32 Rge. 9 X E
W

1650 Feet from (S) (circle one) Line of Section
330 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Inman Well # 2

Field Name Hylton

Producing Formation Perry sandstone

Elevation: Ground 1126 KB 1132

Total Depth 2530 PBTD 1129

Amount of Surface Pipe Set and Cemented at 107 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2211

feet depth to 324 w/ 245 ex cnt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5120

Name: RANGE OIL COMPANY, INC.

Address 125 N. Market, Suite 1120

City/State/Zip Wichita, KS 67202

Purchaser: Total Petroleum

Operator Contact Person: John M. Washburn

Phone (316) 265-6231

Contractor: Name: Edco Drilling Co.

License: 5676

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
____ New Well X Re-Entry ____ Workover

X Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ S10W
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hawkins Energy Co.

Well Name: #1 Inman

Comp. Date 1-11-77 Old Total Depth 2492'

X Deepening ____ Re-perf. ____ Conv. to Inj/SWD
X Plug Back 1129 PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

9-16-91 9-17-91 10-2-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Washburn

Title Vice President Date 10-14-91

Subscribed and sworn to before me this 14th day of October 1991.

Notary Public Barbara J. Schmitt

BARBARA J. SCHMITT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-13-93

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

RECEIVED
JUL 01 2011

Operator Name RANGE OIL COMPANY, INC.

Lease Name Inman

Well # 2

Sec. 12 Twp. 32 Rge. 9 East West

County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Iatan	820	+312
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker	856	+276
List All E.Logs Run:		Perry	1069	+ 63
		Layton	1336	-204
		Kansas City	1479	-347
		Fort Scott	1832	-700
		Mississippian	2155	-1023
		Arbuckle	2479	-1347
		Old Total Depth	2498	-1366
		Drilled Deeper Total Depth	2530	-1398

Dual Porosity, Dual Induction, Cement Bond

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing		7		107	Common		
Production	6 1/8	4 1/2	10.5	2211	Halliburton Lite	110	
					Range	135	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2156' - 2163'	250 gals; 1500 gals + 91,400	2156-2163'
		SCF Nitrogen	
	Bridge Plug @ 1129'		BP@ 1129'
2	1073'-1080'	750 gals 15% FE	1073'-1080'

TUBING RECORD									
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
2 3/8	1091								
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
10-2-91									
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
		15			75				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 1073-1080

Other (Specify) _____



Dual Induction Log

DIGITAL LOG

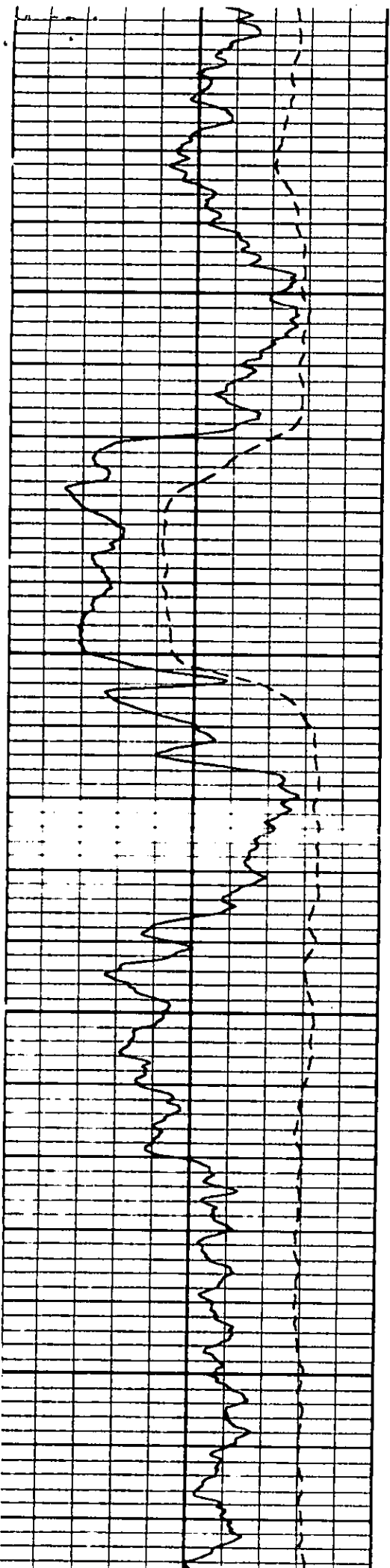
FILE NO.	COMPANY <u>RANGE OIL COMPANY, INC.</u>	
	WELL <u>INMAN NO. 2</u>	
	FIELD <u>HYLTON</u>	
	COUNTY <u>CHAUTAUQUA</u>	STATE <u>KANSAS</u>
LOCATION: <u>SW NW SW</u>		OTHER SERVICES DUAL \emptyset
SEC <u>12</u> TWP <u>32s</u> RGE <u>9e</u>		
Permanent Datum <u>GROUND LEVEL</u> Elev. <u>1126</u>		Elevations:
Log Measured from <u>K.B.</u> <u>5'</u> Ft. Above Permanent Datum		KB <u>1132</u>
Drilling Measured from <u>KELLY BUSHING</u>		DF _____
		GL <u>1126</u>

Date	9/17/91				
Run No.	ONE				
Depth—Driller	2530				
Depth—Logger	2530				
Bottom Logged Interval	2529				
Top Logged Interval	00				
Casing—Driller	7" @ 107	@	@	@	@
Casing—Logger	107'				
Bit Size	6 1/8"				
Type Fluid in Hole	CHEMICAL				
Density and Viscosity	8.7	55			
pH and Fluid Loss	10.0	11.2	cc	cc	cc
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	.61 @ 82 °F	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.39 @ 82 °F	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	.90 @ 82 °F	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CHARTS				
Rm @ BHT	.51 @ 100 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	2 HOURS				
Max. Rec. Temp. Deg. F.	100 °F	°F	°F	°F	°F
Equip No. and Location	4	TOPEKA			
Recorded By	SCHMEIDLER				
Witnessed By	DAVE CALLEWAERT				

RECEIVED

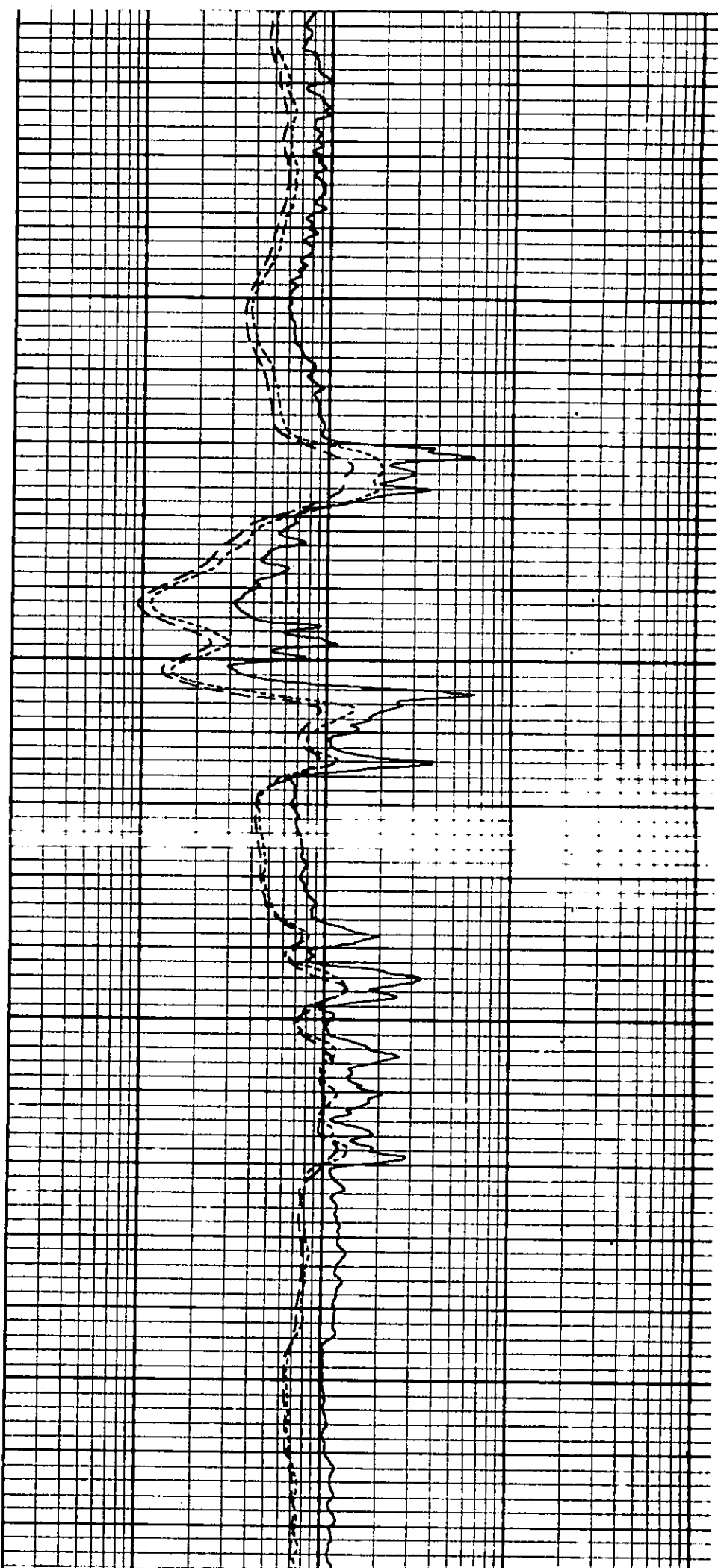
JUL 19 2011

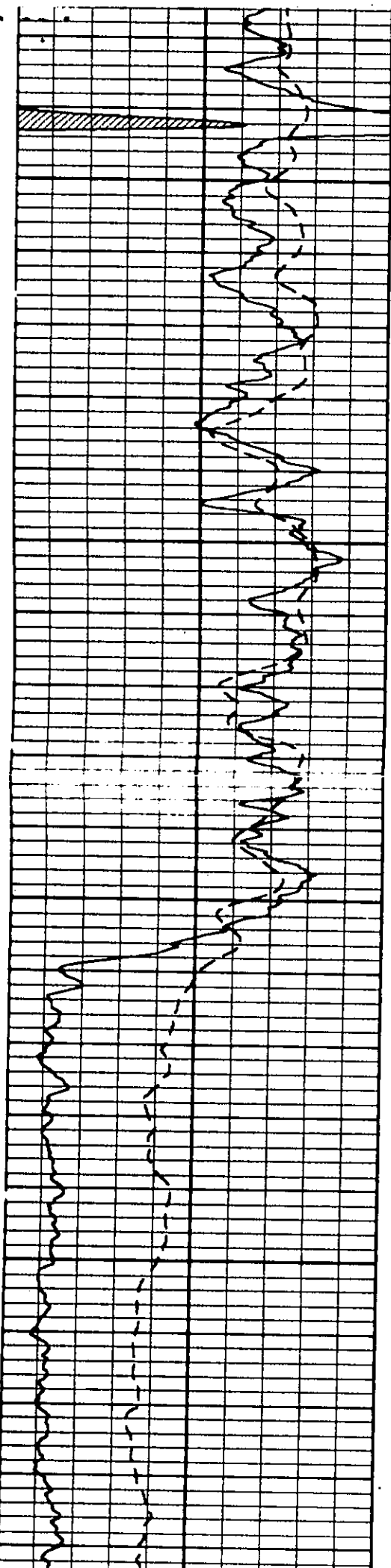
KCC WICHITA



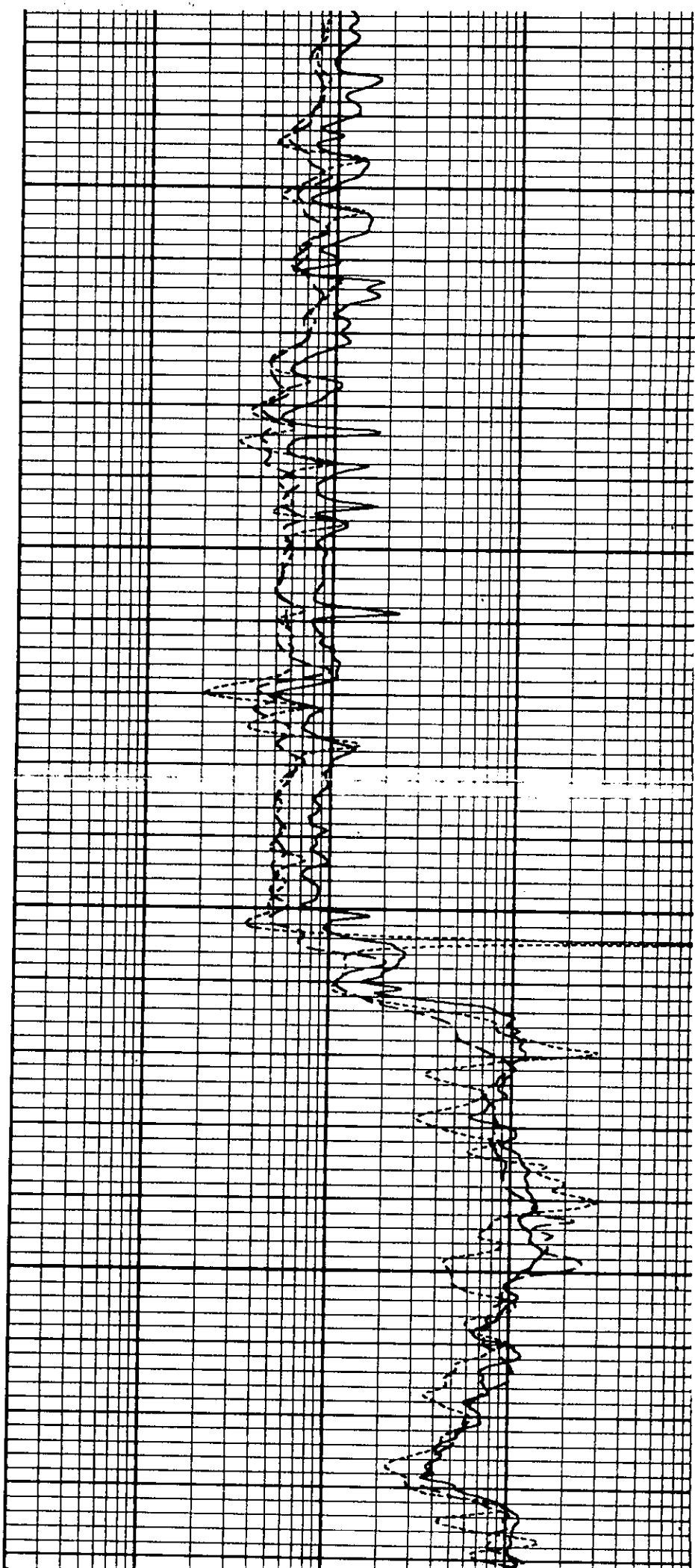
1100

1200





2100



2200