

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231

API No. 15 - 019-20,140 - 00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
NE SE NE Sec. 11 Twp. 32 S. R. 9 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Patteson Bros. Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 167' Cemented with: unknown Sacks
Production Casing Size: 4 1/2" Set at: 2272' Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets:
perf from 2220' to 2228' *production casing also cemented from 525' to surface with 275 sack*

Elevation: 1184 (G.L. / K.B.) T.D.: 2278' PBDT: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
Set 35 sack cement plug at 1500'. Then cement from 500' to surface.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Alan Nation
Address: 125 N. Market, Suite 1120 City: Wichita State: KS Zip: 67202 + _____
Phone: (620) 222-4304
Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190 U.S. Highway 56 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (____) _____

Proposed Date of Plugging (if known): July 5, 2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: June 30, 2011 Authorized Operator / Agent: _____

John M. Washburn
(Signature)
RECEIVED
JUL 01 2011
7-1-11
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231 Fax: (_____) _____
Email Address: _____

Well Location:
NE SE NE Sec. 11 Twp. 32 S. R. 9 East West
County: Chautauqua
Lease Name: Patteson Bros. Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mr. Roger Patteson
Address 1: P.O. Box 92
Address 2: _____
City: Moline State: KS Zip: 67353 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 30, 2011 Signature of Operator or Agent: John M. Washburn Title: Exploration Manager

RECEIVED
JUL 01 2011
KCC WICHITA



Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RANGE OIL COMPANY, INC.
125 N MARKET ST STE 1120
WICHITA, KS 67202-1711

July 01, 2011

Re: PATTESON BROTHERS #1
API 15-019-20140-00-01
11-32S-9E, 3630 FSL 330 FEL
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 28, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5120
Name: RANGE OIL COMPANY, INC
Address 125 N. MARKET, SUITE 1120

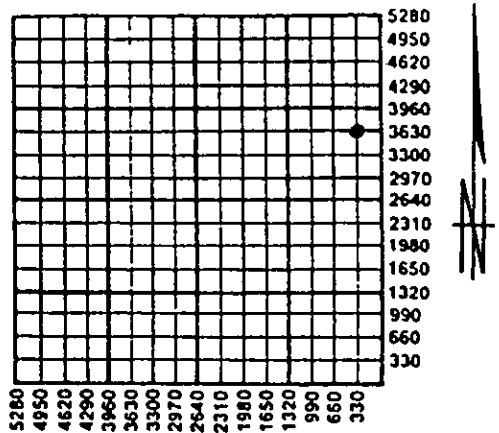
City/State/Zip WICHITA, KS 67202
Purchaser: Total Petroleum
Operator Contact Person: JOHN M. WASHBURN
Phone (316) 265-6231
Contractor: Name: RED TIGER DRILLING CO.
License: 5302
Wellsite Geologist: Tom Blair

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:
Operator: FRED J. AVESH
Well Name: #1 LAMPSON
Comp. Date 5-4-69 Old Total Depth 2243

Drilling Method:
 Mud Rotary Air Rotary Cable
3-23-91 3-24-91 4-5-91
Spud Date Date Reached TD Completion Date

API NO. 15- 019-20,140-A
County CHAUTAUQUA
NE SE NE Sec. 11 Twp. 32 Rge. 9 East West
3630 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name PATTESON BROS. Well # #1
Field Name HYLTON
Producing Formation Mississippian
Elevation: Ground 1179 KB 1184
Total Depth 2278 PBTD

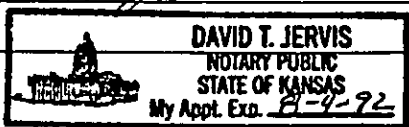


Amount of Surface Pipe Set and Cemented at 167 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 525
feet depth to surface w/ 275 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Washburn
Title Vice President Date 4-22-91
Subscribed and sworn to before me this 23rd day of APRIL,
19 91.
Notary Public David T. Jervis
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
JUL 11 2011

KCC WICHITA



Dual Induction Log

Digital Log Topeka, Ks.

FILE NO.	COMPANY <u>RANGE OIL COMPANY, INC.</u>	
	WELL <u>PATTESON BROTHERS NO. 1</u>	
	FIELD <u>HYLTON</u>	
	COUNTY <u>CHAUTAUQUA</u> STATE <u>KANSAS</u>	
	LOCATION:	NE SE NE
SEC <u>11</u>	TWP <u>32s</u>	RGE <u>9e</u>
		OTHER SERVICES DUAL DEN/NEUTRON

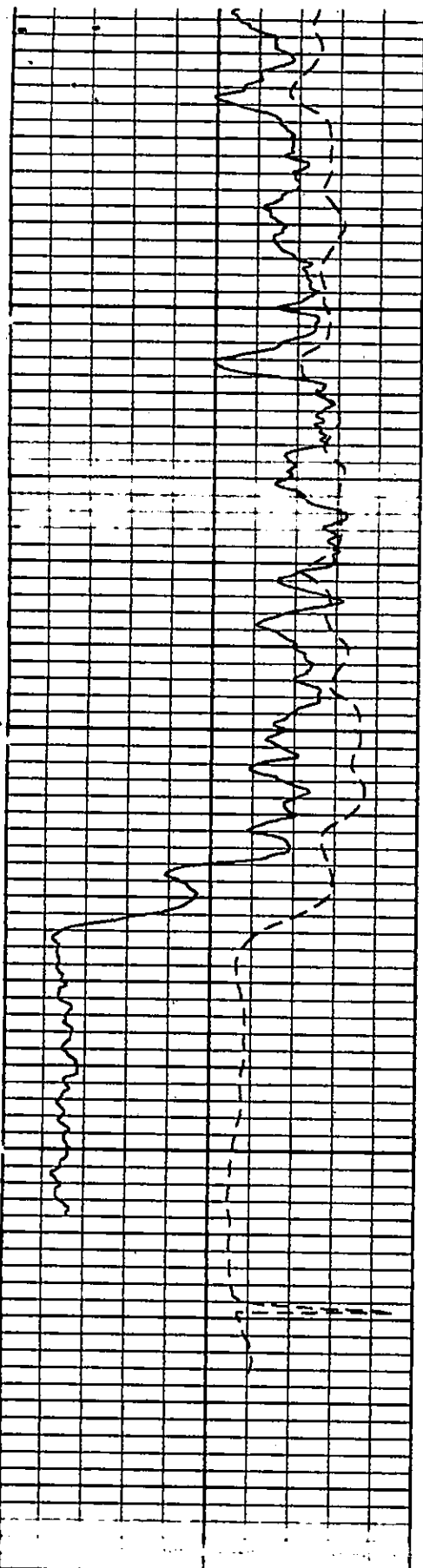
Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1184</u>	Elevations:
Log Measured from <u>KELLY BUSHING</u> Ft. Above Permanent Datum		KB <u>1189</u>
Drilling Measured from <u>KELLY BUSHING</u>		DF _____
		GL <u>1184</u>

Date	3-24-91				
Run No.	ONE				
Depth—Driller	2278				
Depth—Logger	2278				
Bottom Logged Interval	2276				
Top Logged Interval	170				
Casing—Driller	85/8 @ 167	@	@	@	@
Casing—Logger	167				
Bit Size	77/8				
Type Fluid in Hole	CHEMICAL MUD				
Density and Viscosity	8.9	54			
pH and Fluid Loss	//	// cc			
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	2.2 @ 50 °F	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	1.4 @ 50 °F	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	3.2 @ 50 °F	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CHARTS				
Rm @ BHT	1.3 @ 102 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	2 HOURS				
Max. Rec. Temp. Deg. F.	102 °F	°F	°F	°F	°F
Equip No. and Location	4	TOPEKA			
Recorded By	SCHMEIDLER				
Witnessed By	TOM BLAIR				

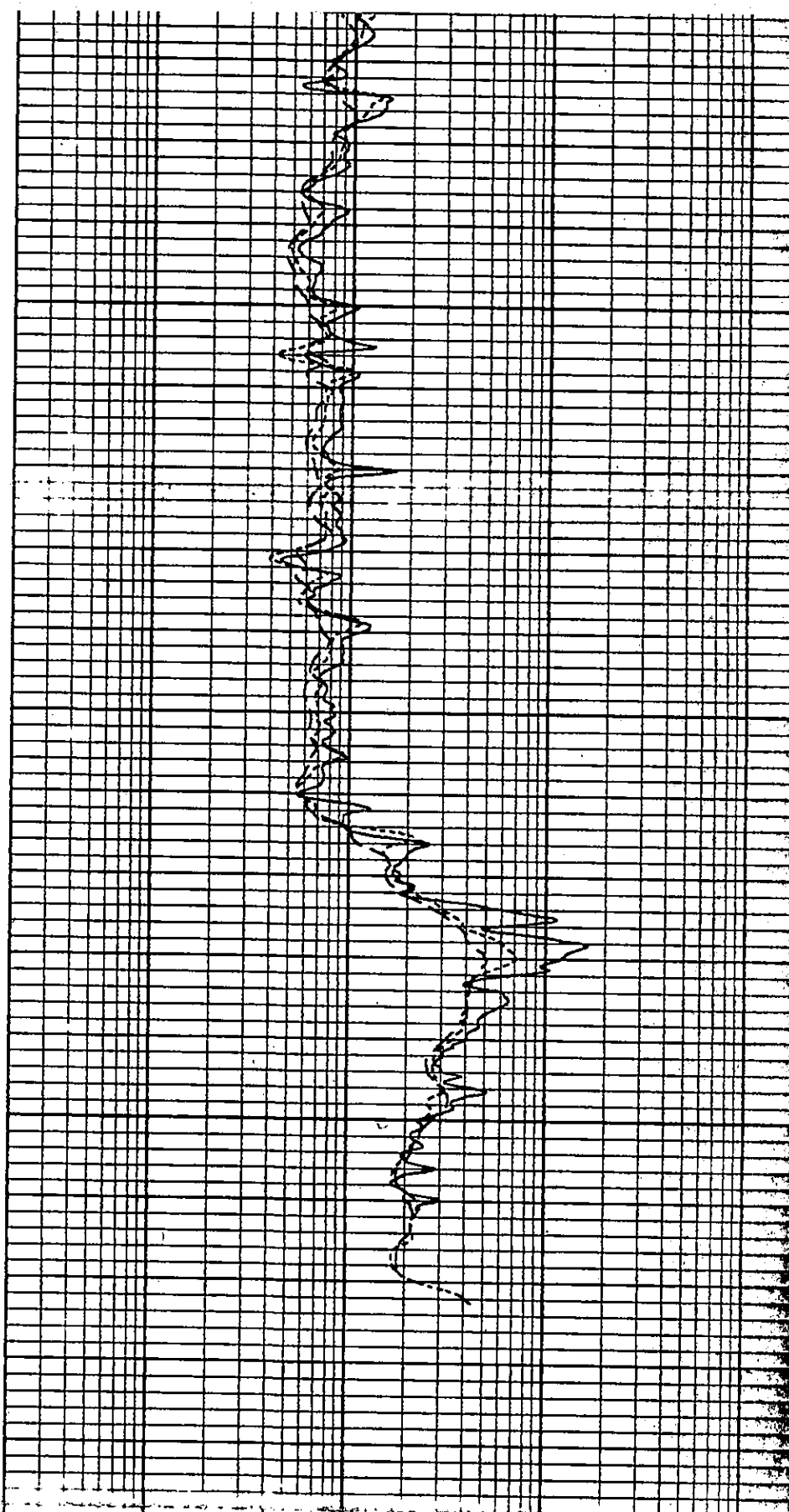
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JUL 01 2011

KCC WICHITA



2200



GAMMA RAY
API UNITS

0 150

15 API UNITS / DIVISION

SPONTANEOUS POTENTIAL
MILLVOLTS

-150 0

SHORT GUARD
OHMS

.2

2000

DEEP INDUCTION
OHMS