

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... September 12, 1986

API Number 15- 063-21,060-00-00

OPERATOR: License # 5267

NW NW NW Sec. 30 Twp. 14S. S, Rg. 27 X West

Name ... K. & E. Petroleum, Inc.

Address ... 100 S. Main Suite 300 Hardage Ctr. N.

City/State/Zip ... Wichita, Kansas 67202

Contact Person ... Wayne L. Brinegar

Phone ... 316-264-4301

4950 Ft. from South Line of Section 30

4950 Ft. from East Line of Section 30

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Name ... Abercrombie Drilling, Inc.

City/State ... Wichita, KS

Nearest lease or unit boundary line 330 feet

County ... Gove

Lease Name ... Albin "A" Well # 1

Ground surface elevation ±2508 feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 200'

Depth to bottom of usable water 1000'

Surface pipe planned to be set 250'

Projected Total Depth 4350 feet

Formation ... Mississippian

If OWWO: old well info as follows:

Operator N/A

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 9/4/86 Signature of Operator or Agent Wayne L. Brinegar Title Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.

This Authorization Expires 3-4-87 Approved By 9-4-86

Handwritten signature: rch/kcc

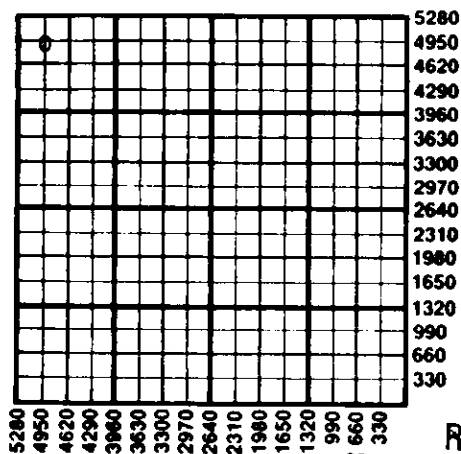
Handwritten initials and circled number 2

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

SEP 4 - 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238