

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7/16/85
month day year

API Number 15- 167-22,630-00-00

OPERATOR: License # 5184
Name Shields Oil Prod.

SW NW NW Sec 2 Twp 14 S, Rge 12
(location) East West

Name Shields Bldg.

Address Russell, KS 67665

City/State/Zip M.L. Ratts

Contact Person 913-483-3141

Phone 5655

CONTRACTOR: License #
Name Shields Drilling Co., Inc.

City/State same as above

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Projected Total Depth 3300 feet
Projected Formation at TD Arbuckle

Expected Producing Formations KC & Arbuckle

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Russell

Lease Name Blue Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 225 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 325 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 650 feet

Conductor pipe if any required

Ground surface elevation 1815 feet MSL

This Authorization Expires 7-11-86
Approved By RCH for KDHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/11/85 Signature of Operator or Agent

Raqueel Hobles

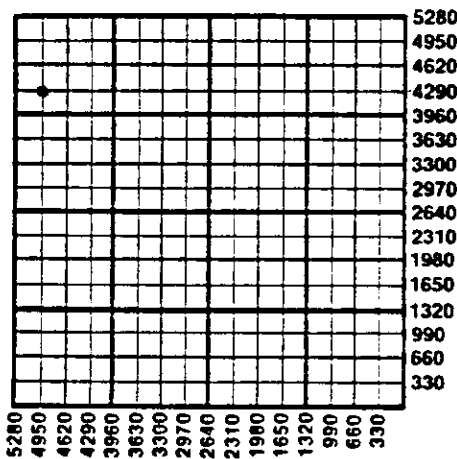
As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

RECEIVED
STATE CORPORATION COMMISSION
07-11-1985
Wichita, Kansas