

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address 1: P.O. Box 641
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Kenneth Vehige
Phone: (785) 625-5891
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Tony Richardson
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/20/2011 6/25/2011 7/12/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23,940-00-00
Spot Description: _____
SE SE SW Sec. 22 Twp. 8 S. R. 19 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Green D Well #: 2
Field Name: Webster
Producing Formation: Arbuckle
Elevation: Ground: 1952 Kelly Bushing: 1960
Total Depth: 3737 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3598
feet depth to: Surface w/ 505sks Circ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled free fluid
Location of fluid disposal if hauled offsite:
Operator Name: Black Diamond Oil, Inc.
Lease Name: Veverka License #: 7076
Quarter NW/4 Sec. 26 Twp. 8 S. R. 19 East West
County: Rooks Permit #: D-22,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7-13-11

KCC Office Use ONLY

RECEIVED
Date: JUL 19 2011

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 7/25/11

KCC WICHITA

Operator Name: Black Diamond Oil, Inc. Lease Name: Green D Well #: 2

Sec. 22 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1373</td> <td>+587</td> </tr> <tr> <td>Topeka</td> <td>2903</td> <td>-943</td> </tr> <tr> <td>Heebner</td> <td>3116</td> <td>-1153</td> </tr> <tr> <td>Lansing KC</td> <td>3156</td> <td>-1193</td> </tr> <tr> <td>BKC</td> <td>3369</td> <td>-1409</td> </tr> <tr> <td>Arbuckle</td> <td>3405</td> <td>-1445</td> </tr> </table>	Name	Top	Datum	Anhydrite	1373	+587	Topeka	2903	-943	Heebner	3116	-1153	Lansing KC	3156	-1193	BKC	3369	-1409	Arbuckle	3405	-1445
Name	Top	Datum																				
Anhydrite	1373	+587																				
Topeka	2903	-943																				
Heebner	3116	-1153																				
Lansing KC	3156	-1193																				
BKC	3369	-1409																				
Arbuckle	3405	-1445																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	223.73	Common	150	2%Gel3%CC
Production St.	7 7/8	5 1/2	14	3598	AMDC	505	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		1500 gals 28%	3598-3737

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3578</u>	Packer At: <u>3578</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>MIT 7/12/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		0

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL <u>3598-3737</u> RECEIVED <u>JUL 19 2011</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4664

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-20-11	22	8	19	Rocks	Kansas		12:45 PM
Lease Green D	Well No. 2		Location Zurich TN SE Unit				
Contractor Discovery Drilling Rig 1				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 223		Charge To Black Diamond Oil				
Csg. 8 3/8 23lb	Depth 223		Street				
Tbg. Size	Depth		City State				
Tool	Depth		City State				
Cement Left in Csg. 10-15	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 13 3/4 Bbl		Cement Amount Ordered 150 Common				
EQUIPMENT				3 1/2" - 2 1/2" - 2 1/2"			
Pumptrk 1	No.	Cementer	Common 150				
		Helper	Steve				
Bulktrk 8	No.	Driver	Poz. Mix				
		Driver	150				
Bulktrk	No.	Driver	Gel. 3				
		Driver	Calcium 5				
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
Cement did Circulate				Handling 150			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Surface			
				Mileage 37			
Signature <i>Cliff Mayfield</i>							

Quality Oilwell

Cementing

RECEIVED

DISCOUNT JUL 19 2011

Total Charge KCC WICHITA

ALLIED CEMENTING CO., LLC. 039968

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dalley KS

DATE <i>6/25/11</i>	SEC. <i>22</i>	TWP. <i>8</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION <i>11 AM</i>	JOB START <i>3:00</i>	JOB FINISH <i>4:00</i>
LEASER <i>Crown D</i>	WELL # <i>#7</i>	LOCATION <i>Zurich 7 N 70 Rd R</i>			COUNTY <i>ROCKS</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>1/2 E. 50W INTO</i>					

CONTRACTOR <i>Discovery #1</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Production</i>	
HOLE SIZE <i>7 1/8</i>	T.D. <i>3600</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>3593'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>10'</i>
CEMENT LEFT IN CSG. <i>10'</i>	
PERFS.	
DISPLACEMENT <i>825</i>	

EQUIPMENT		COMMON	
PUMP TRUCK	CEMENTER <i>Alan</i>	<i>100 SKs @ 16.25</i>	<i>1625.00</i>
# <i>422</i>	HELPER <i>Wayne</i>	POZMIX	
BULK TRUCK	DRIVER <i>Mike</i>	GEL <i>2 SKs @ 21.25</i>	<i>42.50</i>
# <i>394</i>		CHLORIDE	
BULK TRUCK	DRIVER <i>Chris</i>	ASC	
# <i>404</i>		AMMO - <i>450 #s @ 23.25</i>	<i>10597.50</i>
		Flo Seal <i>113lb @ 2.70</i>	<i>305.10</i>
		Salts - <i>11 SKs @ 23.25</i>	<i>263.45</i>
		HANDLING <i>613 SKs @ 2.25</i>	<i>1379.25</i>
		MILBAGE <i>1.9 SK/mile</i>	<i>3034.25</i>
		TOTAL	<i>17247.15</i>

REMARKS:
*Run 5 1/2 in casing calculate 45 min on both -
max 20 SKs R.H. 20 SKs M.H. max 400 SKs
AMMO 1/4 Flo Seal Tail up 100 SKs casing 1090
SKs 209 gal. Displace plug to catch down
at 1820 gal. 1600 up to PST lift land
plug @ 1820 gal. Cement did calculate
Food Hold.*

*Thank to Alan, Wayne,
Mike, Chris*

CHARGE TO *Black Diamond*
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>2225.00</i>
EXTRA FOOTAGE	
MILBAGE <i>45 x 2 @ 7.00</i>	<i>630.00</i>
MANIFOLD	
<i>4 x vehicle 45 x 2 @ 7.00</i>	<i>200.00</i>
	<i>360.00</i>
TOTAL	<i>2415.00</i>

PLUG & FLOAT EQUIPMENT	
<i>AFN Float shoe - 1 @ 349.00</i>	<i>349.00</i>
<i>Centerlines - 6 @ 49.00</i>	<i>294.00</i>
<i>Baskets - 9 @ 33.70</i>	<i>1011.30</i>
<i>Catch Basin Assembly - 1 @ 277.00</i>	<i>277.00</i>
TOTAL	<i>1931.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Juanne Bueker*
SIGNATURE *[Signature]*

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT *20%* IF PAID IN 30 DAYS
Alan Ryan - Allied Cementing
Chris Mapp
Mike Bueker

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KCC WICHITA



**Discovery
Drilling**

DAILY MORNING REPORT

P.O. Box 759 • Hays, KS 67601

OPERATOR Black Diamond Oil, Inc.

LEASE: Green "D" # 2

RIG # 1

DATE: 21-Jun-11

DEPTH @ 7:00AM 1111

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00AM 0

PROGRESS: 1111

MUD VIS. 27 WT. 9 W.L. N/C

DOWN TIME: None REASON: _____

FUEL 7" _____ OILS 16"C 10"90wt 10"M PRO-PANE 60%

WATER Tank(full) Pit(3/4) _____ REMARKS: Bit # 2= 7 Hrs.-Ran 5 Joints New 23# 8 5/8" Casing

DRILLING 10 Start Up 1/4 Tally 213 Set @ 223'KB Cement By Quality W/150sks Common

CONN 3 3/4 Rig Ser. 1/4 2%Gel & 3%CC(Did Circ) Completed @ 12:45PM 6/20/11

1/4 WOC 8 SPUD 12 1/4" @ 7:15PAM 6/20/11-Survey @ 223'(1/2)

8 5/8" TRIP 1 Circ. 1/2 Drilled Plug @ 8:45PM 6/20/11

REPAIRS _____

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JUL 19 2011

KCC WICHITA



DAILY MORNING REPORT

P.O. Box 768 • Hays, KS 67601

OPERATOR Black Diamond Oil, Inc.

LEASE: Green "D" # 2

RIG # 1

DATE: 22-Jun-11

DEPTH @ 7:00AM 2323

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00AM 1111

PROGRESS: 1212

MUD VIS. 28

WT. 9.7

W.L. N/C

DOWN TIME: 1 Hr.

REASON: Mud Pump & Mud Pump Engine

FUEL 81"

OILS 15°C 9"90wt 20"M PRO-PANE 60%

WATER Tank (full) Pit (3/4)

REMARKS: Bit # 2= 25 Hrs.

DRILLING 18

Anhydrite (1373-1405)

CONN 3

JET 1 1/4

Rig Ser. 3/4

REPAIRS 1

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DAILY MORNING REPORT

OPERATOR Black Diamond Oil, Inc.
RIG # 1

LEASE: Green "D" # 2
DATE: Thursday, June 23, 2011

DEPTH @ 7:00AM 3109
DEPTH PREVIOUS @ 7:00AM 2723
PROGRESS: 786

PRESENT OPERATIONS: Drilling

MUD VIS. 66 WT. 8.9 W.L. 7.6

DOWN TIME: None REASON: _____

FUEL 08' OILS 14°C 9"90wt 20" M PRO-PANE 80%

WATER Tank(full) Pit(3/4) REMARKS: Bit # 2= 45 1/4 Hrs.

DRILLING 70 1M Rig Ser. 3/4 CMC=5 6,826.95

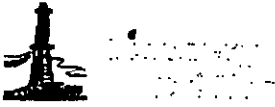
CONN 2 Displaced Mud @ 2810'

JET 1 _____

TRIP _____

REPAIRS _____

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KCC WICHITA



P.O. Box 103 - Hays KS 67601

DAILY MORNING REPORT

OPERATOR Black Diamond Oil, Inc.

LEASE: Green "D" # 2

RIG # 1

DATE: 24-Jun-11

DEPTH @ 7:00AM 3336

PRESENT OPERATIONS: Drilling

DEPTH PREVIOUS @ 7:00AM 3109

PROGRESS: 227

MUD VIS. 53 WT. 9.2

W.L. 8.2

DOWN TIME: None

REASON: _____

FUEL 58"

OILS 11°C 9"90w 20"TM PRO-PANE 60%

WATER Tank(full) Pit(full)

REMARKS: Bit # 2= 54 3/4 Hrs-CMC=\$ 6,828.95

DRILLING 9 1/2 DST # 1 10 1/4

DST # 1(3081-3178)(97)

CONN 1/2 Circ. 2 1/2

Survey @ 3178' (1/2)-Pipe Strap @ 3178'(2.01 Long)

JET _____ Rig Ser. 1/2

Short Trip 3/4

REPAIRS _____

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DAILY MORNING REPORT

OPERATOR Black Diamond Oil, Inc.

LEASE: Green "D" # 2

RIG # 1

DATE: Saturday, June 25, 2011

DEPTH @ 7:00AM 3600 RTD

PRESENT OPERATIONS: TA Log

DEPTH PREVIOUS @ 7:00AM 3336

PROGRESS: 264

MUD VIS. 52 WT. 9.1

W.L. 8.8

DOWN TIME: None

REASON: _____

FUEL 47

OILS 13°C #90wt 18" M PRO-PANE 60%

WATER Tank(full) Pit(full)

REMARKS: Bit # 2= 62 3/4

DRILLING 0 Rig Ser. 1/4

CMC=3 7,293.35

CONN 3/4 DST # 2 6 1/2

LTD= 3602' By Superior

JET T Lg Log 2 1/2

DST @ 2(3315-3410)(95)

TRIP 2 1/2 Circ. 3 1/2

REPAIRS _____

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JUL 19 2011
KCC WICHITA



DAILY MORNING REPORT

OPERATOR Black Diamond Oil, Inc.

LEASE: Green "D" # 2

RIG # 1

DATE: Sunday, June 28, 2011

DEPTH @ 7:00AM 3800 RTD

PRESENT OPERATIONS: Completed

DEPTH PREVIOUS @ 7:00AM 3600

PROGRESS: 0

MUD VIS. _____ WY. _____

W.L. _____

DOWN TIME: _____

REASON: _____

FUEL _____

OILS _____ PRO-PANC _____

WATER _____

REMARKS: Ran 85 Joints New 14# S 11/2" Casing Tally 3500 Set @ 3:58PM

DRILLING _____ Rig Ser. _____

Coment By Allied W/450kls AMDC & 100kls Common-10%Salt(Did Circ 50kls To

CONN _____

Pit)(30kls In Rat Hole)(15kls In Mouse Hole)(Completed @ 4:00PM 5/25/11)(Rig

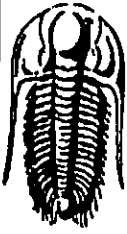
JCT _____

Released @ 4:30PM 5/25/11)

TRIP _____

REPAIRS _____

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JUL 19 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Black Diamond Oil, Inc.

Green D #2

PO Box 641
Hays, KS 67601

22-8s-19w Rooks,KS

ATTN: Tony Richardson

Job Ticket: 42419

DST#: 1

Test Start: 2011.06.23 @ 15:11:15

GENERAL INFORMATION:

Formation: **Oread & Toronto**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:45:05
 Time Test Ended: 21:14:45

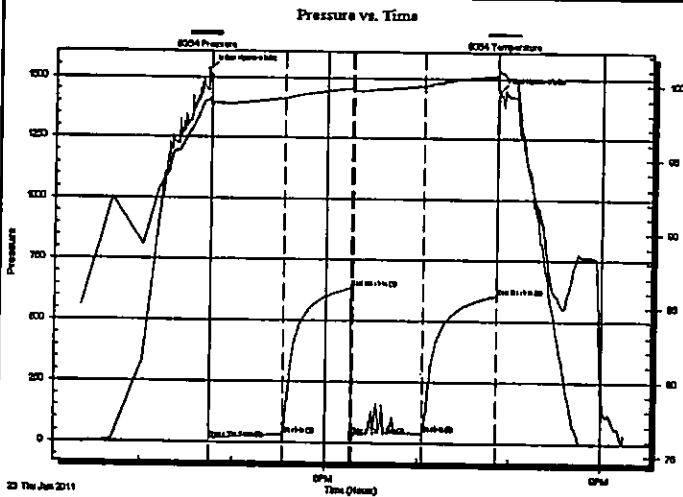
Test Type: **Conventional Bottom Hole**
 Tester: **Dustin Rash**
 Unit No: **38**

Interval: **3081.00 ft (KB) To 3178.00 ft (KB) (TVD)**
 Total Depth: **3178.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1959.00 ft (KB)**
1951.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8354 Inside
 Press@RunDepth: **42.51 psig @ 3151.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.06.23** End Date: **2011.06.23** Last Calib.: **2011.06.23**
 Start Time: **15:21:15** End Time: **21:14:45** Time On Btm: **2011.06.23 @ 16:43:15**
 Time Off Btm: **2011.06.23 @ 19:52:45**

TEST COMMENT: IF-Very weak building blow . Built to 1&1/4 inches.
 ISI-No Return.
 FF-Very weak building blow . Built to 1 inch.
 FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1530.49	98.88	Initial Hydro-static
2	15.26	98.25	Open To Flow (1)
49	31.19	99.07	Shut-In(1)
93	634.97	99.80	End Shut-In(1)
94	33.85	99.67	Open To Flow (2)
140	42.51	99.96	Shut-In(2)
188	606.24	100.65	End Shut-In(2)
190	1447.12	100.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	100%Mud	0.49

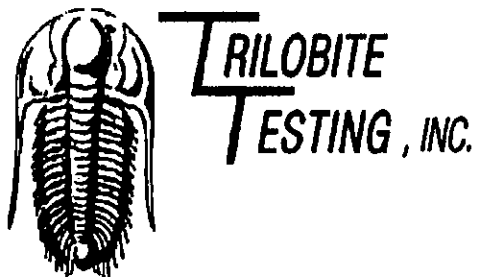
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)

RECEIVED

JUL 19 2011

KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil, Inc.**

PO Box 641
Hays, KS 67601

ATTN: Tony Richardson

22-8s-19w Rooks,KS

Green D #2

Start Date: 2011.06.23 @ 15:11:15

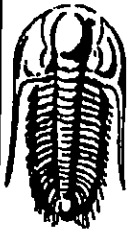
End Date: 2011.06.23 @ 21:14:45

Job Ticket #: 42419 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Black Diamond Oil, Inc.

Green D #2

PO Box 641
Hays, KS 67601

22-8s-19w Rooks, KS

Job Ticket: 42420

DST#: 2

ATTN: Tony Richardson

Test Start: 2011.06.24 @ 13:54:10

GENERAL INFORMATION:

Formation: LKC "J" - Arbuckle
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 15:03:00
 Time Test Ended: 17:45:10

Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 38

Interval: 3315.00 ft (KB) To 3410.00 ft (KB) (TVD)
 Total Depth: 3410.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1959.00 ft (KB)
 1951.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

Press@RunDepth: 20.81 psig @ 3385.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.24

End Date: 2011.06.24

Last Calib.: 2011.06.24

Start Time: 14:04:10

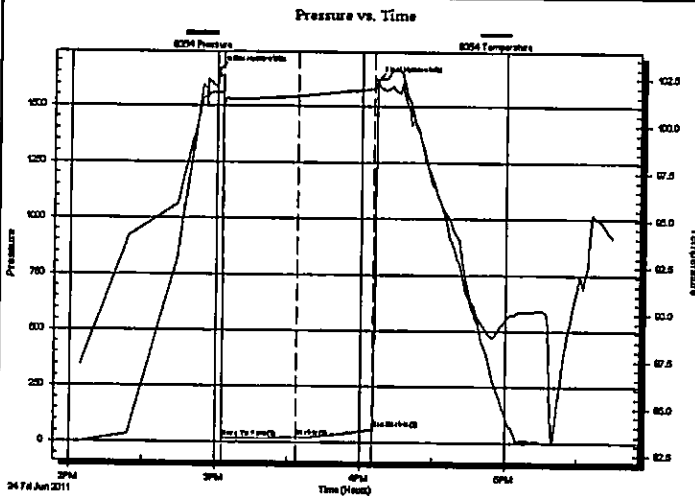
End Time: 17:45:10

Time On Btmr: 2011.06.24 @ 15:01:00

Time Off Btmr: 2011.06.24 @ 16:06:10

TEST COMMENT: IF-Very weak surface blow. Died @ 13 minutes.
 IS-No Return.
 FF-Pulled tool.

PRESSURE SUMMARY



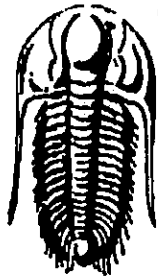
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1658.96	101.77	Initial Hydro-static
2	17.50	100.89	Open To Flow (1)
33	20.81	101.58	Shut-In(1)
65	59.99	101.96	End Shut-In(1)
66	1616.28	102.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	100% Mvd	0.03

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil, Inc.**

PO Box 641
Hays, KS 67601

ATTN: Tony Richardson

22-8s-19w Rooks,KS

Green D #2

Start Date: 2011.06.24 @ 13:54:10

End Date: 2011.06.24 @ 17:45:10

Job Ticket #: 42420 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil, Inc.

Green D #2

22-8s-19w Rooks,KS

DST # 2

LKC "J" - Arbuckle

2011.06.24