

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642 + _____
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 33704
Name: A & A DISCOVERY LLC
Wellsite Geologist: Jeff Lauler
Purchaser: NONE

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03-07-11 03-17-11 7-6-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21278-00-00

Spot Description: _____
SW NW NE SE Sec. 33 Twp. 9 S. R. 26 East West
496 Feet from North / South Line of Section
1,245 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: SHERIDAN

Lease Name: JAMISON Well #: 2

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2624 Kelly Bushing: _____

Total Depth: 4160 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 237 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

Title: OPERATOR Date: 07-05-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 7/8/11 - 7/8/13 **RECEIVED**
 Confidential Release Date: JUL 20 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 7/25/11

KCC WICHITA

Operator Name: A & A PRODUCTION Lease Name: JAMISON Well #: 2
 Sec. 33 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no. Submit Copy) List All E. Logs Run: Dual Induction; Dual Compensated Porosity; Computer Processed interpretation;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE - TOP</td> <td>2274</td> <td></td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2317</td> <td></td> </tr> <tr> <td>TOPEKA</td> <td>3627</td> <td></td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3839</td> <td></td> </tr> <tr> <td>TORONTO</td> <td>3861</td> <td></td> </tr> <tr> <td>LKC</td> <td>3871</td> <td></td> </tr> <tr> <td>BKC</td> <td>4114</td> <td></td> </tr> </table>	Name	Top	Datum	ANHYDRITE - TOP	2274		ANHYDRITE - BASE	2317		TOPEKA	3627		HEEBNER SHALE	3839		TORONTO	3861		LKC	3871		BKC	4114	
Name	Top	Datum																							
ANHYDRITE - TOP	2274																								
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TOPEKA	3627																								
HEEBNER SHALE	3839																								
TORONTO	3861																								
LKC	3871																								
BKC	4114																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	10.9	237	COM	160	3% CC: 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.5	4155	COM	160	10% SALT, 2 % GEL
							WFR-2 500 GAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3830	COM	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4054 - 4060; 4032-4036; 4004-4006	300 GAL 15% MCA 2 CAL-FIX	4060;4036;4006
4	3916 - 3920	300 GAL 15% MCA 2 CAL-FIX	3920
4	3906 - 3908	300 GAL 15% MCA 2 CAL-FIX	3908
4	3876 -3878	300 GAL 15% MCA 2 CAL-FIX	3878

TUBING RECORD:	Size: <u>NONE</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>NONE</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	RECEIVED JUL 20 2011 KCC WICHITA
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A & A PRODUCTION
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

July 8, 2011

KS CORP COMMISSION
CONSERVATION DIV
130 S MARKET, RM 2078
WICHITA KS 67202

Dear Sir:

Please keep all records confidential for the period of 12 months.

Thank you,

A & A PRODUCTION



Rita A. Anderson
Sec/Treas

cc: file

RECEIVED
JUL 20 2011
KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127356

Invoice Date: May 27, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro -	Jamison #2-	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Russell	May 27, 2011	6/26/11

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	16.25	1,625.00
100.00	SER	Handling	2.25	225.00
38.00	SER	Mileage 100 sx @ .11 per sk per mi	11.00	418.00
1.00	SER	Squeeze	1,050.00	1,050.00
76.00	SER	Pump Truck Mileage	7.00	532.00
76.00	SER	Light Vehicle Mileage	4.00	304.00
1.00	CEMENTER	Shane Poche		
1.00	EQUIP OPER	Ron Bennett		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 830.80

ONLY IF PAID ON OR BEFORE

Jun 21, 2011

Subtotal	4,154.00
Sales Tax	344.78
Total Invoice Amount	4,498.78
Payment/Credit Applied	
TOTAL	4,498.78

RECEIVED
JUL 20 2011
KCC WICHITA

830.80
3667.98

ALLIED CEMENTING CO., LLC. 039622

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5/22/11</u>	SEC. <u>33</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00p</u>	JOB FINISH <u>1:00p</u>
LEASE <u>Jamison</u>	WELL # <u>2</u>	LOCATION <u>Quinta 12N 1/2E</u>			COUNTY <u>Sheridan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Grest

TYPE OF JOB Squeeze Sol

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Expert DEPTH 3830'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4004 - 4006 4032 - 36 4054 - 60

DISPLACEMENT T 14.8 C. 2.8

OWNER _____

CEMENT AMOUNT ORDERED 100 Con

COMMON	<u>100</u>	@	<u>16.25</u>	<u>1625.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Todd

BULK TRUCK

481 DRIVER Ron

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>11.56/mile</u>			<u>418.00</u>
				TOTAL <u>2268.00</u>

REMARKS:

Loaded Hole Set packer @ 3830. Took Rate 2000 psi @ 1000 psi. Mixed 100 lbs. Squeezed to 1400 psi. Released. Waxed up. Washed around tool. Pulled 5 ft. Pressured to 500 psi & Shut in.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1050.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>76</u>	@	<u>7.00</u>	<u>532.00</u>
MANIFOLD		@		
	<u>76</u>	@	<u>4.00</u>	<u>304.00</u>

CHARGE TO: ATA Production

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
JUL 20 2011

TOTAL 1886.00

KCC WICHITA PLUG & BURN EQUIPMENT

RECEIVED

JUL 20 2011

KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment.

INVOICE

Invoice Number: 126555
 Invoice Date: Mar 17, 2011
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Jamison #2	Net 30 Days-	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Mar 17, 2011	4/16/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
4.00	MAT	Gel	21.25	85.00
6.92	MAT	Salt	23.95	165.73
500.00	MAT	WFR-2	1.27	635.00
177.00	SER	Handling	2.25	398.25
52.00	SER	Mileage 177 sx @ .11 per sk per mi	19.47	1,012.44
1.00	SER	Long String	2,405.00	2,405.00
104.00	SER	Pump Truck Mileage	7.00	728.00
104.00	SER	Light Vehicle Mileage	4.00	416.00
1.00	EQP	4.5 Port Collar	1,673.00	1,673.00
5.00	EQP	4.5 Centralizer	32.00	160.00
1.00	EQP	4.5 Guide Shoe	73.00	73.00
1.00	EQP	4.5 Basket	147.00	147.00
1.00	EQP	4.5 Insert	101.00	101.00
1.00	EQP	4.5 Rubber Plug	27.00	27.00

*Ad 4-27-11
 CR 4842*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2125.28

ONLY IF PAID ON OR BEFORE

Apr 11 2011

Subtotal	10,626.42
Sales Tax	470.34
Total Invoice Amount	11,096.76
Payment/Credit Applied	
TOTAL	11,096.76

RECEIVED
 JUL 20 2011
 KCC WICHITA

2125.28
8971.48

CEMENTING CO., LLC. 038779

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>3-17-11</u>	SEC. <u>33</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Jamison</u>		WELL # <u>2</u>		LOCATION <u>St Peters North To H RD</u>		COUNTY <u>Shedden</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>lowest South into</u>			

CONTRACTOR Anderson
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 4160
 CASING SIZE 4 1/2 DEPTH 4222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 2297.69
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22.36
 CEMENT LEFT IN CSG. 22.36
 PERFS. _____
 DISPLACEMENT BBLS
 EQUIPMENT _____

OWNER A-A Production
 CEMENT
 AMOUNT ORDERED 1605x Class A 108 salt
2% Gel
WFR II 500 Gal
 COMMON 160 @ 16-25 2,600.00
 POZMIX _____ @ _____
 GEL 4 @ 21-25 85.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Salt 692# @ 23.95 165.73
WFR II 500 @ 1.27.00 635.00
 HANDLING 177 @ 2-25 398.25
 MILEAGE 177x 52x.11 1012.47
 TOTAL 4,896.42

PUMP TRUCK CEMENTER Wayne - Glenn
 # 366 HELPER Bob
 BULK TRUCK
 # 341 DRIVER G-cs
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break circulation
with Rig mud D-op Ball Circulate
Ball Threw. Run 500 Gal WFR II
Shut Down - Plug Rat with 305X
Hookup Mix / 305X Class A 108 salt
2% Gel Shut Down. Wash Pump
and line. Displace 67.26 BBLS fresh
water hand plug at 1000PSI.
Release and held

CHARGE TO: A A Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4155.11
 PUMP TRUCK CHARGE 2405.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 104 @ 7.00 728.00
 MANIFOLD _____ @ _____
Light weight Tool 104 @ 4.00 416.00

RECEIVED

JUL 20 2011

TOTAL 3,549.00

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

<u>Port collars</u>	@	<u>16.73.00</u>
<u>5 contributors</u>	@	<u>32.00 160.00</u>
<u>1 GS</u>	@	<u>73.00 73.00</u>
<u>1 Basket</u>	@	<u>147.00</u>
<u>1 insert</u>	@	<u>101.00</u>



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 126389
 Invoice Date: Mar 5, 2011
 Page: 1

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Jamison #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Mar 5, 2011	4/4/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	42.50	127.50
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.25	380.25
52.00	SER	Mileage 169 sx @.10 per sk per mi	16.90	878.80
1.00	SER	Surface	1,125.00	1,125.00
52.00	SER	Pump Truck Mileage	7.00	364.00

RECEIVED
 JUL 20 2011
 KCC WICHITA

Subtotal	5,824.75
Sales Tax	255.37
Total Invoice Amount	6,080.12
Payment/Credit Applied	
TOTAL	6,080.12

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1164.95

ONLY IF PAID ON OR BEFORE

Mar 30 2011

1164.95
 4915.17

ALLIED CEMENTING CO., LLC. 039881

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>3/5/11</u>	SEC <u>33</u>	TWP <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>6:00</u>
LEASE <u>Janitor</u>	WELL # <u>2</u>	LOCATION <u>Study 852W Sinto</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A-A

TYPE OF JOB Surface

HOLE SIZE 11 7/8 T.D. 237'

CASING SIZE 8 3/8 DEPTH 237'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14.14 OBL

OWNER Same

CEMENT AMOUNT ORDERED 160 Com 3070 CC
207 legal

COMMON	<u>160</u>	@	<u>14 25</u>	<u>2600 00</u>
POZMIX	<u>3</u>	@	<u>42 50</u>	<u>127 50</u>
GEL	<u>3</u>	@	<u>58 20</u>	<u>349 00</u>
CHLORIDE	<u>6</u>	@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 SK</u>	@	<u>2 25</u>	<u>380 25</u>
MILEAGE	<u>100 SK/mile</u>			<u>878 00</u>
TOTAL				<u>4335 25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

412 HELPER Wayne

BULK TRUCK

304 DRIVER Mike

BULK TRUCK

DRIVER

REMARKS:

Run 8 5/8 Cas, Circulate, Mix
Cement, Displace

Cement did Circulate

Thank You
Alan, Wayne, W.I.

CHARGE TO: A-A Discovery

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>237'</u>		
PUMP TRUCK CHARGE			<u>1125 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>52</u>	@	<u>7 00</u> <u>364 00</u>
MANIFOLD		@	
<u>Pickup mileage / 500 miles</u>		@	<u>N/C</u>
RECEIVED		@	

JUL 20 2011 TOTAL 1489 00

KCC WICHITA
PLUG & FLOAT EQUIPMENT