

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31409
Name: M M ENERGY, INC.
Address 1: P.O. BOX 21904
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73156
Contact Person: MIKE MURPHY
Phone: (405) 463-3355 ext 4
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 gs D&A ENHR SIGW
 JG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-16-10	12-11-10	12-17-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25163-01-00
Spot Description: _____
NE SW NE NW Sec. 34 Twp. 16 S. R. 25 East West
400 250 Feet from North / South Line of Section
2.740 1168 Feet from East / West Line of Section
per oper - KCC-btg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: DODRILL Well #: 1-H
Field Name: ARNOLD
Producing Formation: FT. SCOTT
Elevation: Ground: 2,517' Kelly Bushing: 2,532'
Total Depth: 7,698 TMD Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1,514' DV TOOL Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3,000 ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MIKE MURPHY, OWNER Date: 06-11-11

KCC Office Use ONLY RECEIVED

- Letter of Confidentiality Received
Date: JUL 15 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/20/11
KCC WICHITA

Operator Name: M M ENERGY, INC. Lease Name: DODRILL Well #: 1-H
 Sec. 34 Twp. 16 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13-1/2	9-5/8"	36#	257'	COMMON	165	2% GEL, 3% CC
PRODUCTION	8-3/4	7"	23#	4,898'	MID-CONN II	100	5 MDC 1/4 FLOSEAL
DV TOOL				1,514	MID-CONN II	175	5 MDC 1/4 FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE			
	7,698	SMD	275	***SMD CEMENT, 4.5" LINER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	7,540-50', 7,390-7,400'	2,000 GAL 15%, 6,300# 30/70, 36,000# 20/40 SAND	
4	7,270-80'	2,000 GAL 15%, 6,800# 30/70, 42,000# 20/80 SAND	
4	6,920-24', 6,988-92'	2,000 GAL 15%, 6,000# 16/30, 72,000# 20/80 SAND	
4	6,824-28', 6,758-62', 6,718-20'	2,000 GAL 15%, 6,000# 16/30, 72,000 20/80 SAND	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4,611'</u>	Packer At: <u>NONE</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (***) SEE ABOVE)
Date of First, Resumed Production, SWD or ENHR. <u>01-22-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>HORIZONTAL WELL</u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u>HORIZONTAL WELL</u>	PRODUCTION INTERVAL: <u>6,920 - 7,550'</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PIONEER

Directional Drilling

Survey Calculation Sheet

LATERAL HOLE

Company M&M Energy Inc.

Well Dodrill #1-H

Field Arnold

Rig Dan D #9

D.D. Dave Shipman

Mag. Decl. 6.45

Target TVD 4391.50

Target Az. 350.84

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
tie-in		4844	85.6	343.5	32	4363.71	838.77	830.84 N	116.34 W			
29-Nov	1	4877	88.0	343.5	33	4365.55	871.44	862.43 N	125.70 W	7.27	7.27	
	2	4907	89.3	343.5	30	4366.26	901.19	891.19 N	134.21 W	4.33	4.33	
	3	4938	89.4	342.4	31	4366.61	931.89	920.82 N	143.30 W	3.56	0.32	
	4	4969	89.6	342.7	31	4366.88	962.57	950.40 N	152.60 W	1.16	0.65	
	5	5000	89.4	342.9	31	4367.15	993.26	980.01 N	161.77 W	0.91	-0.65	
	6	5030	89.5	343.3	30	4367.44	1022.99	1008.71 N	170.49 W	1.37	0.33	
	7	5061	90.1	343.3	31	4367.55	1053.72	1038.40 N	179.39 W	1.94	1.94	
	8	5091	89.8	343.5	30	4367.57	1083.47	1067.15 N	187.96 W	1.20	-1.00	
	9	5121	89.8	343.0	30	4367.68	1113.20	1095.88 N	196.61 W	1.67		
	10	5151	89.9	343.1	30	4367.76	1142.93	1124.58 N	205.36 W	0.47	0.33	
	11	5182	89.3	342.9	31	4367.97	1173.64	1154.22 N	214.42 W	2.04	-1.94	
30-Nov	12	5212	89.3	343.1	30	4368.34	1203.35	1182.91 N	223.19 W	0.67		
	13	5243	89.2	343.1	31	4368.75	1234.07	1212.57 N	232.20 W	0.32	-0.32	
2-Dec	14	5274	88.7	342.8	31	4369.31	1264.77	1242.20 N	241.29 W	1.88	-1.61	
	15	5304	90.2	343.4	30	4369.60	1294.49	1270.90 N	250.01 W	5.39	5.00	
	16	5336	91.2	343.3	32	4369.21	1326.22	1301.56 N	259.18 W	3.14	3.13	
	17	5365	92.3	344.0	29	4368.33	1354.98	1329.37 N	267.34 W	4.50	3.79	
3-Dec	18	5395	92.7	344.1	30	4367.02	1384.74	1358.19 N	275.57 W	1.37	1.33	
	19	5425	93.6	344.9	30	4365.37	1414.51	1387.05 N	283.58 W	4.01	3.00	
	20	5456	93.1	346.1	31	4363.56	1445.32	1417.01 N	291.33 W	4.19	-1.61	
	21	5486	90.3	345.9	30	4362.67	1475.20	1446.11 N	298.58 W	9.36	-9.33	
	22	5515	89.8	346.4	29	4362.64	1504.10	1474.26 N	305.52 W	2.44	-1.72	
	23	5546	90.6	346.6	31	4362.53	1535.01	1504.41 N	312.76 W	2.66	2.58	
	24	5576	89.8	345.0	30	4362.43	1564.89	1533.49 N	320.12 W	5.96	-2.67	
	25	5607	90.2	346.2	31	4362.43	1595.76	1563.51 N	327.82 W	4.08	1.29	
	26	5637	89.1	344.1	30	4362.61	1625.61	1592.51 N	335.51 W	7.90	-3.67	
	27	5667	90.0	345.1	30	4362.85	1655.43	1621.43 N	343.48 W	4.48	3.00	
	28	5698	89.4	345.4	31	4363.01	1686.28	1651.41 N	351.37 W	2.16	-1.94	
	29	5729	88.4	345.6	31	4363.60	1717.14	1681.42 N	359.13 W	3.29	-3.23	
	30	5760	87.6	346.8	31	4364.69	1748.02	1711.50 N	366.52 W	4.65	-2.58	
	31	5791	88.0	348.0	31	4365.88	1778.94	1741.73 N	373.28 W	4.08	1.29	

PIONEER

Directional Drilling

Survey Calculation Sheet

LATERAL HOLE

Company **M&M Energy Inc.**

Well **Dodrill #1-H**

Field **Arnold**

Rig **Dan D #9**

D.D. **Dave Shipman**

Mag. Decl. **6.45**

Target TVD **4391.50**

Target Az. **350.84**

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
	32	5821	89.5	350.2	30	4366.53	1808.92	1771.18 N	378.95 W	8.87	5.00	
	33	5852	90.8	350.2	31	4366.45	1839.92	1801.73 N	384.22 W	4.19	4.19	
	34	5883	88.9	350.3	31	4366.53	1870.91	1832.28 N	389.47 W	6.14	-6.13	
	35	5914	87.8	351.4	31	4367.42	1901.90	1862.87 N	394.40 W	5.02	-3.55	
	36	5943	86.6	352.2	29	4368.84	1930.86	1891.54 N	398.53 W	4.97	-4.14	
4-Dec	37	5973	86.7	352.0	30	4370.59	1960.80	1921.20 N	402.65 W	0.74	0.33	
	38	6003	89.6	352.7	30	4371.56	1990.77	1950.92 N	406.64 W	9.94	9.67	
	39	6034	90.5	354.4	31	4371.53	2021.74	1981.72 N	410.12 W	6.20	2.90	
	40	6064	88.8	355.5	30	4371.72	2051.66	2011.60 N	412.76 W	6.75	-5.67	
	41	6096	89.0	356.9	32	4372.33	2083.51	2043.52 N	414.88 W	4.42	0.63	
	42	6128	89.3	356.7	32	4372.81	2115.33	2075.47 N	416.67 W	1.13	0.94	
	43	6160	88.4	356.6	32	4373.45	2147.16	2107.41 N	418.54 W	2.83	-2.81	
	44	6192	91.7	357.4	32	4373.42	2178.97	2139.36 N	420.21 W	10.61	10.31	
	45	6224	91.0	356.3	32	4372.67	2210.79	2171.30 N	421.97 W	4.07	-2.19	
	46	6256	91.4	356.9	32	4372.00	2242.62	2203.24 N	423.87 W	2.25	1.25	
	47	6288	92.2	357.3	32	4370.99	2274.41	2235.18 N	425.48 W	2.79	2.50	
5-Dec	48	6319	89.7	356.8	31	4370.48	2305.22	2266.13 N	427.08 W	8.22	-8.06	
	49	6351	89.7	357.0	32	4370.65	2337.04	2298.09 N	428.81 W	0.62		
	50	6383	91.1	357.7	32	4370.42	2368.84	2330.05 N	430.29 W	4.89	4.37	
	51	6415	90.8	357.3	32	4369.89	2400.62	2362.02 N	431.69 W	1.56	-0.94	
	52	6447	88.8	356.7	32	4370.00	2432.43	2393.97 N	433.36 W	6.53	-6.25	
	53	6478	88.8	356.1	31	4370.65	2463.28	2424.90 N	435.31 W	1.94		
	54	6510	88.9	356.6	32	4371.30	2495.12	2456.83 N	437.34 W	1.59	0.31	
	55	6542	90.7	357.6	32	4371.41	2526.93	2488.79 N	438.96 W	6.43	5.62	
	56	6574	91.2	358.1	32	4370.88	2558.69	2520.76 N	440.16 W	2.21	1.56	
	57	6606	90.3	357.3	32	4370.46	2590.45	2552.73 N	441.45 W	3.76	-2.81	
6-Dec	58	6638	88.7	356.8	32	4370.74	2622.26	2584.69 N	443.09 W	5.24	-5.00	
	59	6670	89.7	356.7	32	4371.18	2654.09	2616.63 N	444.91 W	3.14	3.13	
	60	6702	89.2	355.9	32	4371.49	2685.94	2648.56 N	446.97 W	2.95	-1.56	
	61	6734	89.4	354.9	32	4371.88	2717.84	2680.46 N	449.54 W	3.19	0.63	
	62	6765	90.1	354.8	31	4372.02	2748.76	2711.33 N	452.32 W	2.28	2.26	
	63	6797	90.5	354.1	32	4371.85	2780.70	2743.18 N	455.41 W	2.52	1.25	

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Survey Calculation Sheet

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Mag. Decl. 6.45

Target TVD 4391.50

Target Az. 350.84

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
	64	6829	90.0	354.2	32	4371.71	2812.64	2775.01 N	458.68 W	1.59	-1.56	
	65	6861	90.4	354.0	32	4371.60	2844.59	2806.84 N	461.97 W	1.40	1.25	
	66	6892	91.3	354.5	31	4371.14	2875.53	2837.68 N	465.07 W	3.32	2.90	
	67	6924	91.8	354.8	32	4370.27	2907.45	2869.53 N	468.05 W	1.82	1.56	
7-Dec	68	6955	90.8	353.9	31	4369.57	2938.38	2900.37 N	471.10 W	4.34	-3.23	
	69	6987	90.5	354.2	32	4369.21	2970.33	2932.20 N	474.42 W	1.33	-0.94	
	70	7019	90.1	353.3	32	4369.04	3002.29	2964.01 N	477.91 W	3.08	-1.25	
	71	7051	89.0	352.9	32	4369.29	3034.26	2995.78 N	481.75 W	3.66	-3.44	
	72	7083	89.6	352.5	32	4369.68	3066.24	3027.51 N	485.82 W	2.25	1.87	
	73	7114	92.3	353.4	31	4369.17	3097.21	3058.27 N	489.62 W	9.18	8.71	
	74	7146	89.8	352.4	32	4368.58	3129.19	3090.02 N	493.57 W	8.41	-7.81	
	75	7178	89.9	352.4	32	4368.66	3161.17	3121.74 N	497.80 W	0.31	0.31	
	76	7209	91.0	352.3	31	4368.42	3192.16	3152.46 N	501.93 W	3.56	3.55	
8-Dec	77	7240	87.3	351.2	31	4368.88	3223.15	3183.13 N	506.38 W	12.45	-11.94	
	78	7271	85.9	350.9	31	4370.72	3254.09	3213.70 N	511.19 W	4.62	-4.52	
	79	7303	85.7	350.3	32	4373.06	3286.01	3245.18 N	516.40 W	1.97	-0.63	
	80	7335	89.4	352.5	32	4374.43	3317.97	3276.79 N	521.18 W	13.45	11.56	
	81	7367	88.2	351.9	32	4375.10	3349.95	3308.48 N	525.52 W	4.19	-3.75	
9-Dec	82	7398	88.3	352.3	31	4376.05	3380.93	3339.17 N	529.78 W	1.33	0.32	
	83	7430	89.6	351.9	32	4376.63	3412.92	3370.86 N	534.18 W	4.25	4.06	
	84	7461	92.0	352.7	31	4376.20	3443.90	3401.58 N	538.33 W	8.16	7.74	
	85	7493	91.5	350.8	32	4375.22	3475.88	3433.23 N	542.92 W	6.14	-1.56	
	86	7525	91.3	350.4	32	4374.44	3507.87	3464.79 N	548.15 W	1.40	-0.63	
	87	7556	90.4	349.5	31	4373.98	3538.86	3495.31 N	553.55 W	4.11	-2.90	
	88	7588	88.2	346.4	32	4374.37	3570.81	3526.60 N	560.23 W	11.88	-6.88	
	89	7620	89.6	347.2	32	4374.99	3602.73	3557.75 N	567.54 W	5.04	4.37	
	90	7651	91.2	348.6	31	4374.77	3633.68	3588.06 N	574.03 W	6.86	5.16	
proj to bit	91	7697	91.2	348.6	46	4373.81	3679.64	3633.14 N	583.12 W			

Do drill surface



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/16/2010	19852

BILL TO
M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904

- Acidizing
- Cement
- Tool Rental

Do drill

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1H	Sutton	Ness	Dan D Drilling	Oil	Development	Cement 9-5/8" S...	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 256 Feet				1	Job	750.00	750.00
290	D-Air				1.5	Gallon(s)	35.00	52.50T
278	Calcium Chloride				5	Sack(s)	35.00	175.00T
279	Bentonite Gel				3	Sack(s)	25.00	75.00T
325	Standard Cement				165	Sacks	12.00	1,980.00T
581D	Service Charge Cement				165	Sacks	1.50	247.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
Subtotal								3,655.00
Sales Tax Ness County							6.30%	143.80
<p>Previously billed to Sutton but should be billed to Do drill</p> <p>Credit - 73020 - 35601</p> <p>Debit - 73020 - 35602</p>								

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total	\$3,798.80
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ADDRESS _____
 CITY, STATE, ZIP CODE _____

19852

PAGE 1 OF 1

P. 3

SERVICE LOCATIONS 1. NESS CITY	WELL/PROJECT NO.	LEASE Dodell	COUNTY/PARISH NESS	STATE KS.	CITY ARNOLD, KS.	DATE 16 NOV 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DAN-D-DRILLING.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 9 5/8 SURFACE	WELL PERMIT NO.	WELL LOCATION 4W, 2S, 2E, S10T0		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UNIT				
575		1			MILEAGE # 110	25	MIL			5 ⁰⁰	125 ⁰⁰
576 S		1			Pump CHARGE	1	JOB	256	FT.	750 ⁰⁰	750 ⁰⁰
290		1			D-AIR	1 1/2	gal			35 ⁰⁰	52 ⁵⁰
278		1			CALCIUM CHLORIDE	5	sx	400	lbs.	35 ⁰⁰	175 ⁰⁰
279		1			BENTONITE GEL	3	sx	300	lbs	25 ⁰⁰	75 ⁰⁰
325		1			STANDARD CEMENT	165	sx			12 ⁰⁰	1980 ⁰⁰
581		1			SERVICE CHARGE CEMENT	165	sx			1 ⁵⁰	247 ⁵⁰
582		1			MINIMUM DRAYAGE	16210	lbs.	202.62	Tm	250 ⁰⁰	2560 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **16 Nov 10** TIME SIGNED **1045** ALL P.J.L.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3655 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3798 ⁸⁰

NESS TAX 16.3% 143⁸⁰

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

SR 01 11 07:38P

JOB LOG

SWIFT Services, Inc.

DATE 16 Nov 10 PAGE 1

CUSTOMER M & M ENERGY WELL NO. DODD LEASE SUTTON 1-H JOB TYPE CEMENT 9 5/8 SURFACE TICKET NO. 19852

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION.
	0800							START PIPE. 9 5/8 - 36" RTD @ 267 SET @ 256
	0840							CIRCULATE.
	0907	4	40					MIV 165 SX STD @ 14.72pg
	0920	4						START DISPLACEMENT
	0924	Ø	18 1/3				200	CIRCULATE CEMENT TO RTD SHUT WELL IN.
	0926							WASH TRUCK
	0945							JOB COMPLETE.
								THANKS # 110
								JASON JEFF LANE



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

DoDrill 7"



Invoice

DATE	INVOICE #
11/27/2010	19244

BILL TO
M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1H	DoDrill	Ness		Oil	Development	Two-stage	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
420	Miscellaneous Float Equipment Part-Duel Contact Centralizer 7"				10	Each	90.00	900.00T
402-8	7" Centralizer				3	Each	75.00	225.00T
403-8	7" Cement Basket				2	Each	250.00	500.00T
407-5	7" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
408-5	7" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	7" D.V. Latch Down Plug & Baffle				1	Each	250.00	250.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				275	Sacks	15.00	4,125.00T
276	Floccle				94	Lb(s)	1.50	141.00T
279	Bentonite Gel				2	Sack(s)	25.00	50.00T
283	Salt				550	Lb(s)	0.15	82.50T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				375	Sacks	1.50	562.50
583D	Drayage				471.05	Ton Miles	1.00	471.05
	Subtotal							14,837.05
	Sales Tax Ness County						6.30%	745.20
	35602							
	71140							
Total								\$15,582.25



CHARGE TO: **MAM ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19244

PAGE 1 OF 2

1. SERVICE LOCATIONS HAYS	WELL/PROJECT NO. 1-11	LEASE Don Drill	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 11-27-10	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. DAVID DRILL # 9	SHIPPED VIA CZ	DELIVERED TO 2415 S.E. ARNOLD KS	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE TWO-STAGE	WELL PERMIT NO. KS-135-25163	WELL LOCATION S34, T16, R23		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE #112	25	mi		5.00	125.00	
579		1			2-STAGE	1	EA		1750.00	1750.00	
221		1			LIQUID WCL	40	BARL		25.00	100.00	
281		1			MUD FRESH	500	BARL		1.00	500.00	
290		1			D-AIR	3	YAL		35.00	105.00	
420		2			DUAL CONTACT CENTRALIZER	10	EA	7	in	90.00	900.00
402		2			CENTRALIZER	3	EA	7	in	75.00	225.00
423		2			BASKET	2	EA	7	in	250.00	500.00
407		2			TRUSS FLOAT SHRC	1	EA	7	in	350.00	350.00
408		2			D.V. TOOL & PLUG	1	EA	7	in	3200.00	3200.00
417		2			D.V. LATON DOWN PLUG & BASKET	1	EA	7	in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **11-27-10** TIME SIGNED **0530** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1 PAGE TOTAL	8005.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-2	6832.05
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	14837.05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				NESS 6.3% TAX	745.20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	15582.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DAVE BISH** APPROVAL **[Signature]** Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-27-10 PAGE NO. 1

CUSTOMER MAM ENERGY

WELL NO. 1-H

LEASE DODD

JOB TYPE 7000 STAGE

TICKET NO. 19244

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							DN LOCATION, STARTED 7" CSG READ CMT BOTTOM STAGE, 100 SWS SMD 1/4" FLOWLINE @ 12.7" TAIL 100 SWS SMD 1/2" FLOWLINE, 10' SMD, 1/2" CMT 1450 TOP STAGE CMT: 175 SWS SMD 1/4" FLOWLINE @ 11.2" / 11' RTO 4898, SMD PE 4897, SJ 4442, INSET 4852 7" 23 1/4" X 8 1/2" ANG, DIV. ON TOP 83, 1514 FT CMT 123, 579, 1113, 15, 17, 19, 22, 24, 28, 29, 33, 115 3308 FT LOAD CSG, BREAK CIRC
	0900							TAG BOTTOM, PICK UP 1" BREAK CIRC
	1040							
	1045							
	1130	6.0	12		✓		400	MUD FLUSH SDCGAS
			20		✓			WELL FLUSH
			36.5		✓			LEAD CMT 100 SMD
			24.7		✓			TAIL CMT 100 SMD 61.0 BBL STAGE DROP LD PUG,
	1150	6.5	0		✓		300	START DISP W/ H2O
			131		✓		400	" / RIG MUD, CMT ON BOTTOM
			150		✓		500	
			175		✓		700	
			180		✓		700	
			185		✓		800	
	1220	4.7	90.6		✓		1500	LAND PUG, RELEASE DRY
	1225							DROP DIV OPENING DRY
	1235				✓		700	OPEN D.V. CIRC 1 HR
	1335	6.5	20.0		✓		300	WELL FLUSH 20 BBL
		6.5	97.0		✓		300	CMT 175 SWS SMD DROP CLOSING PUG
	1350	7.0	0		✓		300	START DISP W/ H2O
			40		✓		400	CIRC CMT TOP IT! 35 SWS
			55		✓		500	
	1400	5.0	59.5		✓		1400	LAND & CLOSE DIV.
								JOB COMPLETE
								THANK YOU!
								DAVE, JOSH & LANE, ROB

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Dodrill 4 1/2"



Invoice

DATE	INVOICE #
12/17/2010	20005

BILL TO
M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-H	Dodrill	Ness	SW Oilfield Const...	Oil	Development	4 1/2" Longstring	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00
410-4	4 1/2" Top Plug-already charged				0	Each	90.00	0.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
285	CFR-1				130	Lb(s)	4.00	520.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
276	Flocele				35	Lb(s)	1.50	52.50T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				275	Sacks	15.00	4,125.00T
581D	Service Charge Cement				275	Sacks	1.50	412.50
583D	Drayage				342.69	Ton Miles	1.00	342.69
	Subtotal							7,597.69
	Sales Tax Ness County						6.30%	331.85

35602

73130

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$7,929.54



CHARGE TO: **M&M ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20005

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS.	WELL/PROJECT NO.	LEASE DODRILL I-H	COUNTY/PARISH NESS	STATE KS.	CITY ARNOLD, KS.	DATE 17 DEC 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SW OILFIELD CONSTRUCTION CO.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2 LONGSTRING.	WELL PERMIT NO.	WELL LOCATION 1W, 1S, 3/4W, 5 INTD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE #110	25	MIL		5 ⁰⁰	125 ⁰⁰	
578		1			PUMP CHARGE	1	JOB	7598	FT	1400 ⁰⁰	
410		1			TOP PLUG. CHARGE ALREADY CHARGED	1	EA		0		
281		1			MUD FLUSH	500	ROL		1 ⁰⁰	500 ⁰⁰	
285		1			CFR-1	130	lbs		4 ⁰⁰	520 ⁰⁰	
221		1			LIQUID KCL	2	gal		25 ⁰⁰	50 ⁰⁰	
276		1			FLOCELE	35	lbs		1 ⁵⁰	52 ⁵⁰	
290		1			D-AIR	2	gal		35 ⁰⁰	70 ⁰⁰	
330		1			SWIFT MULTI DENSITY STANDARD	275	5x		15 ⁰⁰	4125 ⁰⁰	
781		1			SERVICE CHARGE CEMENT	275	5x		1 ⁵⁰	412 ⁵⁰	
583		1			DRAYAGE	27415	lbs	342.69	Tim	1 ⁰⁰	342 ⁶⁹

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **17 DEC 10** TIME SIGNED **1235** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7597	109
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	331	85
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7929	54
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **[Signature]** APPROVAL **[Signature]**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 17 DEC 10 PAGE NO. 1

CUSTOMER m+m ENERGY WELL NO. LEASE DODRILL 1-H JOB TYPE 4 1/2 LONGSTRUNG TICKET NO. 20005

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
	0802			✓		1000		PRESSURE UP SET GUN OFF.
		2 1/2	10	✓		1600		TAKE LSS RATE CIRCULATE TO SURFACE
	0820							PULL TUBING
								RIG UP TO WELL HEAD.
	1057	4	12	✓		600 PSI	600 PSI	Pump 500 gal MUD FLUSH
	1059	4	20	✓		600 PSI	600 PSI	Pump 10 Bbl KCL FLUSH
	1103	4	74	✓		600 PSI	600 PSI	MIX 2.75 sx SMD @ 14.00 PPG
	1127							WASH OUT PUMPING LINES.
	1130	6		✓				RELEASE PLUG START DISPLACEMENT
		5 1/2	30	✓			600	
		4	70	✓			1000	
		3	100	✓			1200	
	1205	0	117	✓			1100	SHUT WELL IN.
								WASH TRUCK
	1245							JOB COMPLETE.
								THANKS # 110
								JASON JEFF LANE.