

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31409
Name: M M ENERGY, INC.
Address 1: P.O. BOX 21904
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73156 + _____
Contact Person: MIKE MURPHY
Phone: (405) 463-3355 EXT 4
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 10-22-10 | 11-14-10 | 12-13-10 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - ²⁵¹⁷⁴~~135-25162~~-01-00
Spot Description: _____
NW SW NE NE NW Sec. 11 Twp. 19 S. R. 25 East West
406 250 Feet from North / South Line of Section
2.240 2152 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: SUTTON Well #: 1-H
Field Name: UNNAMED
Producing Formation: FT. SCOTT
Elevation: Ground: 2364 Kelly Bushing: _____
Total Depth: 7,078 (TMD) Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: DV TOOL @ 1,511 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3,000 ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MIKE MURPHY
Title: MIKE MURPHY, OWNER Date: 06-11-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: JUL 15 2011
Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 7/20/11

RECEIVED
KCC WICHITA

Operator Name: M M ENERGY, INC. Lease Name: SUTTON Well #: 1-H
 Sec. 11 Twp. 19 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 13-1/2 | 9-5/8 NEW | 36# | 244 | STANDARD | 165 | 2% GEL 3% CC |
| PRODUCTION | 8-3/4 | 7" USED | 23# | 4,800 | SMD | 275 | 1%CC 1/4# FLOSEAL |
| D/V TOOL | | | | 1,511 | SMD | 170 | 1%CC 1/4# FLSEAL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | SURFACE | | | |
| | 7,125 | SMD | 275 | ***SMD CEMENT - 4.5" LINER |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 6,317-23' (SET CIBP @ 6,300') | 4,000 GAL 15% | |
| 4 | 5,650-60', 5,950-52', 6,050-52', 6,150-52', 6,250-52' | 2,000 GAL ACID, 6,300# 30/70, 62,000# 20/40 | |
| 4 | 5,800- 10' | 1,500 GAL ACID, 6,300# 30/70, 42,000# 20/40 | |
| 4 | 5,220-26', 5,240-46' | 2,000 GAL ACID, 9,500# 16/30, 63,000# 20/40 | |
| 4 | 4,970-76', 4,840-46' | 2,000 GAL ACID, 9,800# 16/30, 63,000# 20/40 | |

| | | |
|---|--|--|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4,734'</u> Packer At: <u>NONE</u> | | Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (***) SEE ABOVE |
| Date of First, Resumed Production, SWD or ENHR. <u>04-14-11</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>HORIZONTAL WELL</u> | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>5</u> | Gas Mcf <u>0</u> Water Bbls. <u>10</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) <u>HORIZONTAL</u> | PRODUCTION INTERVAL: <u>4,840 - 6,252'</u> RECEIVED |
|---|---|--|

JUL 15 2011
KCC WICHITA

PIONEER

Directional Drilling

Survey Calculation Sheet

LATERAL

Company M&M Energy

Well Sutton #1-H

Field 0.539

Rig Dan D #9

D.D. Dave Shipman

Mag. Decl. 8.69

Target TVD 4311.5

Target Az. 340.69

Tgt. Coord. 1

| Date | No. | DEPTH | INC. | AZM | C.L. | T.V.D. | V.S. | N/S | E/W | DLS | B./D. | BHA |
|--------|-----|-------|-------|--------|------|---------|---------|-----------|----------|-------|-------|-----|
| Tie In | | 4785 | 83.70 | 335.20 | | 4321.59 | 891.20 | 824.74 N | 341.29 W | | | |
| 3-Nov | 1 | 4828 | 89.7 | 335.2 | 43 | 4324.06 | 933.91 | 863.69 N | 359.28 W | 13.95 | 13.95 | 2 |
| | 2 | 4859 | 91.9 | 335.1 | 31 | 4323.63 | 964.76 | 891.82 N | 372.30 W | 7.10 | 7.10 | |
| | 3 | 4890 | 90.9 | 335.0 | 31 | 4322.87 | 995.60 | 919.92 N | 385.38 W | 3.24 | -3.23 | |
| | 4 | 4921 | 88.8 | 335.4 | 31 | 4322.96 | 1026.46 | 948.05 N | 398.38 W | 6.90 | -6.77 | |
| | 5 | 4951 | 88.7 | 336.7 | 30 | 4323.61 | 1056.35 | 975.46 N | 410.55 W | 4.35 | -0.33 | |
| 4-Nov | 6 | 4981 | 90.9 | 337.5 | 30 | 4323.71 | 1086.29 | 1003.10 N | 422.23 W | 7.80 | 7.33 | |
| | 7 | 5012 | 92.3 | 339.5 | 31 | 4322.85 | 1117.25 | 1031.93 N | 433.58 W | 7.87 | 4.52 | |
| | 8 | 5041 | 92.6 | 341.0 | 29 | 4321.61 | 1146.22 | 1059.20 N | 443.37 W | 5.27 | 1.03 | |
| | 9 | 5072 | 91.6 | 342.2 | 31 | 4320.47 | 1177.20 | 1088.59 N | 453.15 W | 5.04 | -3.23 | |
| | 10 | 5102 | 91.3 | 344.2 | 30 | 4319.71 | 1207.16 | 1117.30 N | 461.82 W | 6.74 | -1.00 | |
| | 11 | 5132 | 91.0 | 345.5 | 30 | 4319.11 | 1237.07 | 1146.25 N | 469.65 W | 4.45 | -1.00 | |
| | 12 | 5163 | 89.8 | 346.5 | 31 | 4318.90 | 1267.94 | 1176.33 N | 477.15 W | 5.04 | -3.87 | |
| | 13 | 5193 | 88.8 | 347.2 | 30 | 4319.26 | 1297.76 | 1205.54 N | 483.98 W | 4.07 | -3.33 | |
| | 14 | 5224 | 88.9 | 346.5 | 31 | 4319.88 | 1328.57 | 1235.72 N | 491.03 W | 2.28 | 0.32 | |
| | 15 | 5254 | 89.2 | 345.7 | 30 | 4320.38 | 1358.44 | 1264.84 N | 498.23 W | 2.85 | 1.00 | |
| 5-Nov | 16 | 5285 | 89.0 | 344.6 | 31 | 4320.87 | 1389.34 | 1294.80 N | 506.18 W | 3.61 | -0.65 | |
| | 17 | 5315 | 89.4 | 343.5 | 30 | 4321.29 | 1419.28 | 1323.64 N | 514.42 W | 3.90 | 1.33 | |
| | 18 | 5346 | 88.0 | 342.7 | 31 | 4321.99 | 1450.25 | 1353.29 N | 523.43 W | 5.20 | -4.52 | |
| | 19 | 5376 | 86.5 | 342.2 | 30 | 4323.43 | 1480.20 | 1381.86 N | 532.47 W | 5.27 | -5.00 | |
| | 20 | 5407 | 86.7 | 342.4 | 31 | 4325.27 | 1511.13 | 1411.34 N | 541.87 W | 0.91 | 0.65 | |
| | 21 | 5437 | 87.0 | 342.2 | 30 | 4326.92 | 1541.07 | 1439.88 N | 550.98 W | 1.20 | 1.00 | |
| | 22 | 5468 | 87.6 | 342.4 | 31 | 4328.38 | 1572.03 | 1469.38 N | 560.40 W | 2.04 | 1.94 | |
| 6-Nov | 23 | 5498 | 89.4 | 342.5 | 30 | 4329.16 | 1602.00 | 1497.97 N | 569.44 W | 6.01 | 6.00 | |
| | 24 | 5527 | 89.5 | 342.5 | 29 | 4329.44 | 1630.98 | 1525.63 N | 578.16 W | 0.34 | 0.34 | |
| | 25 | 5558 | 89.4 | 342.2 | 31 | 4329.74 | 1661.97 | 1555.17 N | 587.56 W | 1.02 | -0.32 | |
| | 26 | 5588 | 89.7 | 342.2 | 30 | 4329.97 | 1691.96 | 1583.73 N | 596.73 W | 1.00 | 1.00 | |
| | 27 | 5619 | 91.2 | 342.0 | 31 | 4329.73 | 1722.95 | 1613.23 N | 606.25 W | 4.88 | 4.84 | |
| | 28 | 5649 | 92.3 | 342.0 | 30 | 4328.81 | 1752.93 | 1641.74 N | 615.52 W | 3.67 | 3.67 | |
| | 29 | 5680 | 92.7 | 341.7 | 31 | 4327.46 | 1783.89 | 1671.17 N | 625.17 W | 1.61 | 1.29 | |
| | 30 | 5712 | 91.2 | 340.4 | 32 | 4326.37 | 1815.87 | 1701.42 N | 635.55 W | 6.20 | -4.69 | |
| | 31 | 5744 | 91.3 | 340.3 | 32 | 4325.68 | 1847.86 | 1731.55 N | 646.31 W | 0.44 | 0.31 | |

PIONEER
Directional Drilling

Survey Calculation Sheet

LATERAL

Company M&M Energy

Well Sutton #1-H

Field 0.539

Rig Dan D #9

D.D. Dave Shipman

Mag. Decl. 8.69

Target TVD 4311.5

Target Az. 340.69

Tgt. Coord. 1

| Date | No. | DEPTH | INC. | AZM | C.L. | T.V.D. | V.S. | N/S | E/W | DLS | B./D. | BHA |
|--------|-----|-------|------|-------|------|---------|---------|-----------|-----------|-------|-------|-----|
| 7-Nov | 32 | 5776 | 91.0 | 340.2 | 32 | 4325.03 | 1879.85 | 1761.66 N | 657.12 W | 0.99 | -0.94 | |
| | 33 | 5808 | 91.1 | 339.5 | 32 | 4324.45 | 1911.84 | 1791.70 N | 668.14 W | 2.21 | 0.31 | |
| | 34 | 5840 | 91.3 | 340.0 | 32 | 4323.78 | 1943.83 | 1821.71 N | 679.22 W | 1.68 | 0.63 | |
| | 35 | 5872 | 92.0 | 340.4 | 32 | 4322.85 | 1975.82 | 1851.81 N | 690.05 W | 2.52 | 2.19 | |
| | 36 | 5904 | 91.1 | 339.9 | 32 | 4321.99 | 2007.80 | 1881.90 N | 700.91 W | 3.22 | -2.81 | |
| | 37 | 5936 | 91.2 | 340.1 | 32 | 4321.35 | 2039.79 | 1911.96 N | 711.86 W | 0.70 | 0.31 | |
| | 38 | 5968 | 90.9 | 340.0 | 32 | 4320.76 | 2071.79 | 1942.03 N | 722.77 W | 0.99 | -0.94 | |
| 8-Nov | 39 | 6000 | 90.7 | 339.7 | 32 | 4320.31 | 2103.78 | 1972.07 N | 733.79 W | 1.13 | -0.63 | |
| | 40 | 6032 | 90.5 | 340.1 | 32 | 4319.98 | 2135.78 | 2002.12 N | 744.79 W | 1.40 | -0.63 | |
| | 41 | 6064 | 90.2 | 340.5 | 32 | 4319.78 | 2167.77 | 2032.25 N | 755.58 W | 1.56 | -0.94 | |
| | 42 | 6096 | 90.1 | 340.5 | 32 | 4319.70 | 2199.77 | 2062.41 N | 766.26 W | 0.31 | -0.31 | |
| | 43 | 6128 | 90.4 | 340.7 | 32 | 4319.56 | 2231.77 | 2092.60 N | 776.89 W | 1.13 | 0.94 | |
| | 44 | 6160 | 91.0 | 340.7 | 32 | 4319.17 | 2263.77 | 2122.80 N | 787.46 W | 1.87 | 1.87 | |
| | 45 | 6191 | 90.8 | 340.8 | 31 | 4318.68 | 2294.77 | 2152.06 N | 797.68 W | 0.72 | -0.65 | |
| | 46 | 6223 | 90.3 | 340.3 | 32 | 4318.37 | 2326.77 | 2182.23 N | 808.34 W | 2.21 | -1.56 | |
| 9-Nov | 47 | 6255 | 89.5 | 340.9 | 32 | 4318.43 | 2358.77 | 2212.41 N | 818.97 W | 3.12 | -2.50 | |
| | 48 | 6287 | 89.0 | 341.0 | 32 | 4318.85 | 2390.76 | 2242.66 N | 829.41 W | 1.59 | -1.56 | |
| 10-Nov | 49 | 6319 | 89.0 | 340.1 | 32 | 4319.41 | 2422.76 | 2272.83 N | 840.06 W | 2.81 | | |
| | 50 | 6351 | 88.9 | 339.8 | 32 | 4319.99 | 2454.75 | 2302.88 N | 851.03 W | 0.99 | -0.31 | |
| | 51 | 6383 | 87.7 | 339.1 | 32 | 4320.94 | 2486.73 | 2332.83 N | 862.26 W | 4.34 | -3.75 | |
| | 52 | 6415 | 90.1 | 340.3 | 32 | 4321.56 | 2518.71 | 2362.84 N | 873.36 W | 8.38 | 7.50 | |
| | 53 | 6447 | 89.1 | 339.6 | 32 | 4321.78 | 2550.71 | 2392.90 N | 884.33 W | 3.81 | -3.13 | |
| | 54 | 6479 | 89.1 | 338.8 | 32 | 4322.28 | 2582.69 | 2422.81 N | 895.69 W | 2.50 | | |
| | 55 | 6511 | 89.9 | 338.4 | 32 | 4322.56 | 2614.67 | 2452.60 N | 907.37 W | 2.80 | 2.50 | |
| | 56 | 6543 | 88.4 | 336.3 | 32 | 4323.04 | 2646.61 | 2482.12 N | 919.68 W | 8.06 | -4.69 | |
| 11-Nov | 57 | 6576 | 89.7 | 338.2 | 33 | 4323.59 | 2679.54 | 2512.55 N | 932.44 W | 6.98 | 3.94 | |
| | 58 | 6608 | 91.9 | 337.8 | 32 | 4323.14 | 2711.50 | 2542.22 N | 944.43 W | 6.99 | 6.88 | |
| | 59 | 6640 | 92.2 | 338.1 | 32 | 4321.99 | 2743.44 | 2571.86 N | 956.43 W | 1.33 | 0.94 | |
| | 60 | 6672 | 89.4 | 335.7 | 32 | 4321.55 | 2775.37 | 2601.28 N | 968.98 W | 11.52 | -8.75 | |
| | 61 | 6704 | 89.8 | 335.7 | 32 | 4321.77 | 2807.24 | 2630.45 N | 982.15 W | 1.25 | 1.25 | |
| | 62 | 6736 | 89.0 | 335.2 | 32 | 4322.11 | 2839.11 | 2659.55 N | 995.44 W | 2.95 | -2.50 | |
| | 63 | 6768 | 89.3 | 334.7 | 32 | 4322.58 | 2870.94 | 2688.54 N | 1008.99 W | 1.82 | 0.94 | |

PIONEER
Directional Drilling

Survey Calculation Sheet

LATERAL

| Company M&M Energy | | | | | | | | | | | | |
|-------------------------------|---------------------|-------------|---------------|-------|------|---------|---------|-----------|-----------|-------|-------|-----|
| Well | Sutton #1-H | | | | | | | | | | | |
| Field | 0.539 | | | | | | | | | | | |
| Rig | Dan D #9 | | | | | | | | | | | |
| D.D. | Dave Shipman | | | | | | | | | | | |
| | | Mag. Decl. | 8.69 | | | | | | | | | |
| | | Target TVD | 4311.5 | | | | | | | | | |
| | | Target Az. | 340.69 | | | | | | | | | |
| | | Tgt. Coord. | 1 | | | | | | | | | |
| Date | No. | DEPTH | INC. | AZM | C.L. | T.V.D. | V.S. | N/S | E/W | DLS | B./D. | BHA |
| | 64 | 6800 | 89.4 | 333.6 | 32 | 4322.94 | 2902.73 | 2717.33 N | 1022.94 W | 3.45 | 0.31 | |
| | 65 | 6831 | 88.3 | 332.1 | 31 | 4323.57 | 2933.44 | 2744.91 N | 1037.09 W | 6.00 | -3.55 | |
| | 66 | 6863 | 88.0 | 331.6 | 32 | 4324.60 | 2965.04 | 2773.11 N | 1052.17 W | 1.82 | -0.94 | |
| 12-Nov | 67 | 6895 | 90.2 | 331.9 | 32 | 4325.10 | 2996.64 | 2801.30 N | 1067.32 W | 6.94 | 6.88 | |
| | 68 | 6926 | 93.4 | 332.8 | 31 | 4324.13 | 3027.30 | 2828.74 N | 1081.69 W | 10.72 | 10.32 | |
| | 69 | 6958 | 93.4 | 332.8 | 32 | 4322.23 | 3058.94 | 2857.15 N | 1096.29 W | | | |
| | 70 | 6990 | 92.6 | 333.5 | 32 | 4320.55 | 3090.62 | 2885.66 N | 1110.73 W | 3.32 | -2.50 | |
| | 71 | 7022 | 93.6 | 334.9 | 32 | 4318.82 | 3122.36 | 2914.43 N | 1124.63 W | 5.37 | 3.13 | |
| | 72 | 7053 | 93.5 | 334.1 | 31 | 4316.90 | 3153.12 | 2942.35 N | 1137.95 W | 2.60 | -0.32 | |
| | 73 | 7085 | 92.0 | 334.1 | 32 | 4315.37 | 3184.87 | 2971.10 N | 1151.91 W | 4.69 | -4.69 | |
| Proj @ Bit | 74 | 7124 | 92.0 | 334.1 | 39 | 4314.01 | 3223.59 | 3006.17 N | 1168.94 W | | | |

Sutton 98 Suttons



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|------------|-----------|
| DATE | INVOICE # |
| 11/16/2010 | 19852 |

| |
|---|
| BILL TO |
| M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|---|--|--------|--------|----------------|-----------|---------------|--------------------|-------------------|
| Net 30 | #1H | Sutton | Ness | Dan D Drilling | Oil | Development | Cement 9-5/8" S... | Jason |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Milcage - 1 Way | | | | 25 | Miles | 5.00 | 125.00 |
| 576D-S | Pump Charge - Shallow Surface (< 500 Ft.) - 256 Feet | | | | 1 | Job | 750.00 | 750.00 |
| 290 | D-Air | | | | 1.5 | Gallon(s) | 35.00 | 52.50T |
| 278 | Calcium Chloride | | | | 5 | Sack(s) | 35.00 | 175.00T |
| 279 | Bentonite Gel | | | | 3 | Sack(s) | 25.00 | 75.00T |
| 325 | Standard Cement | | | | 165 | Sacks | 12.00 | 1,980.00T |
| 581D | Service Charge Cement | | | | 165 | Sacks | 1.50 | 247.50 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 250.00 | 250.00 |
| | Subtotal | | | | | | | 3,655.00 |
| | Sales Tax Ness County | | | | | | 6.30% | 143.80 |
| | 35601 | | | | | | | |
| | 73020 | | | | | | | |
| Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!! | | | | | | | Total | \$3,798.80 |



CHARGE TO: **M&M ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19852

PAGE 1 OF 1

| | | | | | | | |
|--|--|--------------------------------------|--|---------------------|---|--------------------------|-------|
| SERVICE LOCATIONS 1. NESS CITY | WELL/PROJECT NO. | LEASE SUTTON 1-H | COUNTY/PARISH NESS | STATE KS. | CITY ARNOLD, KS. | DATE 16 NOV 10 | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR DAN-D-DRILLING. | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT 9 5/8 SURFACE | WELL PERMIT NO. | WELL LOCATION 4W, 2S, 1/2 E, S100 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------|-------|-----|------------|-------------------|--------------------|
| | | LOC | ACCT | DF | | | UM | | UM | |
| 575 | | 1 | | | MILEAGE # 110 | 25 | MIL | | 5 ⁰⁰ | 125 ⁰⁰ |
| 576 S | | 1 | | | Pump CHARGE | 1 | JOB | 256 FT. | 750 ⁰⁰ | 750 ⁰⁰ |
| 290 | | 1 | | | D-AIR | 1 1/2 | gal | | 35 ⁰⁰ | 52 ⁵⁰ |
| 278 | | 1 | | | CALCIUM CHLORIDE | 5 | 5x | 400 lbs. | 35 ⁰⁰ | 175 ⁰⁰ |
| 279 | | 1 | | | BENTONITE GEL | 3 | 5x | 300 lbs | 25 ⁰⁰ | 75 ⁰⁰ |
| 325 | | 1 | | | STANDARD CEMENT | 165 | 5x | | 12 ⁰⁰ | 1980 ⁰⁰ |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 165 | 5x | | 1 ⁵⁰ | 247 ⁵⁰ |
| 582 | | 1 | | | MINIMUM DRAYAGE | 16210 | lbs | 202.62 TM | 250 ⁰⁰ | 250 ⁰⁰ |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED: **16 Nov 10** TIME SIGNED: **1045** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|------------------------------|-----------------------------|-----------|------------|--------------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3655 ⁰⁰ |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 3798 ⁸⁰ |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6 Nov 10 PAGE NO. 1

CUSTOMER MFM ENERGY WELL NO. LEASE SUTTON 1-H JOB TYPE CEMENT 9 5/8 SURFACE TICKET NO. 19852

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0700 | | | | | | | ON LOCATION. |
| | 0800 | | | | | | | START PIPE 9 5/8 - 36# RTD @ 267 SET @ 256 |
| | 0840 | | | | | | | CIRCULATE. |
| | 0907 | 4 | 40 | | ✓ | | Ø | MIX 165 SX STD @ 14.7ppg |
| | 0920 | 4 | | | ✓ | | Ø | START DISPLACEMENT |
| | 0924 | Ø | 18 1/2 | | ✓ | | 200 | CIRCULATE CEMENT TO PIT SHUT WELL IN. |
| | 0926 | | | | | | | WASH TRUCK |
| | 0945 | | | | | | | JOB COMPLETE. |
| | | | | | | | | THANKS # 110 |
| | | | | | | | | JASON JEFF LANE |



Sutton 711

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 11/1/2010 | 18924 |

| |
|---|
| BILL TO |
| M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|---|--------|--------|-------------------|-----------|---------------|--------------------|--------------------|
| Net 30 | #1H | Sutton | Ness | Dan D Drilling #9 | Oil | Development | 7" Two-Stage Lo... | Wayne |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 10 | Miles | 5.00 | 50.00 |
| 579D | Pump Charge - Two-Stage - 4840 Feet | | | | 1 | Job | 1,750.00 | 1,750.00 |
| 580 | Additional Hours (If Circulate More Than 1 Hour) | | | | 1 | Hours | 200.00 | 200.00 |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 25.00 | 100.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.00 | 500.00T |
| 402-8 | 7" Centralizer | | | | 3 | Each | 75.00 | 225.00T |
| 420 | 7" Dual Contact Centralizer | | | | 10 | Each | 90.00 | 900.00T |
| 403-8 | 7" Cement Basket | | | | 2 | Each | 250.00 | 500.00T |
| 407-5 | 7" Insert Float Shoe Less Fillup | | | | 1 | Each | 350.00 | 350.00T |
| 408-5 | 7" D.V. Tool & Plug Set - Top Joint #78 - 1511 Feet | | | | 1 | Each | 3,200.00 | 3,200.00T |
| 417-5 | 7" D.V. Latch Down Plug & Baffle | | | | 1 | Each | 250.00 | 250.00T |
| 325 | Standard Cement | | | | 100 | Sacks | 12.00 | 1,200.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 275 | Sacks | 15.00 | 4,125.00T |
| 276 | Flocele | | | | 100 | Lb(s) | 1.50 | 150.00T |
| 279 | Bentonite Gel | | | | 2 | Sack(s) | 25.00 | 50.00T |
| 283 | Salt | | | | 550 | Lb(s) | 0.15 | 82.50T |
| 285 | CFR-1 | | | | 50 | Lb(s) | 4.00 | 200.00T |
| 290 | D-Air | | | | 5 | Gallon(s) | 35.00 | 175.00T |
| 581D | Service Charge Cement | | | | 375 | Sacks | 1.50 | 562.50 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 250.00 | 250.00 |
| Subtotal | | | | 35601 | | | | 14,820.00 |
| Sales Tax Ness County | | | | | | | 6.30% | 756.47 |
| | | | | 71140 | | | | |
| We Appreciate Your Business! | | | | | | | Total | \$15,576.47 |



CHARGE TO:
M M ENERGY INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 18924

PAGE 1 OF 2

| | | | | | | | |
|--|--|-------------------------------------|---|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. 1-H | LEASE SUTTON | COUNTY/PARISH NESS | STATE Ks | CITY | DATE 11-1-10 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR DAN D #9 | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 7" 2-STAGE LONGSTRING | WELL PERMIT NO. | WELL LOCATION LAND, KS - 1/2 W, 3 S, E TWD | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|------|-----|------------|---------|---------|
| | | LOC | ACCT | OF | | | U/M | | | |
| 575 | | 1 | | | MILEAGE #110 | 10 | ME | | 5.00 | 50.00 |
| 579 | | 1 | | | PUMP CHARGE - TWO STAGE | 1 | ROD | 4840 | 1750.00 | 1750.00 |
| 580 | | 1 | | | ADDITIONAL HOURS - CALCULATE | 1 | HRS | | 200.00 | 200.00 |
| 221 | | 1 | | | LIQUID KCL | 4 | GAL | | 25.00 | 100.00 |
| 281 | | 1 | | | MUD FLOSH | 500 | GAL | | 1.00 | 500.00 |
| 402 | | 1 | | | CENTRALIZERS - REGULAR | 3 | EA | 7" | 75.00 | 225.00 |
| 420 | | 1 | | | CENTRALIZERS - DUAL CONTACT | 10 | EA | | 90.00 | 900.00 |
| 403 | | 1 | | | CEMENT BASKETS | 2 | EA | | 250.00 | 500.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE LESS FOLUP | 1 | EA | | 350.00 | 350.00 |
| 408 | | 1 | | | DV TOOL - PLUG SET TORQ #78 | 1 | EA | 1511 | 3200.00 | 3200.00 |
| 417 | | 1 | | | DV LATCH DOWN PLUG - RAFFLE | 1 | EA | | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **11-1-10** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|---|-------|------------|-----------|------------|---------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 8025.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 6795.00 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |
| Subtotal TAX 7-ss (6.3%) | | | | | 14,820.00 756.47 |
| TOTAL | | | | | 15,576.47 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-1-10 PAGE NO. 1

CUSTOMER M M ENERGY INC WELL NO. 1-H LEASE SUTTON JOB TYPE 7" LONGSTRING 2-STAGE TICKET NO. 18924

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBLS/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1030 | | | | | | | ON LOCATION BESS STARTS @ 3200' |
| | 1330 | | | | | | | START 7" CASING IN WELL |
| | | | | | | | | TD-4840' SET @ 4840 |
| | | | | | | | | TP-4848' 7" 26# |
| | | | | | | | | ST-44' |
| | | | | | | | | CENTRALIZED (DUAL CWT) 1, 2, 3, 5, 7, 9, 11, 13, 15, 17 |
| | | | | | | | | CENTRALIZED (REGUL) 77, 79, 106 |
| | | | | | | | | CEMENT BASES - 78, 107 |
| | | | | | | | | DV TOOL @ 1511' TOP JT # 78 |
| | 1815 | | | | | | | CIRCULATE WELL - MUD |
| | 1840 | 6 1/2 | 12 | | ✓ | 400 | | PUMP 500 GAL MUD FLUSH |
| | 1842 | 6 1/2 | 20 | | ✓ | 400 | | PUMP 20 BBLS KCL-FLUSH |
| | 1850 | 4 1/2 | 36 1/2 | | ✓ | 300 | | MAX CEMENT - 100 SLS SMD @ 12.7 PPG |
| | | 4 1/2 | 24 3/4 | | ✓ | 150 | | 100 SLS STD @ 14.9 PPG |
| | 1905 | | | | | | | WASH OUT PUMP - LINES |
| | 1906 | | | | | | | RELEASE 1ST STAGE DV LATCH DOWN PLUG |
| | 1908 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | 1935 | 6 1/2 | 183.5 | | | 1500 | | PLUG DOWN - PSE UP LATCH IN PLUG |
| | 1937 | | | | | OK | | RELEASE PSE - HELD WASH TRUCK |
| | 1945 | | | | | | | DROP DV OPENING PLUG |
| | 2000 | | | | ✓ | 950 | | OPEN DV - CIRCULATE - MUD |
| | 2050 | | 20 | | ✓ | | | PUMP 20 BBLS KCL FLUSH |
| | 2055 | 6 1/2 | 91 | | ✓ | 350 | | MAX CEMENT - 175 SLS SMD @ 11.5 PPG |
| | 2112 | | | | | | | WASH OUT PUMP - LINES |
| | 2114 | | | | | | | RELEASE DV CLOSING PLUG |
| | 2115 | 6 1/2 | 0 | | ✓ | | | DISPLACE PLUG |
| | 2125 | 5 | 57.7 | | | 1500 | | PLUG DOWN - PSE UP CLOSE DV TOOL |
| | 2127 | | | | | OK | | RELEASE PSE - HELD |
| | | | | | | | | CIRCULATE 30 SLS CEMENT TO SET |
| | | | | | | | | WASH TRUCK |
| | 2200 | | | | | | | JOB COMPLETE THANK YOU WAYNE, JEFF, ROB |



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Sutton 4 1/2

Invoice

| DATE | INVOICE # |
|------------|-----------|
| 11/13/2010 | 19236 |

| |
|---|
| BILL TO |
| M M Energy, Inc. P. O. Box 21904 Oklahoma City, OK 73156-1904 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|---|--------|--------|-------------------|-----------|---------------|--------------|-------------------|
| Net 30 | #1H | Sutton | Ness | Dan D Drilling #9 | Oil | Development | LongString | Dave |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 15 | Miles | 5.00 | 75.00 |
| 578D-L | Pump Charge - Long String | | | | 1 | Job | 1,400.00 | 1,400.00 |
| 221 | Liquid KCL (Clayfix) | | | | 2 | Gallon(s) | 25.00 | 50.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.00 | 500.00T |
| 290 | D-Air | | | | 2 | Gallon(s) | 35.00 | 70.00T |
| 406-4 | 4 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 200.00 | 200.00T |
| 407-4 | 4 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 250.00 | 250.00T |
| 420 | Express Shipping For Float Equipment Ordered But Not Used | | | | 1 | Each | 868.00 | 868.00 |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 275 | Sacks | 15.00 | 4,125.00T |
| 276 | Flocele | | | | 70 | Lb(s) | 1.50 | 105.00T |
| 285 | CFR-1 | | | | 150 | Lb(s) | 4.00 | 600.00T |
| 581D | Service Charge Cement | | | | 275 | Sacks | 1.50 | 412.50 |
| 582D | Minimum Drayage Charge | | | | 1 | Each | 250.00 | 250.00 |
| Subtotal | | | | | | | | 8,905.50 |
| Sales Tax Ness County | | | | | | | 6.30% | 371.70 |
| | | | | | | 35601 | | |
| | | | | | | 73020 | | |
| We Appreciate Your Business! | | | | | | | Total | \$9,277.20 |



CHARGE TO: M&M ENERGY
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19236
 PAGE 1 OF 2

| | | | | | | | |
|-------------------------------------|--|---------------------------------|-----------------------------------|---------------------------------------|---------------------------------------|-------------------------|-------|
| SERVICE LOCATIONS 1. <u>HAYS</u> | WELL/PROJECT NO. <u>1-H</u> | LEASE <u>SUTTON</u> | COUNTY/PARISH <u>NESS</u> | STATE <u>KS</u> | CITY | DATE <u>11-13-10</u> | OWNER |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>DAN DRIGAS</u> | SHIPPED VIA <u>GT</u> | DELIVERED TO <u>1203 E. LARA</u> | ORDER NO. | |
| 3. | WELL TYPE <u>OIL</u> | WELL CATEGORY <u>DEVELOP</u> | JOB PURPOSE <u>LONGSTRING</u> | WELL PERMIT NO. <u>15-KS-25174</u> | WELL LOCATION <u>S11, T19, R25</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---|------------|------------|-------------|-----------|-------------------------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | |
| <u>575</u> | | <u>1</u> | | | <u>MILEAGE 4/112</u> | <u>15</u> | <u>MI</u> | <u>5</u> | <u>00</u> | <u>75</u> <u>00</u> |
| <u>578</u> | | <u>1</u> | | | <u>PUMP SERVICE</u> | <u>1</u> | <u>EA</u> | <u>1400</u> | <u>00</u> | <u>1400</u> <u>00</u> |
| <u>221</u> | | <u>1</u> | | | <u>LUBRICANT</u> | <u>2</u> | <u>GAZ</u> | <u>25</u> | <u>00</u> | <u>50</u> <u>00</u> |
| <u>281</u> | | <u>1</u> | | | <u>MANIFOLD</u> | <u>500</u> | <u>GAZ</u> | <u>1</u> | <u>00</u> | <u>500</u> <u>00</u> |
| <u>290</u> | | <u>1</u> | | | <u>D-AIR</u> | <u>2</u> | <u>GAZ</u> | <u>35</u> | <u>00</u> | <u>70</u> <u>00</u> |
| <u>406</u> | | <u>1</u> | | | <u>LATER DOWN PULL & BRACE</u> | <u>1</u> | <u>EA</u> | <u>200</u> | <u>00</u> | <u>200</u> <u>00</u> |
| <u>407</u> | | <u>1</u> | | | <u>INSERT FLOAT SHOE</u> | <u>1</u> | <u>EA</u> | <u>250</u> | <u>00</u> | <u>250</u> <u>00</u> |
| <u>420</u> | | <u>2</u> | | | <u>SHIPPING FOR FLOAT VALV NOT USED</u> | | | <u>868</u> | <u>00</u> | <u>868</u> <u>00</u> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 11-13-10 TIME SIGNED 1030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | | |
|--|------------------------------|-----------------------------|-----------|-------------|-------------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | <u>Pg 1</u> | <u>3413</u> <u>00</u> |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | <u>Pg 2</u> | <u>5492</u> <u>50</u> |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | <u>sub</u> | <u>8905</u> <u>50</u> |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | <u>ness</u> | <u>371</u> <u>70</u> |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | <u>6.3%</u> | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | <u>9277</u> <u>20</u> |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAN BISH APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-13-10 PAGE NO. 1

CUSTOMER MAM ENERGY WELL NO. 1-H1 LEASE SUTTON JOB TYPE CONDUSTRING TICKET NO. 19236

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1030 | | | | | | | ONLOCATION, RUNNING CS6 CMT: 2755G SPD 7/12 1/2 CTR-1, 1/4" FUDGE. 7" @ 4800' |
| | | | | | | | | RTD 7141. SET PIPE @ 7143 SET 4678 INSERT 7076 4 1/2 11.6 1/4 |
| | 1225 | | | | | | | TAG BITTER |
| | 1235 | | | | | | | BREAK CIRC W/ RIG |
| | 1250 | 6.0 | 12 | | ✓ | | 900 | START (SOLAR) MUD FLUSH |
| | | | 20 | | / | | | " 20 MIN 2 1/2 VEL FLUSH |
| | | 6.0 | 0 | | / | | 900 | START SPD CMT 2755G @ 11.0 1/2 IN |
| | | | 35 | | / | | 400 | |
| | 1310 | | 77 | | - | | 400 | END CMT |
| | | | | | | | | DRD O.L.N. PUL. WASH OUT PL. |
| | 1315 | 7.0 | 0 | | - | | 200 | START DISG |
| | | | 33.5 | | - | | 400 | CMT ON BITTER |
| | | | 50.0 | | - | | 800 | |
| | | | 60.0 | | - | | 1100 | |
| | | | 75.0 | | - | | 1200 | |
| | | | 90.0 | | - | | 1300 | |
| | | | 105.0 | | - | | 1400 | |
| | 1330 | 4.5 | 109.9 | | - | | 1500 | LAND PUL |
| | | | | | | | | RELEASE - JBY |
| | 1400 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU! |
| | | | | | | | | DATE, JOSH B. LAKE |