

## KANSAS CORPORATION COMMISSION **CONFIDENTIAL OIL & GAS CONSERVATION DIVISION**

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

OPERATOR: License #_	7311		API No. 15 - 15-063-21905-00-00
Name: Shakespeare	Oil Co., Inc.		Spot Description:
Address 1: _202 W MAIN ST			SW_NW_SE_SE_Sec. 23 Twp. 13 S. R. 31 East V West
Address 2:			840 Feet from North / South Line of Section
City:_SALEM			Feet from ▼ East / □ West Line of Section
Contact Person: Donate			Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 548			□ne □nw ☑se □sw
CONTRACTOR: License			County: Gove
Name: H. D. Drilling, LLC			Lease Name: Zerr Trust Well #: 1-23
Wellsite Geologist: Tim P			Field Name: Wildcat
Purchaser: NCRA			Producing Formation: Jonnson, Myrick Station
Designate Type of Comple	tion:	_	Elevation: Ground: 2863 Kelly Bushing: 2873
New Well	_	Workover	Total Depth; 4650 Plug Back Total Depth; 4599
[₹] Oil □ ws		☐ slow	Amount of Surface Pipe Set and Cemented at: 225 Feet
Gas D8	A ENHR	SIGW	Multiple Stage Cementing Collar Used?   ☑ Yes ☐ No
□ oc	☐ GSW	Temp. Abd.	If yes, show depth set: 2312 Feet
CM (Coal Bed Meth	ane)		If Alternate II completion, cement circulated from: 2312
Cathodic Ot	ner (Core, Expl., etc.):		feet depth to: 0 w/ 325 sx cmt.
If Workover/Re-entry: Old	Well Info as follows:		isst departe.
Operator:			
Well Name:		· · · · · · · · · · · · · · · · · · ·	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	tal Depth:	Chloride content; 6500 ppm Fluid volume: 2500 bbls
Deepening	Re-perf. Conv. to I	ENHR Conv. to SWD	Dewatering method used: _Evaporated
	Conv. to	GSW	Dewatering method used:
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
ENHR	Permit #:		Quarter Sec. Twp S. R. East West
☐ GSW	Permit #:		County: Permit #:
05/21/2011	6/02/2011	6/22/2011	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received  Date: 07/18/2011
Confidential Release Date:
<b>✓</b> Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: NAOMI JAMES Date: 07/19/2011