

CONFIDENTIAL

*Ken
for
6/29/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/29/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

3/3/2009 3/4/2009 4/16/2009

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 011-23529-00-00

Spot Description: _____

SE SE NW NW Sec. 36 Twp. 24 S. R. 23 East West

2325 Feet from North / South Line of Section

1020 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 5-36/D-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 890' Kelly Bushing: _____

Total Depth: 581' Plug Back Total Depth: 552'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

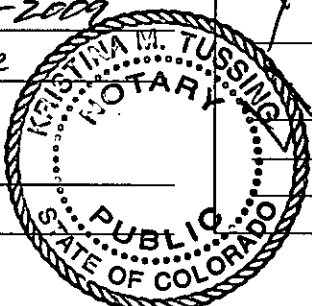
Signature: [Signature]

Title: Landman Date: 6-29-2009

Subscribed and sworn to before me this 29th day of June
20 09.

Notary Public: [Signature]

Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36-D-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Neutron Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>194'</td> <td>696'</td> </tr> <tr> <td>Bartlesville</td> <td>397'</td> <td>493'</td> </tr> <tr> <td>Mississippian</td> <td>534'</td> <td>356'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Excello	194'	696'	Bartlesville	397'	493'	Mississippian	534'	356'
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample														
Name	Top	Datum														
Excello	194'	696'														
Bartlesville	397'	493'														
Mississippian	534'	356'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	42'	Quickset	21	Quickset
Production	6.25"	2.875"	6.5 lbs	552'	Quickset	77	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	416-422; 25 perfs		
4	470-480; 41 perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

June 29th, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Graham 5-36D-4
API# 15-011-23529-00-00
NW/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets, drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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Inv. ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3042

DATE 3-5-09

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham #5-360-4 CONTRACTOR _____

KIND OF JOB LongStems SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
77 sks	Quick Set cement		1270.50
308 lbs	KOI-SEAL 4" P ² /SK		138.60
100 lbs	Gel y Flush Ahead		25.00
3 hrs	Water Truck #193		240.00
90	Mileage on Trk #107		135.00
	BULK CHARGE		
4.43 Ton	BULK TRK. MILES		438.57
0	PUMP TRK. MILES Trk. infield		N/C
	Rental on wire line		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	91.42
		TOTAL	3,106.09

T.D. 580'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 552' VOLUME 3-2 Bbls.

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8'ld

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbls water. Mixed 77 sks. Quick Set cement w/ 4" KOI-SEAL. shutdown wash out Pump & Lines - Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI - close Tubing w/ 1100 PSI. Good cement returns w/ 3 1/4 Bbl. slurry

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EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Clayton #193 UNIT NO. _____
Called by Shawn
 OWNER'S REP.

Graham 5-36 D-4

pg 1 of 2

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOILY CLAY		
3-12	SOFT SANDSTONE		
12-92	SHALE + SAND		
92-118	LIME		
118-165	BL. SHALE & SHALE		
165-183	20' LIME		
183-189	BL. SHALE & SHALE		
189-194	5' LIME		
194-196	SHALE		
196-197	COAL		
197-293	SHALE		
293-295	LIME		
295-298	DC SHALE		
298-299	COAL		
299-401	SHALE		
401-402	SAND TAKE OF OIL		
402-415	SHALE		
415-418	SAND		
418-422	SAND LT. BROWN	Lt OIL	SHOW GOOD GAS SHOW
422-425	SAND GRAY		
425-432	SHALE, SOFT SHALE		
432-440	SOFT, MEDIUM GRAY		
440-448	SHALE, SOFT SHALE		
448-449	COAL		
449-461	SHALE		
461-466	SAND FINE OIL SHOW	MAKES GAS	

Bourbon Co., KS

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Graham 5-36D-4

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Thickness of Strata	Formation	Total Depth	Remarks
466-473	Brown Sand Good Oil	Sand	MAKES GAS
473-483	Brown Sand Very Good Oil	Sand	MAKES GAS
483-491	Laminated, Clay		
491-492	COAL		
492-524	SHALE		
524-525	COAL		
525-531	SHALE		
531-582	MISS. LIMB.		
	<u>TD 582</u>		

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