

ORIGINAL-

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 33397	API No. 15 - 011-23525-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NE_SW_SE_NW_Sec_36_Twp. 24 s. R. 23
Address 2:	
City: Centennial State: CO zip: 80112 +	1680 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ NE ☑NW □ SE □SW
CONTRACTOR: License #_5786	County: Bourbon
Name: McGown Drilling	Lease Name: Graham Well #: 6-36C-1
Wellsite Geologist: Greg Bratton	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 890' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 570' Plug Back Total Depth: 556'
SWD SIOW	Amount of Surface Pipe Set and Cemented at: 43' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core. WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Delling Field Management Star
Well Name;	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume; bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
3/5/2009 3/9/2009 6/2/2009	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kensas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidengal report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate tare complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: First Figgel	KCC Office Use ONLY
Title: Landman Date: 6-21-208	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>29</u> +bay of <u>June</u>	If Denied, Yes Date:
20 09. To De bring 1	Wireline Log Received RECEIVED
Notary Public: Laura M. Division Services 5 - 2-7-11	Up Distribution JUN 3 0 2009

Side Two

Operator Name: Running Foxes Petroleum, Inc.		Lease N	Lease Name: Graham			Well #: 6-36C-1			
Sec. 36 Twp. 24 S. R. 23 Fast West				Bourbon					
time tool open and cle recovery, and flow rate	losed, flowing and shu	nd base of formations pen ut-in pressures, whether s est, along with final chart(s report.	hut-in press	sure read	ched static level,	hydrostatic p	oressures, bottom h	hole temperature, fluid	
Drill Stem Tests Take		☐ Yes ☑ No			og Formatio	n (Top), Dept	ih and Datum	✓ Sample	
Samples Sent to Geological Survey . ☐ Yes ✓ No				Nam	Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)				Excello		179'		711'	
List All E. Logs Run:				Barti	esville		389'	501'	
Gamma Ray	, Dual Inductio	on, Neutron Dens	ity	Miss	issippian		524'	366'	
	·············	CASING Report all strings set-	RECORD conductor, sur	No orface, inte	-	ion, etc.		<u> </u>	
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Weig Lbs./	ght	Setting Depth	Type of Cement		Type and Percent Additives	
Surface	12.25"	7ª	15 lbs.		43'	Quickset	t 21	Quickset	
Production	6.25"	2.875"	6.5 lbs		556'	Quickset	t 75	Kol-Seal 4%	
Purpose:	Donth		T		JEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks	cks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone									
	PEDEODATI	ION PECOPD - Bridge Plus	s Set/Tyne		Acid Fra	cture Shot Ce	ement Squeeze Peco	rd	
Shots Per Fool	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					Depth			
3 402-406; 13 perfs									
3	434-438; 13 perfs							RECEIVED	
3	444-450; 19 perfs							JUN 3 0 2009	
3 452-456; 13 perfs						C MOUTE			
3 462-465; 10 perfs					KCC WICHITA				
TUBING RECORD:	Size:	Set At:	Packer At	Ľ	Liner Run:	Yes [] No		
Date of First, Resumed	d Production, SWD or En	hhr. Producing Meth	_	Flowing	g 🔲 Pumpii	ng 🗌 G	as Lift	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bis.	Gas-Oil Ratio	Gravily	
- Dispositi					7				
Vented Soli	ION OF GAS:	I	METHOD OF Perf.	_		nmingled	PRODUCIII	ON INTERVAL:	
	ubmit ACO-18.)	Other (Specify)				imargies			



June 29th, 2009

Kansas Corporation Commission Oil and Gas Conservation Division 130 S. Market Street - Room 2078 Wichita, KS 67202

RE:

Well: Graham 6-36C-1 API# 15-011-23525-00-00 NW/4 Sec. 36, T-24S R-23E

Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

none reco

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED JUN 3 0 2009 **KCC WICHITA**

FED 100290 MC [u #

HSI REP.

Hurricane Services, Inc. P.O. Box 782228

Cement, Acid or Tools Service Ticket

Shop# Cellular # Office# OfficeFax # ShopAddress: Mad	620 437-2661 620 437-7582 316 685-5908 316-685-5926 3613A Y Road Ison, KS 66860	Wichita, KS 6	57278-2 22 8	3052 DATE <u>3-12-09</u>			
	~ ·		BOUCO CITY				
CHARGE TO	Running Fox	res	·				
ADDRESS		CITY	ST	ZIP			
LEASE & WELL	NO Graham # 6-3	6C-1 CON	TRACTOR				
KIND OF JOB_	LongsTrug	SEC	TWP	RNG			
		•			OLD (NEW		
Quantity	IV.	IATERIAL USED		Serv. Charge	700.00		
75 8	QuickSet cemer				1237.50		
300 lb		VSV.			135,00		
100 1bs	Gel > Flush	Ahead			2500		
3 1/4					240.00		
90	mileage on Tik #107				135.00		
	BULK CHARGE		10 <i>M</i> 3 u	2009			
4.32 To	BULK TRK. MILES		KCC WIC	YHITA	427.68		
90	PUMP TRK. MILES		- NOC VIIC	71 11 17 .	270.00		
	Rental on Wilclin	<u> </u>			50.00		
	PLUGS 27/8" Top 1	Rubber			17.00		
			6.3	SALES TAX	89.11		
				TOTAL	1 <i>3,326.2</i> 9		
TD			CSG. SET AT		VOLUME		
-			TBG SET AT	56	VOLUME 3.22 BL		
_		•	SIZE PIPE _27/	3,-819			
			PKER DEPTH	-			
PLUG USED _			TIME FINISHED				
	Rigusto 27/8" Tubing	Break circulation with	h5BUs water 5	Bbl. Gel Flush	Collowed with		
10BH Water	Mixed 75.5Ks. Qu	ick Set coment w/4	*KO/SEAL ShuT	down- washou	Thing alines.		
Release Plu	g - Displace Plug	with 314Bbls w	वॉन्ड,				
Float F	umpiles of 350 PSI.	- Bumord Plusto	1100 PST - Close	Tubing in of 110	OBI		
6	ood cement tetains =	13Bbl. slury	·				
	· Called Land	EQUIPMEN	T USED				
NAME	,	UNIT NO.			UNIT NO.		
(1	Kimberlin	185	Jery "186;	ClayTON 19.	3		
4	1R.+1	-	Collect he is	Tav			
<u>/</u>	HSI REP.		- Silver Ly	Jay ØWNER'S REP.			

Graham 6-36C-1

Thickness of Street	Formetion	Total			"".	ν¢.	1
0-8	Soil a CLAY	Depth		Remerks	, Y	源	-34
8-77	SHALL OF SAW		.#/		·	12.0	erc
77-105	Line	 	TIA CORE	164-184		•	01
105.150	BL SHALL & SHA		# COST	432-452		18	3 7
150-166	20:1ms		K U Cont	452-470			O. 19
169	SHALE		- 9 cast	508-572 PLU66			64
169-170	COAL	-		7 55 56		P	帰
170-174	SHALL	Ť				**	All.
174-179	5"LIME					A .	W.
179-180	Suare					Ä.	A
180-182	Con	,				ή̈́.	1
182 201	SHAL!					(4) (4)	**
201-202	Inc.					-74 -74	1
283-29	DIC SHALL						
201 - 207	Capa				i i	-	ildişi Artı
207-401	SHALL			RECEIVED	44	•	**************************************
40-407	SAW CACHT ON STAR						7
	SHALL			- JUH 3 0 SOUD	A A		
434-436	SAND LIBHT OIL SH	44	MAKES GAS	KCC WICHIN			12
436-445	SOI SHAVE / LAMINATE				- "		
445-4535	LIGHT BEOWN Som		MAKES GAS				
457-461	ARIWATED.				, §2		
	LIGHT SAM		MAKES GAS				
	SHALE	<u> </u>		30		7	ă.
	DAL			Ŵ.	335	1.0 20	3
470-507	HALL		•			5	ė l
507-505	COAL .		/			- A	3
500 · 5/2			•		. 7	1.17	¥ 15

500-515 SMAY 515-516 COAC 516-517 SHOU 517-570 MISS LAME

570 70

6-36C-1

