

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/29/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 31280
Name: Birk Petroleum
X Wellsite Geologist: Greg Bratton

Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
3/4/2009 3/5/2009 5/20/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

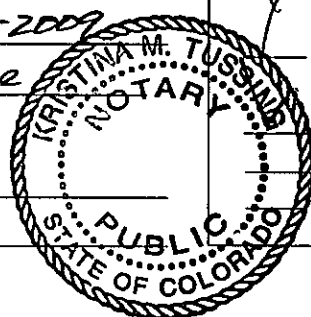
API No. 15 - 011-23512-00-00
Spot Description: _____
NE NW NE Sec. 1 Twp. 25 S. R. 23 East West
30 Feet from North / South Line of Section
1990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 2-1B-1
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 847' Kelly Bushing: _____
Total Depth: 510' Plug Back Total Depth: 494'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 6-29-2009
Subscribed and sworn to before me this 29th day of June
20 09.
Notary Public: Steve McJung
Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 2-1B-1
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Gamma Ray	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>134'</td> <td>713'</td> </tr> <tr> <td>Bartlesville</td> <td>345'</td> <td>502'</td> </tr> <tr> <td>Mississippian</td> <td>475'</td> <td>372'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Excello	134'	713'	Bartlesville	345'	502'	Mississippian	475'	372'
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample														
Name	Top	Datum														
Excello	134'	713'														
Bartlesville	345'	502'														
Mississippian	475'	372'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	502'	Quickset	67	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	363.5-366.5; 10 perfs		
3	394-398; 13 perfs		
3	405-415; 31 perfs		

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TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

June 29th, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Vogel 2-1B-1
API# 15-011-23512-00-00
NE/4 Sec. 36, T-25S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,


Kent Keppel



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MCID# 165290
 Shop # 620 437-2661
 Cellular# 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3055

DATE 3-13-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Forces

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 2-1B-1 CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
67 sks	Quick Set cement		1105.50
268 lbs	KOL-SEAL 4" PPSK		120.60
100 lbs	Gel > Flush Ahead		25.00
3 hrs	water Truck		240.00
	BULK CHARGE		
3.8 Tons	BULK TRK. MILES		381.15
0	PUMP TRK. MILES TRK in field		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.37 SALES TAX	79.89
		TOTAL	2719.14

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T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 490' VOLUME 2.8 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, followed with 10 Bbl water, Mixed 67 sks Quick Set cement / 4" KOL-SEAL, shut down - washout Pump Lines Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI Close Tubing in w/ 1100 PSI - Good cement Returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Clayton #193 UNIT NO. _____
called by Shawn
 OWNER'S REP.

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 03/05/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 2-1B-1
7060 S. Tuscon Way, Suite B	API: 15-011-23512-0000
Centennial, Co 80112-3921	Description: 1-25-23E, 30' FNL; 1990' FEL
Spud: 3/04/09 T.D.: 03/05/09 Complete: 03/05/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Shale with odor	395	396
Clay	2	13	Oil Sand & Good Show	396	399
River Gravel/Sandstone	13	16	Grey Shale with odor	399	407
Grey Shale	16	32	Light Grey Shale	407	410
Lime	32		Oil Sand/Excellent Show	410	415
Black Shale	49	51	Sandy Grey Shale	415	420
Lime	51	58	Dark Grey Shale	420	431
Shale	58	108	Light Grey Shale	431	435
Lime	108	121	Dark Grey Shale	435	478
Shale	121	129	Lime with odor	478	479
Lime	129	133	Lime & Shale Mix	479	498
Shale	133	200	White Mississippi Lime	498	510
Black Shale	200	202	T.D. 510'		
Lime	202	203			
Shale	203	235			
Lime	235	238			
Black Shale	238	240			
Grey Shale	240	249			
Sandy Lime	249	259			
Dark Shale	259	314			
Grey Shale	314	332			
Dark Shale	332	367			
Blue Green Shale	367	369			
Oil Sand/Shale/Odor	369	370			
Good Oil Sand & Shale	370	374			
Sandy Grey Shale	374	376			
Grey Shale	376	395			

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Surface bit: 12 1/4" Length: 20.50' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 510' Long String: 2 7/8" set at 494.05'