

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: WW Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

4/7/11 4/14/11 4/14/11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22706-00-00

Spot Description: _____

NE SW NE NW Sec. 36 Twp. 15 S. R. 25 East West

797 Feet from North / South Line of Section

1,694 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: Harris Well #: 1

Field Name: Unnamed

Producing Formation: Mississippian

Elevation: Ground: 2534 Kelly Bushing: 2539

Total Depth: 4678 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1914 Feet

If Alternate II completion, cement circulated from: 1914

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 7/14/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: _____
- Confidential Release Date: JUL 18 2011
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 7/14/11

RECEIVED

KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Harris Well #: 1

Sec. 36 Twp. 15 S. R. 25 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1952	(+ 587)
Base Anhy.	1997	(+ 542)
Topeka	3601	(-1062)
Heebner	3857	(-1318)
LKC	3897	(-1358)
BKC	4194	(-1654)
Marmaton	4236	(-1697)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	4671'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4500-4508	Acidized with 350 gals. 20% MCA, 3% m.s. with 18 bbls. KCL water & 80 bbls. salt water	
		Acidized with 1000 gals. 20% NEFE, 2% MSA	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4641'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED JUL 18 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>5/10/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>95% 81</u>	Gas Mcf _____	Water Bbls. <u>5% 4</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

LOGS

Pawnee	4314	(-1775)
Ft. Scott	4396	(-1857)
Cherokee	4419	(-1880)
Miss.	4486	(-1947)
Miss. Dolo.	4500	(-1961)
Gilmore City	4652	(-2113)
LTD	4678	(-2139)

RECEIVED
JUL 18 2011
KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/2/2011	20779

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#X1	Harris	Trego	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	30	Miles	5.00	150.00
501D	Acid Pump Charge	1	Job	600.00	600.00
301 - 20%	FE Acid	1,000	Gallons	2.20	2,200.00
230	Surf-3 ESA-N35 (Losurf 300)	2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28	2	Gallon(s)	35.00	70.00
254	Micell-1	2	Gallon(s)	35.00	70.00
232	Musal ESA-64	20	Gallon(s)	16.00	320.00
	Subtotal				3,460.00
	Sales Tax Trego County			6.80%	0.00

RECEIVED
JUL 18 2011
KCC WICHITA

Thank You For Your Business!

Total \$3,460.00



CHARGE TO: **FALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JUL 18 2011
 KCC WICHITA

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS.**

WELL/PROJECT NO. # **2** LEASE **Harris** COUNTY/PARISH **TREGO** STATE **KS** CITY **ARNOLD, KS.** DATE **2 MAY 11** OWNER

TICKET TYPE SERVICE SALES CONTRACTOR **DS&W WELL SERV.** RIG NAME/NO. SHIPPED VIA DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ACIDIZE FORMATION** WELL PERMIT NO. WELL LOCATION **4N, 1/2W, N1 E10**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE # 110	30	mil			5.00	150.00
501		1			Pump CHARGE	1	SB			600.00	600.00
301		1			FE ACID	1000	gal	20	%	2.20	2200.00
230		1			SWRF 3	2	gal			25.00	50.00
235		1			TUNIB-1	2	gal			35.00	70.00
254		1			MICEL-1	2	gal			35.00	70.00
232		1			MUSOL	20	gal			16.00	320.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Rick Shultz*
 DATE SIGNED **2 MAY 11** TIME SIGNED **1145** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3460.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3460.00

11990 TAX 6.8%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 MAY 11 PAGE NO. 1

CUSTOMER PALMIND PETROLEUM WELL NO. LEASE HARRIS B 2 JOB TYPE ACIDIZE FORMATION TICKET NO. 20779

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1020							ON LOCATION 5'2 CASING. PERF 4500-03
	1045	4			✓			START ACID DOWN WELL
		6	24		✓			START FLUSH
		2	115		✓		400	CASING LOADED 3BU OUT
		1 1/2	126		✓		700	
		1 1/2	131		✓		800	START OVERFLUSH
		1 1/2	134		✓		700	
	1121	Ø	137		✓		150	ISIP
							300	5 MIN SHUT IN
							50	10 MIN SHUT IN
							VAC.	11 MIN SHUT IN
								RACK TRUCK W/?
	1150							JOB COMPLETE.
								THANKS B/10
								JASON JEFF

RECEIVED
JUL 18 2011
KCC WICHITA

Invoice

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
4/28/2011	20684

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1	Harris	Trego	DS&W Well Servi...	Oil	Development	Acidize Perfs	Blaine	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
502	Delivery Charge (4 Hour Minimum)				4	Hours	60.00	240.00	
303 - 20%	MCA Acid				350	Gallons	2.25	787.50	
232	Musal ESA-64				10.5	Gallon(s)	16.00	168.00	
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50	
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00	
	Subtotal							1,263.00	
	Sales Tax Trego County						6.80%	0.00	
Thank You For Your Business!							Total		\$1,263.00

RECEIVED
JUL 18 2011
KCC WICHITA



CHARGE TO: Palawino
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 1

RECEIVED
 JUL 18 2011
 KCC WICHITA

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: #1 LEASE: Harris COUNTY/PARISH: Trego STATE: KS CITY: Arnold DATE: 28 APR 11 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: DSW RIG NAME/NO.: location SHIPPED VIA: CT DELIVERED TO: location ORDER NO.:
 3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: acidize pups WELL PERMIT NO.: WELL LOCATION: 4-N 1/2-W
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
		1			MILEAGE TRK 114						
502		1			Delivery charge (min)			4	hr	60.00	240.00
303		1			MCA Acid	20	%	350	gal	2.25	787.50
232		1			musol	10 1/2	gal			16.00	168.00
235		1			Inhib-1	1/2	gal			35.00	17.50
221		1			KCL liquid	2	gal			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1263.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

15.90 TAX @ 6.8%

1263.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/19/2011	20672

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harris	Trego	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	15.00	3,000.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				299.55	Ton Miles	1.00	299.55
	Subtotal							5,294.55
	Sales Tax Trego County						6.80%	234.26

RECEIVED
JUL 18 2011
KCC WICHITA

Thank You For Your Business!	Total	\$5,528.81
------------------------------	-------	------------



CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JUL 18 2011
 WICHITA

TICKET
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **#1** LEASE **HARRIS** COUNTY/PARISH **TREGO** STATE **Ks** CITY
 TICKET TYPE SERVICE SALES CONTRACTOR **DS-W** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO. **4-19-11** OWNER **SAME**
 WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **ARNOLD, KS - 4N, 1/2 W, N**
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 110	30		MI		5.00	150.00	
576A		1			PUMP CHARGE	1		HR		1100.00	1100.00	
105		1			PORT COLLAR OPENING TOOL	1		HR		300.00	300.00	
330		1			SWIFT MULTI-NEEDY STANDARDS	200		SYB		15.00	3000.00	
276		1			FLOCELE	50		US		1.50	75.00	
290		1			D-AND	2		Gal		35.00	70.00	
581		1			SERVICE CHARGE CEMENT	200		SYB		1.50	300.00	
583		1			DAMAGE	199.70		US	299.55	TM	1100	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rock Shroeder*
 DATE SIGNED **4-19-11** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5294.55
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 6.8% 234.26
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 5528.81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and ser. des. listed on this ticket

SWIFT OPERATOR *WANE WILSON* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-19-11 PAGE NO. 1

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE HARDIS JOB TYPE CEMENT PORT COLLAR TICKET NO. 20672

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							ON LOCATION
								TUBING - 2-3/8 CASING - 5-1/2 PORT COLLAR - 1914'
	11:50				✓		1000	PRE TEST CASING - HELD
	11:55	3	2	✓		300		OPEN PORT COLLAR - ZWT RATE
	12:00	4	112	✓		400		MAX CEMENT 200 SKS SMD
	12:30	4	6 1/2	✓		650		DISPLACE CEMENT
	12:40			✓		1000		CLOSE PORT COLLAR - PRE TEST - HELD CIRCULATED 20 SKS CEMENT TO PRT
	12:50	4	20	✓		450		RUN 5 JTS - CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1:30							JOB COMPLETE
								THANK YOU WARR, JASON, JOE
								RECEIVED JUL 18 2011 KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

Invoice

DATE	INVOICE #
4/14/2011	19647

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harris	Trego	WW Drilling #10	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	65.00	650.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.00	1,500.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				255.75	Ton Miles	1.00	255.75
	Subtotal							10,015.75
	Sales Tax Trego County						6.80%	539.58
We Appreciate Your Business!							Total	\$10,555.33

RECEIVED
JUL 18 2011
KCC WICHITA



CHARGE TO: PAID MINOR PERMITS
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JUL 18 2011
 WICHITA

TICKET
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>HARUS</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>04-14-11</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WINDRIG # 10</u>	SHIPPED VIA <u>E.T.</u>	DELIVERED TO <u>NW ARNOLD</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-FS-22706</u>	WELL LOCATION <u>S36,715.R25</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE 4112	25	mi			5.00	125	00
578		1			Pump Service	1	EA			1400.00	1400	00
281		1			Liquid MCL	2	GAL			25.00	50	00
281		1			MUD FLUSH	500	LN			1.00	500	00
290		1			DAVE	2	EA			35.00	70	00
402		1			CENTRALIZER	10	EA	5/2	IN	65.00	650	00
403		1			BARRET	3	EA			230.00	690	00
404		1			PDET COLLAR 194H	1	EA			2100.00	2100	00
406		1			CATCHDOWN PLUG & BARRETT	1	EA			225.00	225	00
407		1			INSERT FLOOR SHOE 1/2 AUTO FILL	1	EA			300.00	300	00
		1			ROTATING HEAD NUTS	1	EA			150.00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 04-14-11 TIME SIGNED 1330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				41	6260.00
WE UNDERSTOOD AND MET YOUR NEEDS?				162	3755.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub	75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,015.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Tax 10.8%	539.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,555.33

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!

CUSTOMER Palominos Petroleum	WELL NO. 1	LEASE HARRIS	JOB TYPE LONGSTRING	TICKET NO. 19647
---------------------------------	---------------	-----------------	------------------------	---------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							DNLOCATION
								CMT 100 SLS SMD, 100 SLS EA2
								RTO 4670, SETP. PL 4670, SJ 20.29, TABLET 4649
								5 1/2 IS S, PORT COLLAR 66, 1914 FT
								CENT 1, 2, 3, 5, 6, 7, 8, 10, 12, 65, BASSET 4, 7, 66
								JONESWAY 112, 113
	1345							START CSL-PL
	1510							TAG BOTTOM - DISPOSE
	1515							BREAK CIRC & ROTATE PL
	1600		7					PLUG PH 30
		6.0	12				200	MUDFLUSH
			20					WCL FLUSH
			36					SMD 75 SLS @ 12'
			24.5					EA-2 100 SLS @ 15.6'
								DRIP LD PLUG, WASHOUT PL
	1630	7.0	0					START DISP
			50.5					CMT 2nd BOTTOM
			95				50.5	
			100				60.5	
			105				75.0	
	1635	4.5	110.6				140.0	LAND PLUG
								RELEASE - DRY
	1715							JOB COMPLETE
								THANK YOU!
								DAVE JASHB. JOHN

RECEIVED
JUL 18 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240506

Invoice Date: 04/19/2011 Terms: 0/0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

RECEIVED

HARRIS 1
30738
38-15S-25W
4-7-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	16.8000	2688.00
1102	CALCIUM CHLORIDE (50#)	450.00	.8400	378.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2400	72.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-627.60
9999-130	CASH DISCOUNT	-317.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	410.00	410.00
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00

RECEIVED
JUL 18 2011
KCC WICHITA

Parts:	3138.00	Freight:	.00	Tax:	170.70	AR	3949.10
Labor:	.00	Misc:	.00	Total:	3949.10		
Sublt:	-944.60	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

Rm MS C4

TICKET NUMBER 30738

LOCATION Calley

FOREMAN Fuzzie

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-11	6285	Harris #1	38	15S	25W	Trigo
CUSTOMER Palomino Pet			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Miles Shaw		
CITY			479	Calley H		
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8 23 #
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 1.34 WATER gal/sk 6.5 CEMENT LEFT In CASING 15'
 DISPLACEMENT 12.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting @ w.w #10 mix 160 lbs com
390cc 290gal displace 12.9 BALS
Cement did circulate in cellar.

Thanks Fuzzie crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025.00	1025.00
5406	30	MILEAGE	5.00	150.00
11045	160	CLASS 'A' cement	16.80	2688.00
1102	450 #	Calcium chloride	.84	378.00
1118B	300 #	Bentonite	.24	72.00
5407	7.52	Tow Mileage Del. (min)	138	410.00
		sub total		4723.00
		less 2090 disc		944.00
		sub total		3778.90
		RECEIVED		
		240506 JUL 18 2011		
		KCC WICHITA	SALES TAX	170.70
			ESTIMATED	
			TOTAL	3949.10

Rev'n 3737

AUTHORIZATION *[Signature]*

TITLE *[Signature]*

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company	Palomino Petroleum, Inc.	Lease Name	Harris	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	NE SW NE NW	Job Ticket 3424
Attn.	Nick Gershner	Section	36	Range 25W
		Township	15S	
		County	Trego	State KS
		Drilling Cont	WW Drilling #10	
Comments	Field: Unnamed			

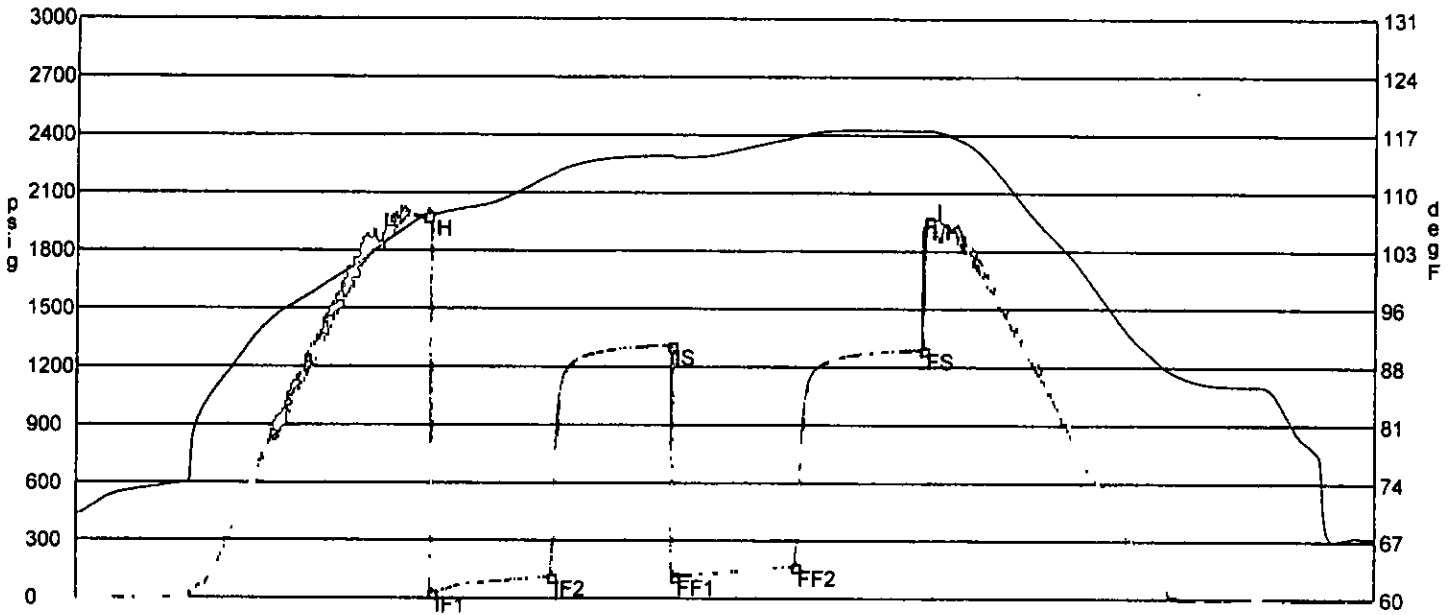
GENERAL INFORMATION

Test # 1	Test Date 4/11/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts	Top Recorder #	11027		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bott Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	182
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety Joint	Approved By	
Mud Weight	9.3	Viscosity	54.0	Time on Site	1:20 PM
Filtrate	8.0	Chlorides	4400	Tool Picked Up	1:50 PM
				Tool Layed Dwn	6:30 PM
Drill Collar Len	123.0	Elevation	2534.00	Kelley Bushings	2539.00
Wght Pipe Len	0				
Formation	Lansing	Start Date/Time	7/11/2011 1:48 PM		
Interval Top	4040.0	Bottom	4168.0	End Date/Time	7/11/2011 7:07 PM
Anchor Len Below	128.0	Between	0		
Total Depth	4168.0				
Blow Type	Weak blow building to strong blow 30 minutes into initial flow period. Weak blow building to strong blow 30 minutes into final flow period. Times: 30, 30, 30, 31.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
305	Heavy mud cut water	0% 0ft	0% 0ft	58% 176.9ft	42% 128.1ft
DST Fluids		86000			

RECEIVED
JUL 18 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/11/2011 3:13:10 PM	1.419444	1975.092	106.994	Initial Hydro-static
IF1	7/11/2011 3:14:40 PM	1.444444	25.631	107.039	Initial Flow (1)
IF2	7/11/2011 3:44:10 PM	1.936111	111.567	111.951	Initial Flow (2)
IS	7/11/2011 4:13:40 PM	2.427778	1308.677	114.26	Initial Shut-In
FF1	7/11/2011 4:14:30 PM	2.441667	114.899	114.071	Final Flow (1)
FF2	7/11/2011 4:44:20 PM	2.938889	164.233	116.553	Final Flow (2)
FS	7/11/2011 5:15:40 PM	3.461111	1289.327	117.322	Final Shut-In
FH	7/11/2011 5:16:50 PM	3.480556	1960.188	117.419	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 JUL 18 2011
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gershner**

Lease Name **Harris**
 Lease # **1**
 Legal Desc **NE SW NE NW**
 Section **36**
 Township **15S**
 County **Trego**
 Drilling Cont **WW Drilling #10**

Job Ticket **3424**
 Range **25W**
 State **KS**

Comments **Field: Unnamed**

GENERAL INFORMATION

Test # **2** Test Date **4/13/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **50.0**
 Filtrate **8.8** Chlorides **6300**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**
 Mileage **0** Approved By
 Standby Time **1**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **10:00 PM**
 Tool Picked Up **2:30 AM**
 Tool Layed Dwn **8:30 AM**
 Elevation **2534.00** Kelley Bushings **2539.00**

Drill Collar Len **123.0**
 Wght Pipe Len **0**
 Formation **Mississippian**
 Interval Top **4418.0** Bottom **4508.0**
 Anchor Len Below **90.0** Between **0**
 Total Depth **4508.0**

Start Date/Time **4/13/2011 2:08 AM**
 End Date/Time **4/13/2011 9:05 AM**

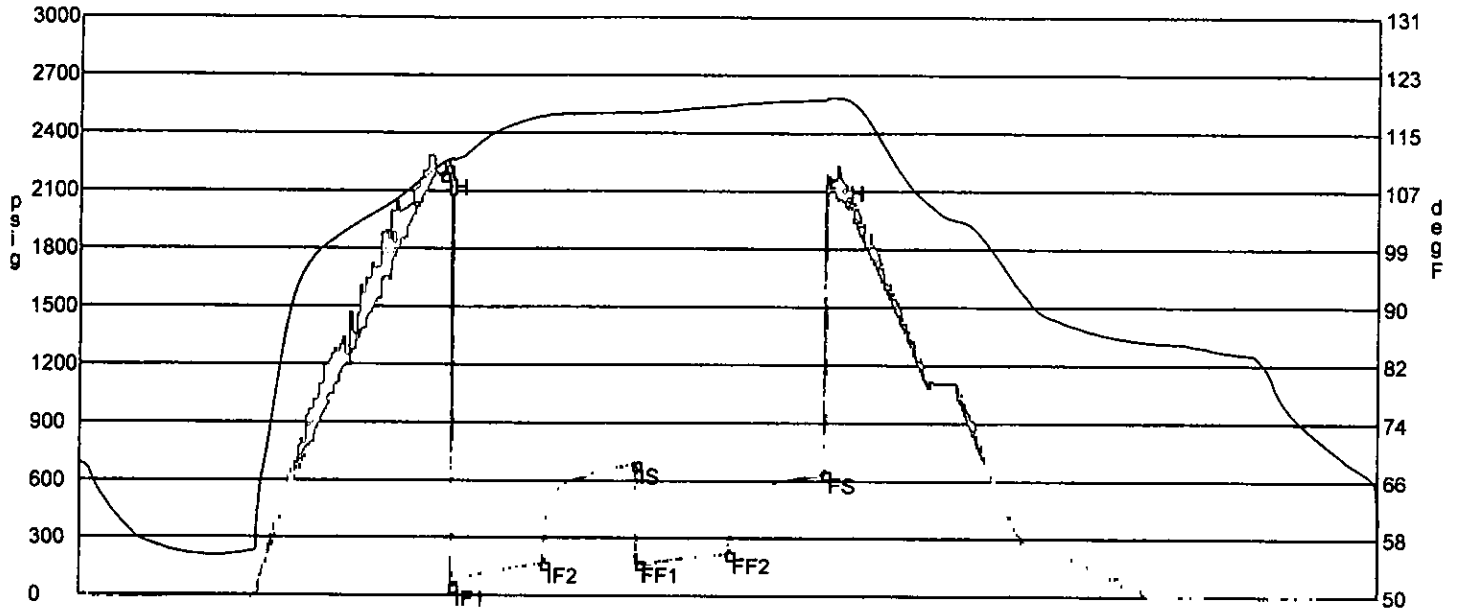
Blow Type **Weak blow building to strong blow 9 minutes into initial flow period. Weak blow building to strong blow 11 minutes into final flow period. 1 1/2 inch blow back during final shut-in period. Times: 30, 30, 30, 30. API gavity was 39.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
250	Gas in pipe	100% 250ft	0% 0ft	0% 0ft	0% 0ft
5	Clean oil	0% 0ft	100% 5ft	0% 0ft	0% 0ft
250	Heavy mud cut oil	0% 0ft	69% 172.5ft	0% 0ft	31% 77.5ft
120	Gassy heavy mud cut oil	6% 7.2ft	72% 86.4ft	0% 0ft	22% 26.4ft
120	Gassy heavy oil cut mud	11% 13.2ft	18% 21.6ft	0% 0ft	71% 85.2ft

DST Fluids **0**

RECEIVED
JUL 18 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	4/13/2011 4:04:00 AM	1.933333	2177.241	110.669	Initial Hydro-static
IF1	4/13/2011 4:07:10 AM	1.986111	41.265	111.061	Initial Flow (1)
IF2	4/13/2011 4:37:00 AM	2.483333	162.009	117.168	Initial Flow (2)
IS	4/13/2011 5:06:30 AM	2.975	683.671	117.649	Initial Shut-In
FF1	4/13/2011 5:07:30 AM	2.991667	165.449	117.577	Final Flow (1)
FF2	4/13/2011 5:36:40 AM	3.477778	216.166	118.671	Final Flow (2)
FS	4/13/2011 6:07:20 AM	3.988889	637.249	119.475	Final Shut-In
FH	4/13/2011 6:09:20 AM	4.022222	2150.235	119.772	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 JUL 18 2011
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gershner**

Lease Name **Harris**
 Lease # **1**
 Legal Desc **NE SW NE NW**
 Section **36**
 Township **15S**
 County **Trego**
 Drilling Cont **WW Drilling #10**

Job Ticket **3424**
 Range **25W**
 State **KS**

Comments **Field: Unnamed**

GENERAL INFORMATION

Test # **3** Test Date **4/14/2011**
 Tester **Jimmy Ricketts**
 Test Type **Straddle**
Successful Test
 # of Packers **3.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder # **w1023**
 Bott Recorder # **11027**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **67.0**
 Filtrate **8.8** Chlorides **4000**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars, Safety Joint, and Extra Packer**
 Time on Site **11:00 PM**
 Tool Picked Up **12:30 AM**
 Tool Layed Dwn **6:00 AM**

Drill Collar Len **123.0**
 Wght Pipe Len **0**

Elevation **2534.00** Kelley Bushings **2539.00**

Formation **Lower Mississippian**
 Interval Top **4509.0** Bottom **4544.0**
 Anchor Len Below **35.0** Between **0**
 Total Depth **4678.0**

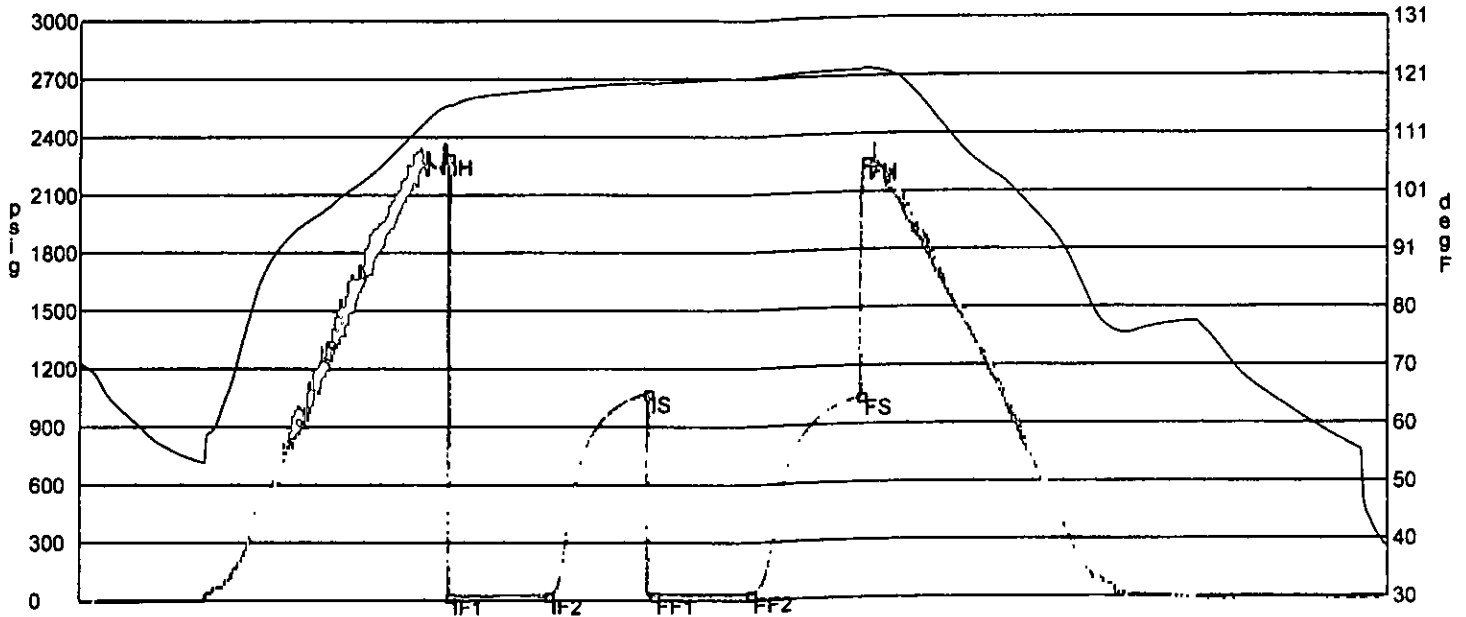
Start Date/Time **4/14/2011 12:35 AM**
 End Date/Time **4/14/2011 7:06 AM**

Blow Type **Weak blow building to 1 1/2 inches initial flow period. Weak blow building to 1/2 inch final flow period. Times: 30, 30, 30, 32.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
45	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 45ft
DST Fluids	0				

RECEIVED
 JUL 18 2011
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	4/14/2011 2:24:50 AM	1.830556	2301.175	116.43	Initial Hydro-static
IF1	4/14/2011 2:25:20 AM	1.838889	21.208	116.378	Initial Flow (1)
IF2	4/14/2011 2:55:10 AM	2.336111	27.465	119.133	Initial Flow (2)
IS	4/14/2011 3:24:40 AM	2.827778	1075.36	120.358	Initial Shut-In
FF1	4/14/2011 3:26:30 AM	2.858333	29.027	120.238	Final Flow (1)
FF2	4/14/2011 3:55:10 AM	3.336111	33.869	121.077	Final Flow (2)
FS	4/14/2011 4:27:30 AM	3.875	1040.891	122.028	Final Shut-In
FH	4/14/2011 4:28:40 AM	3.894444	2259.903	122.246	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 JUL 18 2011
 KCC WICHITA