

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34467  
Name: Kansas Crude, Inc.  
Address 1: 1513 Mustang Drive  
Address 2: \_\_\_\_\_  
City: Baldwin City State: Ks Zip: 66006  
Contact Person: Jim Mitchen  
Phone: (785) 594-7100  
CONTRACTOR: License # 8509  
Name: Evans Energy  
Wellbore Geologist: none  
Purchaser: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15-045-21-702-00-00  
Spot Description: \_\_\_\_\_  
NE SW NW NE Sec. 33 Twp. 12 S. R. 20  East  West  
4190 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Douglas  
Lease Name: Irene Vogel Trust Well #: 1  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 822 Kelly Bushing: \_\_\_\_\_  
Total Depth: 800 Plug Back Total Depth: 760.3  
Amount of Surface Pipe Set and Cemented at: 71 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-22-10 11-29-10 11-29-10  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date per Jim M. - ecc - sig

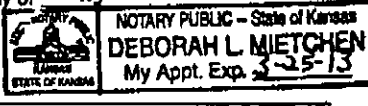
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Mitchen  
James L. Mitchen  
Title: President Date: 5/5/11

Subscribed and sworn to before me this 5th day of May  
20 11  
Notary Public: Deborah L. Mitchen  
Date Commission Expires: 3/25/13



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
Att 2 - DLG - 7/19/11

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Operator Name: Kansas Crude, Inc Lease Name: Irene Vogel Trust Well #: 1  
 Soc. 33 Twp. 12 S. R. 20  East  West County: Wildcat

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		7		60			
production		2 7/8		760			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

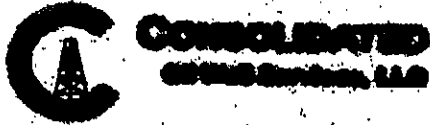
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production, Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 MAY 05 2011  
 KCC WICHITA



MAY 05 2011

TICKET NUMBER 27224

KCC WICHITA

LOCATION 0794

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
11-22-10		Jones Kage 1 Const #1 NE 33	16	20	06																					
CUSTOMER: Kansas Crude			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M Sattel</td> <td></td> <td>Meat</td> </tr> <tr> <td>495</td> <td>Casey K</td> <td></td> <td>CL</td> </tr> <tr> <td>370</td> <td>Mark</td> <td></td> <td>Wynn</td> </tr> <tr> <td>503</td> <td>D. J. J.</td> <td></td> <td>Wynn</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M Sattel		Meat	495	Casey K		CL	370	Mark		Wynn	503	D. J. J.		Wynn
TRUCK #	DRIVER	TRUCK #	DRIVER																							
516	Alan M Sattel		Meat																							
495	Casey K		CL																							
370	Mark		Wynn																							
503	D. J. J.		Wynn																							
MAILING ADDRESS: 1513 Mustang Dr			Casing Size & Weight: 7																							
CITY: Baldwin	STATE: KS	ZIP CODE: 66705	OTHER: _____																							
JOB TYPE: Surf	HOLE SIZE: 9 1/2	HOLE DEPTH: 71	CEMENT LEFT IN CASING: YES																							
CASING DEPTH: 71	DRILL PIPE: _____	TUBING: _____	RATE: 5.00																							
SLURRY WEIGHT: _____	SLURRY VOL: _____	WATER gals: _____	DISPLACEMENT PSI: _____																							
DISPLACEMENT: 2.8	DISPLACEMENT PSI: _____	MIX PSI: _____	REMARKS: Held crew meeting. Established rate. Mixed & pumped 4000 portland A 2% gel 2% calcium chloride. Circulated cement. Displaced casing with clean water. Closed valve.																							

Evans Kressy

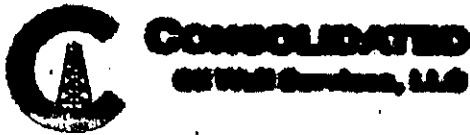
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S		PUMP CHARGE		725.00
5406	512 mi	MILEAGE		6144.00
5402	71	Casing		
5407	2 in	2 in		315.00
5502C	2 1/2	EDUAC		257.77
1102	75 #	Calcium		516.25
1107	10 #	Sp seal		25.00
1104S	3800 K	Portland A		513.00
11313	75 #	gel		15.00
				2085.49
29% 41.71				
2043.78				
SALES TAX				47.19
ESTIMATED TOTAL				2085.49

Ravin 3737

AUTHORIZATION: [Signature] TITLE: [Signature] DATE: \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/487-8878  
 FAX 620/431-0012

INVOICE

Invoice # 23826

Invoice Date: 11/29/2010 Terms:

Page 1

KANSAS CRUDE  
 JIM MIETCHEN  
 1513 MUSTANG DRIVE  
 BALDWIN CITY KS 66006  
 ( ) -

IRENE VOGEL TRUST 1  
 27273  
 NE 33-12-20 DG  
 11/24/2010  
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	102.00	9.8400	1003.68
1118B	PREMIUM GEL / BENTONITE	277.00	.2000	55.40
1107A	PHENOSEAL (M) 40# BAG)	53.00	1.1500	60.95
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
495 CASING FOOTAGE	755.00	.00	.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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*pd CK# 1726  
 Thank you  
 Suzanna  
 A/R*

Parts:	1143.03	Freight:	.00	Tax:	83.44	AR	2812.47
Labor:	.00	Misc:	.00	Total:	2812.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

# Kansas Crude, Inc.

James L. Mietchen, President  
1513 Mustang Drive  
Baldwin City, Kansas 66006  
Office: 785-594-7100  
e-mail: [kansascrude@yahoo.com](mailto:kansascrude@yahoo.com)  
Oil & gas exploration and consulting

May 5, 2011

Deanna Garrison  
KCC Conservation Division  
Finney State Office Building  
130 S. Market Street  
Room 2078  
Wichita, Kansas 67202

Dear Deanna:

Pursuant to our telephone conversation, please find the CP-111 and the T-1 reports previously filed by Randy Constant on 3/16/11.


After talking with the district office, it was our understanding that the ACO-1 was not to be filed until the well had been perforated and fraced, and just to file a CP-111 report until the well is completed ( perforated and fraced ).

Prior to the 120 due date for the ACO-1 to be filed from the spud date, this lease was sold to Randy Constant, 2116 Oaklawn Drive, Chillicothe, Missouri, telephone # 660-973-2898. He has since transferred this lease to his new company, Circle E Investments, LLC with the same mailing address and telephone number.

As discussed, I have prepared an ACO-1 report subsequent to the sale date. You see that the second page asks for information which has not yet been done. I believe this is why the district office told us to file a TA status until the well is completed, then file the ACO-1.

If you need any additional information, please give me a call.

Thanks.

Cordially,  
  
Jim Mietchen

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