KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Shut In 6/30 20 10 at 6:00 AM taken 7/1 20 10 at 6:00 PM	ype Test: ANNUAL	L											
To the property of the propert	Open Flow		Te	st Date: 7	/1/2010				Al	Pl No. 15 - 175	-22023-0	00-00	
EGG RESOURCES. Inc. SALLEY TRUST 26 \$1 County Location Section TYP RNG (EW) Acres Authorised SEMARD SM SM SM SM SM 26 Reservoir MDRROM AMADARKO ENERGY CO. Compellion Date Robert Total Depth MANDARKO ENERGY CO. AMADARKO ENER	Deliverability												
Section TVP RNG (EW) Acres Authorized		_				_						-	
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State Weight Internal Diameter Set at Perforations To S524 5892													
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Type Fluid Production CONDENSATE & MATER Pump Upit or Treveling Pumper? X Yes / No SINGLE CONDENSATE & MATER Pump Upit or Treveling Pumper? X Yes / No Pumping Unit Season (Metar Run) (Prover) Size We carbon Discrete Season (Metar Run) (Prover) Size We carbon Discrete Station Office Order Pressure Buildup: Shut in 6/30 20 10 at 6:00 AM taken 7/1 2010 at 6:00 PM Vell on Line: Started OBSERVED SURFACE DATA Duration of Shut-in 24 Hours Observed Surface Pressure (Ryc (Ryk)) (Ryk) (Ry	-	- ·						raidiations 10					
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Pressure Buildup: Shut in 6/30 20 10 at 6:00 AM taken 7/1 20 10 at 6:00 PM Vell on Line: Staned 20 at taken 20 at taken 20 at Thomas Control Property Pressure Buildup: Shut in 6/30 BSERVED SURFACE DATA Duration of Shut-in 24 Hourn Carling Property Method Pressure Property Propert	SINGLE			COV	idensate (& WAT	ER	}	umpin	g Unit			
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Continue		· · · · · · · · · · · · · · · · · · ·			OBSERVE	D SUR	FACE DATA	A		Duration	of Shut-in	24 Hours	
Continue	1	Circle One	Pressure	,	Cesino				Tu	hina	Duration	Liquid Produced	
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(OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P) 2		Prover Pressure	4			Factor			_			Gravity	
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Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Assigned Standard Slope Antitog Assigned Standard Slope Antitog Assigned Standard Slope Antitog Antitog Actuals R x Antitog Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts day of the facts of	(P) 2 (P) 2				formula		Slope = "n"	u x F	og		Deliverability		
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operatorEOG_RESOURCES, _INC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for theSALLEY_TRUST_26_#1 gas well on the grounds that said well:
(Check One) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 12/19/2010
Signature: <u>Jana Thompson</u> Title <u>SR OPERATIONS ASSISTANT</u>

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.