KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

EOG RESOURCES	Type Test:	ANNUAL											
CORRESCURCES. INC. CORRESPONDED SOURCES. INC. CONTY Location Section TWP RNG (ENV) Acres Auribuled ASS ASS ASS ACAN CHESTER OURE ENERGY FIELD SERVICES Proposition Control AND ACRES	Open	Flow		Те	st Date: 6	/15/2010				API I	No. 15 - 025	-21303-0	0000
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1/2 10.5 4.052 5928 5516 5536 bibliog Stee Weight Internal Diameter Strip 1.995 Strip Perforations To 3/8 Type Plad Production WatTER Plumper Traveling Plumper 7 X Yes / No MATTER WatTER	8/30/0	<u>5 </u>			5850)' EST.				N//	A		
Description (Describe) Type Fladd Production Pump Unit or Travelling Plunger? X Yes / No National Plunger? X Yes / National Plunger? X Yes / No National Plunger? X Yes / National Pl	Casing Size	9	_										
1.995 5503 5503 5500 79pe Campletion (Describe) 79pe Falld Production Pump Unit or Travelling Plunger? X Yes / No No 1MGLE WATER WATER Water Gas Greeky-Gg Well Indian Well on Line: Started 20 at 6:00 AM taken 6/15 20:10 at 6:00 AM taken 6/15								· ·				p	
Type Flad Production WATER Pump Unit or Traveling Plunger? X Yes / No WATER Oducting Thru (Annulus / Tubing) W. Carbon Dioxide W. Notrogen Gas Gravity-G _g Gas Gravity-G _g (Meter Run) (Prover) Size ressure Buildup: Shut in 6/14 20 10 at 6:00 AM taken 6/15 20 10 at 6:00 AM ressure Buildup: Started OBSERVED SURFACE DATA Oursidon of Shut-in OURsidon Proving Oursidon Oursidon of Shut-in Oursidon	-	•						•	Perio	orations	10		
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FLOW STREAM ATTRIBUTES Plate Coefficient Coefficien			1							一十	- .		
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and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the GARDINER 36 #2 gas well on the grounds that said well: (Check One) is a coalbed methane producer is a cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is not capable of producing at a daily rate in excess of 250 mct/ID I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 12/9/2010 Signature: DIANA THOMPSON Title SR. OPERATIONS ASSISTANT	I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>EOG RESOURCES</u> , INC.
equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the GARDINER 36 #2 gas well on the grounds that said well: (Check One) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 12/9/2010 Signature:	and that the foregoing pressure information and statements contained on this application form are true and correct
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Date: 12/9/2010 Signature: DIANA THOMPSON	further agree to supply to the best of my ability any and all supporting documents deemed by Commission
Signature: <u>Jana Thomysoo</u> DIANA THOMPSON	staff as necessary to corroborate this claim for exemption from testing.
Signature: DIANA THOMPSON	Participate in the second seco
DIANA THOMPSON	Date: 12/9/2010
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to daim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.

The Market Contract