KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

EOG RESQURCES	Type Test:	ANNUAL													
TOTAL TRANSPORT CONTRACT CONTR	Open	Flow		Те	st Date: 5/	/27/2010					Al	PI No. 15 - 02	5-21385-	01-00	
GABOINER GABOINER CARROLL CARR	Delive	rability													
Section TWP Section TWP Section TWP Section TWP Acres Attributed CLARK NM SE SM NE 26 34 24M Reservoir Gas Gathering Connection DOD MIDSTEAM, LP DOD MIDSTEAM	Соптрапу	2011205													
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asting Size Meight Internal Diameter Set at Perforations To 11.6 4.000 7547 6033 7370	_	Date					pth	-					X 14 1-1		
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Size					***								70'		
Static Ortico Orte Pressure Passure Pressure Pre	_	1	•								Perforation	is To			
SINGLE WATER 10 Security Tubing) 10 Security Flower Pressure Taps 10 Security Flower F		letion (De:					ion	3334		np Un	it or Travelir	ta Plunger?	Y Yes /	No.	
Tessure Buildup: Shut in 5/26 20 10 et 6:00 AM taken 5/27 20 10 et 6:00 AM relianter au de la composition de la composit	SINGLE				•								*-		
ressure Buildup: Shut in 5/26					% Cart	bon Dioxide			% N	litroge	en 	Gas	Gravity-G		
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Committee Comm						OBSERVI	D SU	RFACE	DATA			Duratio	n of Shut-in	Hour	rs
FLOW STREAM ATTRIBUTES Page	Dynamic	Size	Meter or Prover Pressure	Differential in (h)	Flowing Temperature t	Temperature	Wellhead Press		ressure		Wellhea	d Pressure			
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Open Flow Mcfd @ 14.65 psia Open Flow Mcfd @ 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts tated therein, and that said report is true and correct. Executed this the Witness (if any) LOG of formula 1, or 2 and divide Stope in in x LOG Assigned Standard Stope Nx LOG Antilog Open Flow	''c'	T			<u> </u>	"d " —		70 (P _C	- 14.4j + 14.4 T	4 =			(B)*_		
Open Flow Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts tated therein, and that said report is true and correct. Executed this the BTH December Above The Company RECEIVED Witness (if any) For Company Checked by	(P) ² (P) ² (P) ² (P) ²		2 1. P _C -1 (R) -(P) 2 2. P _C -1		P 2 LOG of formula 1, or 2 2 and divide 0 2 5			Slope = "n" ⊓ or Assigned		n x LC	∞ []	Antilog	De	Deliverability Equals R x Antilog	
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>EOG RESOURCES</u> , INC.
and that the foregoing pressure information and statements contained on this application form are true and correct
to the best of my knowledge and belief based upon available production summaries and lease records of
equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
hereby request a one-year exemption from open flow testing for the GARDINER 26 #3H
gas well on the grounds that said well:
(Check One)
(Check One)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.
Date: 12/8/2010
Signature: Dana Thompson
DIANA THOMPSON
Title SR. OPERATIONS ASSISTANT

Instructions:

Mary Street

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.