Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: \_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

All blanks must be Filled K.A.R. 82-3-117 API No. 15 - 053-21265-00-00 OPERATOR: License #: 5259 Name: \_\_\_\_\_Mai Oil Operations, Inc. \_\_\_\_\_ Spot Description: \_\_ Address 1: 8411 Preston Road, Suite 800 1,100 / Feet from North / South Line of Section Address 2: city: <u>Da</u>llas State: <u>TX</u> Zip: <u>75225</u> + \_ \_ \_ \_ 750 / Feet from East / West Line of Section Contact Person: \_Allen\_Bangert\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: (214 ) 219-8883 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG Cathodic County: \_\_Ellsworth\_ Water Supply Well Other: SWD Permit #:\_\_\_\_\_ Lease Name: Podlena / Well #: 1 / Gas Storage Permit #: ENHR Permit #: \_\_\_\_\_ Date Well Completed: 7/15/2011 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 7/8/2011 Producing Formation(s): List All (If needed attach another sheet) by: Dave Bollenback (KCC District Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Plugging Commenced: 7/15/2011 Bottom: \_\_\_\_\_ T.D. \_\_\_\_ \_ Depth to Top: \_\_\_\_ Plugging Completed: 7/15/2011 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_\_T.D. \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Casing Record (Surface, Conductor & Production) Oil, Gas or Water Records Formation Content Casing Size Setting Depth Pulled Out 8 5/8" 431' Surface Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 185 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3430' with 35 sacks, 2nd plug @ 1350' with 35 sacks, 3rd plug @ 1030' with 35 sacks, 4th plug @ 481' with 35 sacks, 5th plug @ 60' with 25 sacks, rat hole with 20 sacks, by Allied (Ticket #39753), job was complete @ 12:45 pm on 7/15/2011. RECEIVED JUL 2 0 2011 Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc. Address 1: PO Box 276 Address 2: \_\_\_\_\_\_\_ State: Kansas \_\_\_\_\_ zip: 67526 \_\_\_+ City: \_Ellinwood\_\_\_\_ Phone: (620 ) 564-3800 Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc. State of Kansas Jennifer Heape \_\_\_\_\_ Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## Southwind Drilling, Inc. Plugging Orders & Reports

Lease: Podlena #1	
Plugging Received from KCC Representative:	A Charles A A A A A A A A
Name: Dave Bollen back Date:	7-8-11 Time: 1:50
1st plug @ <u>3430</u> feet, <u>35</u> sacks	Stands <u>55 1/2</u>
2 <sup>nd</sup> plug @	Stands 21/2
3rd plug @	Stands 16 12
4th plug @ <u>481</u> feet, <u>35</u> sacks	Stands 7 1/2
5th plug @	Stands/
Mousehole:sacks	1. I have a produced a second of the second
Rathole: 20 sacks	
Total Cement Used: 185 sacks	
Type of cement: 60/40 Po2, 40/0 Gel.	1/4# Floseal
Plug Down @ 12:45 P:M 7-15-11	<b>{</b>
Call KCC When Completed:	
Name: Dave Bollenback Date:	7-18-11 Time: _3; _30

RECEIVED
JUL 2 0 2011
KCC WICHITA