

LEASE NAME Gould A

WELL NUMBER 1

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

Approx. 1100 Ft. from S Section Line

3780 Ft. from E Section Line

SEC. 14 TWP. 18S RGE. 43 (E) or (W)

COUNTY Greeley

LEASE OPERATOR OXY USA Inc.

ADDRESS P. O. Box 26100, Oklahoma City, OK 73126-0100

PHONE#(405) 749-2471 OPERATORS LICENSE NO. 5447

Character of Well D&A

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

Date Well Completed 11-18-1988

Plugging Commenced 11-17-1988

Plugging Completed 11-18-1988

The plugging proposal was approved on 11-17-1988 (date)

by District #7 (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing Formation None-Dry Hole Depth to Top ---- Bottom ---- T.O. 5370

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Dry	----	----	---	8-5/8"	2444'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character, of same and depth placed, from feet to feet each set.

Set 50 sx 60/40 Cl H Poz w/6% gel plug from 5100' to 4985'; Spotted 50 sx Cl H 60/40 Poz plug from 1500-1263'. Set top plug from 50' to surf w/15 sx 60/40 Poz w/6% total gel. Cemented w/15 sx cmt. & mousehole w/10 sx cmt. P&A on 11-18-1988

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Exeter Drilling Company License No. _____

Address Denver, CO

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Bryan Humphries (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) _____

(Address) P. O. Box 26100, OKC, OK 73126-0100

SUBSCRIBED AND SWORN TO before me this 1st day of December, 19 88

Marsha G. Wilson
 Notary Public

My Commission Expires: 4-1-92

RECEIVED
 STATE CORPORATION COMMISSION
 12-6-88
 CONSERVATION DIVISION
 Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: October 24, 1988
month day year

API Number 15-071-20,461-0000
 Approx. _____ East
 NW/4 SE/4 SW/4 Sec. 14 Twp. 18 S. Rg. 43 West
 1100 _____ Ft. from South Line of Section
 3780 _____ Ft. from East Line of Section

OPERATOR: License # 5447
 Name OXY USA Inc.
 Address P. O. Box 26100
 City/State/Zip Oklahoma City, OK 73126-0100
 Contact Person Raymond Hui
 Phone (405) 749-2741

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1100 feet
 County Greeley

CONTRACTOR: License # _____
 Name Unknown at this time
 City/State EXPTER

Lease Name Gould A Well # 1
 Ground surface elevation 3900 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil _____ Storage _____ Infield _____ Mud Rotary
 _____ Gas _____ Inj _____ Prod Ext. _____ Air Rotary
 _____ OWWO _____ Expl Wildcat _____ Cable

Domestic well within 330 feet: _____ yes no
 Municipal well within one mile: _____ yes no

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

Depth to bottom of fresh water 180
 Depth to bottom of usable water 1500

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-17-1988 Signature of Operator or Agent Raymond Hui Raymond Hui Senior Accounting Controls Analyst

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 1520' feet per Alt. A
 This Authorization Expires 1-18-89 Approved By LKM 10-18-88

EFFECTIVE DATE: 10-23-88

Moved in 10-31-88 set 1600

Approx. _____ East
 NW/4 SE/4 SW/4 Sec. 14 Twp. 18 S. Rg. 43 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	5000	or formation with.....	50	feet of.....	60/40 Poz
2nd plug @ ft. deep.....	2530	or formation with.....	100	feet of.....	60/40 Poz
3rd plug @ ft. deep.....	1750	or formation with.....	50	feet of.....	60/40 Poz
4th plug @ ft. deep.....	1000	or formation with.....	40	feet of.....	60/40 Poz
5th plug @ ft. deep.....	40	or formation with.....	10	feet of.....	60/40 Poz

(2) Ratihole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Steve Iverson
 TD 5370 FORMATION _____
 SURFACE PIPE 8 5/8 @ 2444
 ANHYDRITE 2434 ELEVATION 3946c
 STARTING TIME & DATE 2 AM - 11-17
 COMPLETION TIME & DATE 5:00-5:30 8 AM MST
 1st PLUG @ 2470 FT. W/ 50 SX
 2nd PLUG @ 1500 FT. W/ 50 SX
 3rd PLUG @ 40 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ _____ SX
 CEMENT COMPANY _____
 TECHNICIAN _____

*60/40 Poz mix 6/10/88
 Dowell*

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1988
 CONSERVATION DIVISION
 Wichita, Kansas