

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-071-20498-0000

LEASE NAME Sell

WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2145 Ft. from S Section Line

2145 Ft. from E Section Line

SEC. 14 TWP. 18 RGE. 43 (E or W)

COUNTY Greeley

LEASE OPERATOR Amoco Production Company

ADDRESS P.O. Box 800, Rm. 1833, Denver, CO 80201

PHONE# (303) 830-4009 OPERATORS LICENSE NO. 5952

Date Well Completed 3/21/90

Character of Well Oil

Plugging Commenced 3/21/90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 3/21/90

The plugging proposal was approved on 3/20/90 (date)

by District #1, Dodge City (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation N/A Depth to Top _____ Bottom _____ T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				8-5/8"	521'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Plugged well with 14.8 ppg cement: 60 sx at 2550'; 90 sx at 1575'; 60 sx at 550'; 10 sx at 40', 15 sx in Rathole; and 10 sx in Household. Cut off casing and capped well.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Exeter Drilling License No. 3098

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Colorado COUNTY OF Denver, ss.

J. L. Hampton

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) J. L. Hampton

(Address) P.O. Box 800, Denver, CO 80201

RECEIVED
STATE ENGINEER
4-23-90
APR 23 1990

SUBSCRIBED AND SWORN TO before me this 9th day of April, 19 90

CONSERVATION DIVISION
Wichita, Kansas

Julia A. Victor
Notary Public

My Commission Expires: 4/7/94

3/4/90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: March 3, 1990
month day year

NW NW SE Sec 14 18 43 East
West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

2145 feet from South line of Section
2145 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 3098
Name: Undecided Exeter Drilling Co.

County: Grealey
Lease Name: Sell Well #: 1
Field Name: Moore-Johnson Field

Well Drilled For: Well Class: Type Equipment:

- Oil Inj Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- OAWO Disposal Wildcat Cable
- Seismic; # of Holes

Is this a Prorated field? yes no
Target formation(s): Morrow
Nearest lease or unit boundary: 2145
Ground Surface Elevation: 3886 feet MSL

If OAWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1526'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required: _____
Projected Total Depth: 5350'
formation at Total Depth: Mississippian
Water Source for Drilling Operations: to be determined
... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Exp. 8/27/90

AFFIDAVIT

200' Alt. II Req.

PUSHER	?
TD	5200 FORMATION <u>Mississipp</u>
SURFACE PIPE	8 5/8 @ 521'
ANHYDRITE	ELEVATION
STARTING TIME & DATE	3-21-90
COMPLETION TIME & DATE	3-21-90
1st PLUG @	2550 FT. W/ 60 SX
2nd PLUG @	1575 FT. W/ 90 SX
3rd PLUG @	550 FT. W/ 60 SX
4th PLUG @	40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/	15 SX
MOUSE HOLE CIRCULATED W/	10 SX
WATER WELL PLUGGED W/	SX
CEMENT COMPANY	Exeter Halliburton
TECHNICIAN	?
TYPE OF CEMENT	_____

April 3-13-90

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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1650
1320
990
660
330
APR 10 1990

Spud date: _____ Agent: _____

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- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.