

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-071-20516-0000

LEASE NAME Donald Schmidt

WELL NUMBER #1

4770 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 36 TWP. 18 RGE. 43 (E or W)

COUNTY Greeley

Date Well Completed 7/7/90

Plugging Commenced 7/6/90

Plugging Completed 7/7/90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Amoco Production Company

ADDRESS P.O. Box 800, Rm. 1833, Denver, CO 80201

PHONE# (303) 830-4009 OPERATORS LICENSE NO. 5952

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on July 6, 1990 (date)

by District #1, Dodge City (KCC District Agent's Name).

Is ACO-1 filled? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation None Depth to Top \_\_\_\_\_ Bottom T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface				8-5/8"	532'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Plug #1 - 50 sx cement at 2540'; Plug #2 - 50 sx cement at 1800'; Plug #3 - 80 sx cement at 700'; Plug #4 - 10 sx cement at 40'; 15 sx in Rat hole; 10 sx in Mouse hole. Cap well.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Exeter Drilling License No. 3098

Address \_\_\_\_\_

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Colorado COUNTY OF Denver, ss.

J.L. Hampton

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me, God.

(Signature) J.L. Hampton

(Address) P.O. Box 800, Denver, CO 80201

SEP 10 1990  
9-10-90

SUBSCRIBED AND SWORN TO before me this 7th day of September, 19 90

Wichita, Kansas

Julie R. Victor  
Notary Public

My Commission Expires: 4/7/94

EFFECTIVE DATE: 6-16-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 071-20,516-0000  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15, 1990  
month day year

APP NW NE NW Sec 36 Twp 18 S, Rg 43  East  West

OPERATOR: License # 5952  
Name: Amoco Production Company  
Address: P.O. Box 800, Rm. 1833  
City/State/Zip: Denver, CO 80201  
Contact Person: J.A. Victor  
Phone: 303/830-4009

4770 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 3098  
Name: Exeter Drilling

County: Greeley  
Lease Name: Donald Schmidt Well #: 1  
Field Name: Moore-Johnson  
Is this a Prorated Field?  yes  no  
Target Formation(s): Basal Upper Morrow  
Nearest lease or unit boundary: 510'  
Ground Surface Elevation: 3860 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 4000' / 1650'  
Surface Pipe by Alternate: 1  1  2  
Length of Surface Pipe Planned to be set: 500'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWMO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 12/11/90

AFFIDAVIT

STATE CORPORATION COMMISSION  
200' Alt. II Req. **RECEIVED**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 9-1990-101, et. seq.

Pusher Dan Bell v Amoco  
SPUD DATE 6-28-90 INIT. MD  
LENGTH SURFACE PLANNED 532'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. \_\_\_\_\_ bbls. when done \_\_\_\_\_ bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 5-32 CONDUCTOR  
ANHYDRITE T- B-2540 ELEVATION  
TD 5300 FORMATION M.S.S

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
\_\_\_\_\_ Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX  
\_\_\_\_\_ Hug./Council @ \_\_\_\_\_ Ft. W/ SX  
\_\_\_\_\_ Anhydrite Base @ 2540 Ft. W/ 40 SX  
\_\_\_\_\_ 1/2 Base Anyh. @ 1500 Ft. W/ 50 SX  
\_\_\_\_\_ 1/2, 1/2 Plug @ 700 Ft. W/ 80 SX  
\_\_\_\_\_ Bottom Surface @ \_\_\_\_\_ Ft. W/ SX  
\_\_\_\_\_ 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_  
TECHNICIAN MS DATE 7-5-90  
TYPE OF CEMENT 60/40 60% 1/4 Flo seal  
STARTING TIME 7:00 (AM/PM) DATE 7-6-90  
COMPLETION TIME 9:45 (AM/PM) DATE 7-6-90  
CEMENT COMPANY Halliburton

MINERALS DIVISION  
Wichita, Kansas