

API NUMBER 071-206840000

LEASE NAME RUTH SETTLES

WELL NUMBER SOUTHPORT 12X-35

800 Ft. from N Section Line

600 Ft. from W Section Line

SEC. 35 TWP. 18S RGE. 43 (NE or (W))

COUNTY Greeley

Date Well Completed -----

Plugging Commenced -----

Plugging Completed 3/20/98

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Trio Petroleum Inc.

ADDRESS 5401 Business Park South, Suite 115

PHONE# (805) 324-3911 OPERATORS LICENSE NO. 32285

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on March 20, 1998 (date)

by Richard Lacey (KCC District Agent's Name).

Is ACO-1 filed? simultaneously if not, is well log attached? with A CO-1

Producing Formation Dry Depth to Top ----- Bottom ----- **RECEIVED**

KANSAS CORPORATION COMMISSION
4-16-98
APR 16 1998

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
SEE MUD LOG						

CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

SEE CEMENT REPORT

Name of Plugging Contractor Allied Cementing Co. License No. #48-0727860 Fed. Tax I.D.

Address P O Box 31, Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company

STATE OF California COUNTY OF Kern, ss.

C.C. Norace

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 5401 BUSINESS PARK SOUTH, SUITE 115 BAKERSFIELD, CA 93309

SUBSCRIBED AND SWORN TO before me this 1st day of April, 19 98

Marcia K Lundy

My Commission Expires: February 8, 2000



FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 3-8-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 071-20,684-~~0000~~ 0000

FORM MUST BE SIGNED

SGA? Yes No

ALL BLANKS MUST BE FILLED

Expected Spud Date 3-8-98
Must be approved by the K.C.C. five (5) days prior to commencing well,
from as possible after permit approval
month day year

Spot 140 S & 60' W of NW NW
Sec 35 Twp 18 S, Rg 43 East
XX West

OPERATOR: License # 32285
Name: Trio Petroleum Inc.
Address: 5401 Business Park South, Suite 115
City/State/Zip: Bakersfield, CA 93309
Contact Person: C.C. Horace
Phone: (805) 324-3911

800' feet from South (North) line of Section
600' feet from East (West) line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley
Lease Name: Ruth Settles Well #: 12X-35
Field Name: Wildcat

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Pennsylvanian Morrow
Nearest lease or unit boundary: 600' West

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 3883.4 feet MSL
Water well within one-quarter mile: yes no

- Oil ... Enh Rec ... Infield ... Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWMO ... Disposal ... Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 120-150' 180'
Depth to bottom of usable water: 120-150' 1600'

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600'
Length of Conductor pipe required: _____

Projected Total Depth: 5500'
Formation at Total Depth: Pennsylvanian Morrow

Water Source for Drilling Operations:
well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 9/3/98

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Cous Gus Schwartz
SPUD DATE 3-12-98 INIT. SA
LENGTH SURFACE PLANNED 600'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 5/8" @ 428 CONDUCTOR _____
ANHYDRITE T-2501 B-2541 ELEVATION _____
TD 5200 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2540 Ft. W/ 50 SX
1/2 Base Anyh. @ 1600 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 660 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN R.L. DATE 3-30-98
TYPE OF CEMENT 60/40 per 6% gel 1/4 Flowed
STARTING TIME 5:00 (AM/PM) DATE 3-20-98
COMPLETION TIME 9:30 (AM/PM) DATE 3-20-98
CEMENT COMPANY Allied