

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-071-20489-0000

LEASE NAME Settles

WELL NUMBER 1

4950 Ft. from S Section Line

2300 Ft. from E Section Line

SEC. 26 TWP. 18 RGE. 43 (E or W)

COUNTY Greeley

Date Well Completed 1/20/90

Plugging Commenced 1/20/90

Plugging Completed 1/20/90

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Amoco Production Company

ADDRESS P.O. Box 800, Rm. 1833, Denver, CO 80201

PHONE# (303) 830-4009 OPERATORS LICENSE NO. 5952

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on January 19, 1990 (date)

by District #1, Dodge City (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation N/A Depth to Top _____ Bottom _____ T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation Surface	Content	From	To	Size	Put In	Pulled out
				8-5/8"	500'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged well with: 50 sx at 2573'; 80 sx at 1575'; 50 sx at 530'; 10 sx at 40'; 15 sx in Rathole; and 10 sx in Mousehole. Cut off casing and capped well.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Exeter Drilling License No. 3098

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Colorado COUNTY OF Denver, ss.

J. L. Hampton

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, help me God.

(Signature) J. L. Hampton

(Address) P.O. Box 800, Denver, CO 80201

SUBSCRIBED AND SWORN TO before me this 9th day of April, 19 90

Julie R. Victor
Notary Public

My Commission Expires: 4/7/94

FORM MUST BE SIGNED
FROM C-1 12/88

EFFECTIVE DATE: 1-07-90

071-20,489 - 0000

2
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 10, 1990
month day year

Ap. NW NW NE 26 18 43 East
Sec Twp S, Rg X West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

..... 4950 feet from South line of Section
..... 2300 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #:
Name: Undecided Advise on ACO-1

County: Greeley
Lease Name: Settles Well #: 1
Field Name: Unnamed
Is this a Prorated field? yes X no
Target Formation(s): Basal Upper Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3882' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 1468' 180'
Depth to bottom of usable water: 1468' 1550'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required:
Projected Total Depth: 5350'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: to be determined
by contractor ... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled for: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWD: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Exp. 7/2/90

AFFIDAVIT

200' Alt. II Req.

PUSHER Randy Brewer
TD 5300 FORMATION
SURFACE PIPE 8 7/8 @ 500'
ANHYDRITE _____ ELEVATION _____

STARTING TIME & DATE 9:30 pm 1-19-90

COMPLETION TIME & DATE 1:30 AM 1-20-90

1st PLUG @ 2500' FT. WI 50 SX

2nd PLUG @ 1550 FT. WI 80 SX

3rd PLUG @ 530 FT. WI 50 SX

4th PLUG @ 40 FT. WI 10 SX

RAT HOLE CIRCULATED WI 15 SX

MOUSE HOLE CIRCULATED WI 10 SX

WATER WELL PLUGGED WI _____ SX

CEMENT COMPANY Halliburton

TECHNICIAN Mike Wilson

TYPE OF CEMENT LD/140 cement

will be logged

14.8 class C

65-35-6

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: _____ Agent: _____
Wichita, Kansas

RECEIVED
STATE CONSERVATION COMMISSION
JAN 25 1990
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorator orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed.
 - Obtain written approval before disposing or injecting salt water.