Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117 OPERATOR: License #: \_34426\_\_\_ API No. 35 15015191430000 Name: \_\_\_AJ'S SERVICES \_\_ JSpot Description: ..... NE-\_\_-SW\_\_ Sec32\_ Twp26Ss. R. 5\_\_\_ FEast West Address 1: \_\_PO\_BOX\_1118\_\_\_\_\_\_ 2810 2297 Feet from North / South Line of Section KCC Address 2: 2636 3535 Feet from Fast / West Line of Section City:\_EL\_DORADO\_\_\_\_\_ State: KS\_\_ Zip: 67042\_+----Footages Calculated from Nearest Outside Section Corner: Contact Person: \_JOHN-BRICKLEY Phone: (316\_) 322-7478— ☐ NE ✓ NW ☐ SE ☐ SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: BUTLER Water Supply Well Other: SWD Permit #: Lease Name: MOLK BROWN well #: 1A ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_ Date Well Completed: \_\_\_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 6/27/11 (Date) Producing Formation(s): List All (If needed attach another sheet) by: DAN FOX (KCC District Agent's Name) ARBUCKLE Depth to Top: 2400 Bottom: 2450 T.D. 2450 Plugging Commenced: 6/29/11 \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Plugging Completed: 7/01/11 \_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Casing Formation Content . Setting Depth Pulled Out 4.5 WELD LNR | 5.5 | 2400 ARBUCKLE OIL/WATER cemt.to surface Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 6/29 - Ran 2" tubing to bottom, circulated hole clean, spotted 30 sx cement, pulled tubing, ran 250' 2" tubing down backside of the 5.5", circulated 300sx cement, shut down. 6/30- ran in, tagged cement @ 20' down, circulated cement to surface (25sx), pulled tubing, ran 250' 2" tubing down 4.5" liner, circulated 50sx to surface, shut down. 7/1 - topped off cement w/ 2sx portland, cut off casing to plow depth, backfilled location, cleaned area. Plugging Contractor License #: \_31538\_\_\_\_\_\_\_Name: HAD-A-CALL WELL SERVICE\_\_\_\_\_\_ Address 1: 15951 E 101 ST N Address 2: \_\_\_\_\_\_ City: \_BENTON\_\_\_\_\_\_ State: KS\_\_\_\_\_ Zip: 67.01.7\_\_\_\_+\_\_\_\_ Phone: (3.16\_ ) \_799-2210\_\_\_\_\_ Name of Party Responsible for Plugging Fees: AJ'S SERVICES State of KS\_\_\_\_\_\_\_, ss. Employee of Operator or Operator on above-described well, JOHN BRICKLEY (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. Signature: \_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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