

EFFECTIVE DATE: 3-12-91

15-1167-22965-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 03/11/91 NE NE SE Sec 16 Twp 14 Rg 12 East West

OPERATOR: License # 6246 2310 feet from South Line of Section 330 feet from East Line of Section

Name: BENNETT & SCHULTE OIL COMPANY
Address: 112 WEST SEVENTH STREET
City/State/Zip: RUSSELL KS 67665
Contact Person: RALPH L. SCHULTE
Phone: (913) 483-2721

CONTRACTOR: License # 8241 EMPHASIS OIL OPERATIONS

Well Drilled For: Oil Inj Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes

If OWWO, old well information as follows: Operator, Well Name, Comp Date, Old Total Depth

Directional, Deviated or Horizontal Wellbore? Will Cores Be Taken? If yes, total depth location; If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top;
3. If the well is dry, a plugging proposal shall be submitted to the district office.
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/06/91 Signature of Operator or Agent: Holly Quinard Title: AS AGENT

FOR KCC USE: API # 15-1167-22965-00-00 Conductor Pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: MWS-7-91 EFFECTIVE DATE: 3-12-91 This authorization expires: 9-7-91 Spud date: Agent:

Handwritten initials and marks on the left side of the page.

Vertical text on the right side: RECEIVED, APR 10 1991, 16 14 12M

- REMEMBER TO: -File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date; -File acreage attribution plat according to field proration orders; -Notify appropriate district office 48 hours prior to workover or re-entry; -Submit plugging report (CP-4) after plugging is completed; -Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

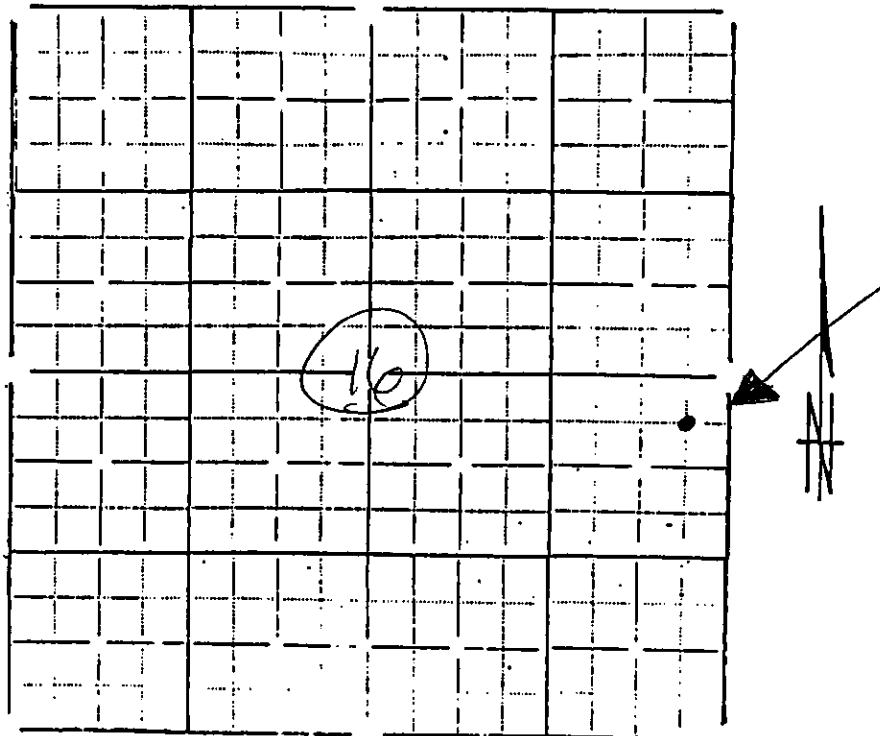
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR BENNETT & SCHULTE OIL COMPANY LOCATION OF WELL:
 LEASE TEPPE A 2310 feet north of SE corner
 WELL NUMBER 4 330 feet west of SE corner
 FIELD BEISEL EXT SE Sec. 16 T. 14 R. 12 W
 COUNTY RUSSELL
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.: section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *William L. Linnard*
SEARCH, INC.
 Date 03/06/91 Title _____