

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-82
OPERATOR Chief Drilling Co., Inc. API NO. 15-063-20,673-00-00
ADDRESS 905 Century Plaza COUNTY Gove
Wichita, Kansas 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION none
PHONE (316) 262-3791

PURCHASER None LEASE Leighton
ADDRESS None WELL NO. #1

DRILLING Contractor Warrior Drilling Co., Rig #2 1650 Ft. from North Line of Sec.
CONTRACTOR ADDRESS 905 Century Plaza 1650 Ft. from West Line of Section
Wichita, Ks. 67202 the NW (Qtr.) SEC 35 TWP 13S RGE 27 (W)

PLUGGING Contractor Warrior Drilling Co.
CONTRACTOR ADDRESS 905 Century Plaza
Wichita, Ks. 67202

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG. [check]
[Grid with well location marker and '35' in center]

TOTAL DEPTH 4439' PBTD
SPUD DATE 6-29-83 DATE COMPLETED 7-07-83
ELEV: GR 2559 DF 2563 KB 2566

DRILLED WITH (SABLE) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 jts, 238' DV Tool Used? set @ 247'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

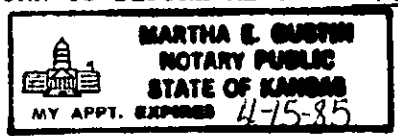
A F F I D A V I T

F.W. Shelton, Jr., Vice President being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)
F.W. Shelton, Jr., Vice Pres.
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.

19 83.



[Signature]
(MARtha E. Gustin)
Martha E. Gustin

MY COMMISSION EXPIRES: 4-15-85

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

JUL 12 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Chief Drilling Co., Inc LEASE Leighton #1 SEC. 35 TWP. 13S RGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>(Lansing 70 zone - DST #1) DST #1 3867 - 3901 30-30-60-45 wk. blow bldg. to steady strong blow in 8 min., 10 min., after blow, rec. 810' muddy salt water, IBHP: 1325#, FBHP: 1280#, FP: 50-205 and 225-450 DST #2 3934 - 3986 30-30-60-45 very wk. blow bldg. to fair blow in 40 min., rec. 10' frothy oil, 10' heavy oil cut mud, 20' slightly oil cut mud, IBHP: 1230#, FBHP: 645#, FP: 50-50 (Lansing 140 zone - DST #2) T.D. 4439' Plugged w/20 sx. @ 2000', 100 sx. @ 1100', 40 sx. @ 300', 10 sx. @ 40', 10 sx. in the rat hole, 10 sx. in the mouse hole, Started @ 7:00 a.m. Completed @ 9:30 a.m. State Plugger: Gilbert Scheck</p>				<p>FORMATION TOPS:</p> <p>Anhydrite 2046 + 520 Base Anhydr 2087 + 479 Heebner 3756 - 1190 Lansing 3801 - 1235 Muncie Cr. 3938 - 1372 Stark 4023 - 1457 BKC. 4079 - 1513 Ft. Scott 4279 - 1713 Cherokee 4303 - 1737 Miss. 4405 - 1839 RTD 4439 - 1879</p>	
WELL LOG					
Surface Sand	0	250			
Sand & Clay	250	1480			
Clay & Sand	1480	2046			
Anhydrite	2046	2087			
Shale	2087	2960			
Shale & Lime	2960	3510			
Lime & Shale	3510	3901			
Shale	3901	4079			
Lime & Shale	4079	4325			
Lime	4325	4439			
RTD	4439				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	247'	60-40 posmix	165sx.	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
none	none	none	none	none

Disposition of gas (vented, used on lease or sold)	Perforations
none	none