

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-84

OPERATOR Falcon Exploration Inc. API NO. 15-063-20,684 -00-00

ADDRESS 1531 KSB Bldg., COUNTY Gove

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION _____
PHONE (316) 262-1378

PURCHASER _____ LEASE Monroe

ADDRESS _____ WELL NO. 1

DRILLING Mallard Drilling Co. 1815 Ft. from South Line and

CONTRACTOR _____ 825 Ft. from East Line of

ADDRESS 405 Century Plaza the SE (Qtr.) SEC 35 TWP 13 RGE 27 (W).

Wichita, Kansas 67202

PLUGGING Halliburton WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 405 KCC

Ness City, KS 67560 KGS

TOTAL DEPTH 4440 PBTD _____ SWD/REP _____

SPUD DATE 6/30/83 DATE COMPLETED 7/11/83 PLG. _____

ELEV: GR 2582 DF _____ KB 2587 NGPA _____

DRILLED WITH ~~(rotary)~~ (ROTARY) ~~(tools)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. D. Christopher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 19 83.



Patricia L. Easter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983 AUG 1 8 1983

08-18-83

** The person who can be reached by phone regarding any questions concerning this information.

15-063-20684-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Falcon Exploration Inc.

LEASE #1 Monroe

SEC. 35 TWP. 13 RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>____ Check if no Drill Stem Tests Run.</p> <p>____ Check if samples sent to Geological Survey</p>			Anhy.	2064 (+ 523)
			Hb.	3784 (-1197)
			Toronto	3805 (-1218)
Surface soil, shale	9	277	Lans.	3824 (-1237)
Clay & shale	277	900	Stark Sh.	4052 (-1465)
			B/KC	4105 (-1518)
Shale	900	1850	Marmaton	4119 (-1532)
Sand	1648	1846	Pawnee	4248 (-1661)
Shale	1846	2070	Ft. Scott	4313 (-1726)
Anhydrite	2070	2122	Cherokee	4336 (-1749)
Shale	2122	2340	Miss.	4413 (-1826)
Shale & shells	2340	2955	LTD	4439 (-1852)
Shale & lime	2955	3205		
Shale & shells	3205	3435		
Shale & lime	3535	3640		
Shale	3640	3830		
Shale & lime	3830	4440		
<p>DST #1 3903-13 45-60-60-90 Blow wk to gd lst open, wk to fair 2nd open. Rec. 560' SW. IHP 2081, IFP 27-158, ISIP 1101, FFP 177-237, FSIP 866, FHP 1762, BHT 124°.</p> <p>DST #2 3963-4000 45-70-70-90 Both openings slow bldg. to 6 1/2" in bucket. Rec. 446' total fluid, 20' oil specked MW, 426' wtr. IHP 1982, IFP 59-118, ISIP 1023, FFP 148-207, FSIP 798, FHP 1972, BHT 128°.</p> <p>DST #3 4006-4025' 45-45-15-0 Initial blow wk, surging blow, final blow dead. Rec. 15' mud w/a few oil specks. IHP 19-19, ISIP 19, FFP 19-29, FSIP 0, FHP 1972. BHT 128°.</p> <p>DST #4 4042-4089 45-45-30-45 Wk dec. to dead blow on 2nd open. Rec. 70' DM sli. oil specked. IHP 2061, IFP 49-49, ISIP 98, FFP 69-69, FSIP 1091, FHP 1992, BHT 126°.</p>				
If additional space is needed use Page 2,				

RELEASED
AUG 12 1965
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX (XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	266	Common	175	3%CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations