

OK

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

69' SW of

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M Oil Co., Inc.
Address 501 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser N/A

Operator Contact Person R. D. Messinger
Phone 316 262-2636

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Bob Gebhart
Phone 316 267-7209

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-5-85 1-5-85 1-5-85
Spud Date Date Reached TD Completion Date
4440
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 389 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surf feet depth to 389 w/ 200 SX cmt

API NO. 15-063-20,871-00-00

County Gove

C NW NW Sec. 11 Twp. 13S Rge. 27W East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

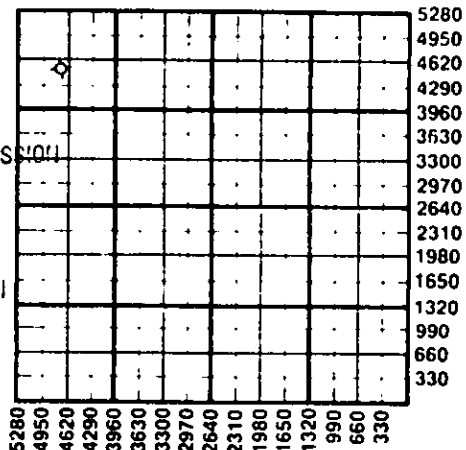
Lease Name Kuntz "D" Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2557' KB 2565'

Section Plat



RECEIVED

FEB 13 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

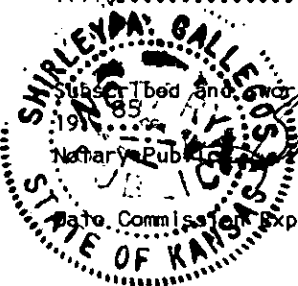
Source of Water: Hauled by Wellbrock's Tank Service
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. D. Messinger
Title R. D. Messinger Vice-President Date 2-11-85



Subscribed and sworn to before me this 11th day of February, 1985.
Notary Public Shirley A. Gallagos
My Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11, Twp. 13, Rge. 27W

SIDE TWO

Operator Name F & M Oil Co., Inc. Lease Name Kuntz "D" Well # 1

Sec. 11 Twp. 13S Rge. 27W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Electric Log Tops:

Anhydrite	2101(+ 464)
B/Anhydrite	2143(+ 422)
Tarkio	3428(- 863)
Topeka	3574(-1009)
Heebner	3797(-1232)
Toronto	3816(-1251)
Lansing	3832(-1267)
B/KC	4115(-1550)
Pawnee	4259(-1694)
Ft. Scott	4320(-1755)
Cherokee	4345(-1780)
Mississippi	4413(-1848)
LTD	4440(-1875)

Name	Top	Bottom
Sample Tops:		
Anhydrite	2099(+ 466)	
B/Anhydrite	2146(+ 421)	
Tarkio	3420(- 855)	
Topeka	3568(-1003)	
Heebner	3794(-1229)	
Toronto	3814(-1249)	
Lansing	3834(-1269)	
B/KC	4114(-1549)	
Pawnee	4258(-1693)	
Ft. Scott	4319(-1754)	
Cherokee	4344(-1779)	
Mississippi	4413(-1848)	
RTD	4440(-1875)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	389	common	200	3% c.c. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

