

TIGHT

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F. & M. Oil Co., Inc.
Address 422 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser: N/A

Operator Contact Person R. D. Messinger
Phone 316 262-2636

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Bob Gebhart
Phone 316 267-7209

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-14-84 12-21-84 12-21-84
Spud Date Date Reached TD Completion Date
4454' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 386 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 0 feet depth to 386 w/ 225 SX cmt

API NO. 15-063-20,862 - 00-00
County Gove
C. SE NW Sec 10 Twp 13 Rge 27W East West

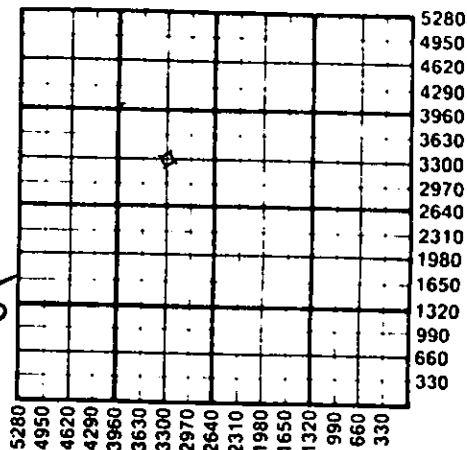
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Terzick "A" Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2570 KB 2678
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 10 Twp 13 Rge 27W East West
Hauled by Keller Tank Service, Zurich, Ks.
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. D. Messinger
Title Vice-President Date 1-8-85

Notary Public Shirley A. Gallegos
Subscribed and sworn to before me this 8th day of January 1985
Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10 Twp 13 Rge 27W

Operator Name F & M Oil Co., Inc. Lease Name Terzick "A" Well # 1

Sec. 10 Twp. 13S Rge. 27 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[XX] Log [XX] Sample

Table with 3 columns: Depth (0-4454), Interval, and Formation Name (Post Rock & Sand, Sand & Shale, Sand, etc.)

Table with 3 columns: Name, Top, Bottom. Lists formation tops like Anhydrite (2114), B/Anhydrite (2158), Tarkio (3436), etc.

Electric Log Tops: Cont. Table listing formation names and depths: Heebner 3803(-1225), Toronto 3824(-1246), Lansing 3843(-1265), etc.

Electric Log Tops: Table listing formation names and depths: Anhydrite 2110(+ 468), B/Anhydrite 2150(+ 428), Tarkio 3431(- 853), etc.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 386, common, 225, 3% c.c., 2% ge.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 2 columns: Shots Per Foot, Specify Footage of Each Interval Perforated. Includes 'RELEASED' stamp and 'MAY 23 1986' date stamp.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

