

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-063-20,637-00-00

ADDRESS 800 Sutton Place, 209 E. William COUNTY Gove
Wichita, Kansas 67202 FIELD Castlerock

** CONTACT PERSON Richard E. Adams PROD. FORMATION Mississippi
PHONE (316) 265-5624

PURCHASER None LEASE Turner "A"

ADDRESS WELL NO. 1

DRILLING Murfin Drilling Company WELL LOCATION NE - SE - NE

CONTRACTOR ADDRESS 617 Union Center Building 1650 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from East Line of

the NE (Qtr.) SEC 27 TWP 13S RGE 26 (W)

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 4545 ft. PBTD -----

SPUD DATE 11/19/82 DATE COMPLETED 11/29/82

ELEV: GR 2365' DF 2368' KB 2370'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 261' - 8 5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles E. Forrester, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. E. Forrester
(Name) C. E. Forrester

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of December, 1982

2-27-85
MY COMMISSION EXPIRES: 2-27-85
STATE CORPORATION COMMISSION

** The person who can be reached regarding any questions concerning this information.

DEC 09 1982
12-09-82
CONSERVATION DIVISION
Wichita, Kansas

W. L. Turner
(NOTARY PUBLIC)
STATE OF KANSAS
Wichita, Kansas
DEC 06 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Cities Service Company LEASE Turner "A"

SEC. 27 TWP. 13S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
Anhydrite Base	1922'	(+ 448')	DST #1	3875'-3899'		
Winfield	2512'	(- 142')		Lansing		
Florence	2629'	(- 259')		30-60-30-60		
Wreford	2756'	(- 386')		First Opening:		
Neva	2948'	(- 578')		Weak Blow		
Foracker	3065'	(- 695')		Rec'd 92'		
Tarkio	3243'	(- 873')		muddy salt		
Topeka	3386'	(-1016')		water. No		
Heebner	3620'	(-1250')		show oil.		
Toronto	3640'	(-1270')		IHH 1919		
Lansing	3660'	(-1290')		IFP 36-52		
Marmaton	3955'	(-1585')	DST #2	ISI 1311		
Pawnee	4034'	(-1664')		FFP 53-53		
Ft. Scott	4139'	(-1769')		FSI 1276		
Cherokee	4162'	(-1792')		FHH 1919, 110°F		
Mississippi	4237'	(-1867')				
RTD	4545'		DST #3	4005'-4030'		
				Marmaton		
				30-60-30-60		
				First Opening:		
				Weak Blow,		
				died in 20 min.		
				Second opening:		
				No blow. Rec'd		
				5' drilling mud		
				IHP 1924		
				IFP 34-32		
				ISIP 36		
				FFP 18-18		
				FSIP 36		
				FHP 1919, 112°F		
				No blow. Rec'd		
				3' drilling		
				mud.		
Logs Run						
1). Compensated Neutron Density						
2). Dual Induction Laterolog						
3). Sonic w/Gamma Ray						
4). Microlog with Gamma Ray						
5). Electromagnetic Propagation w/GR						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXX(X)XXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	261'	Class "A"	225	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry and Abandoned		
Estimated Production - I.P.	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	