

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03178  
Name GUINN INVESTMENTS, INC.  
Address 201 E. ABRAM STE. 650  
City/State/Zip ARLINGTON, TX 76010

Purchaser

Operator Contact Person BOB ANTLE OR JUDY ROBINSON  
Phone (817) 265-6043

Contractor: License # 5422  
Name ABERCROMBIE DRILLING, INC.

Wellsite Geologist BOB ANTLE  
Phone (817) 265-6043

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-15-87 8-21-87 8-22-87  
Spud Date Date Reached TD Completion Date  
4068  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 268 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name Allied Cementing Co., Inc.  
Invoice # 1254

API NO. 15-063-2439-00-00  
County GOVE 4 East  
NE NE SW Sec 27 Twp 13S Rge 26  West  
2000 Ft North from Southeast Corner of Section  
3260 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

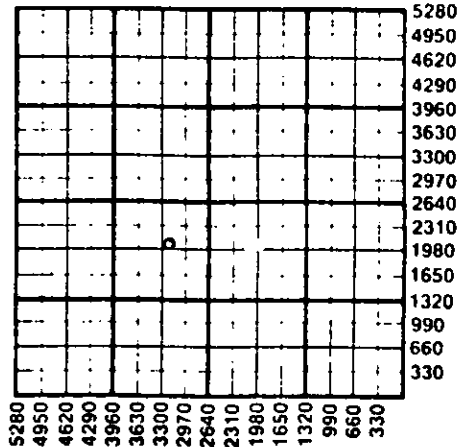
Lease Name R. TURNER Well # 2

Field Name

Producing Formation NPNE

Elevation: Ground 2419 KB 2424

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) ROLAND TURNER, QUINTER, KS.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Antle

Title Geologist Date 3-9-88

Subscribed and sworn to before me this 9th day of March 1988

Notary Public Judy L. Wangner Judy L. Wangner

Date Commission Expires 1-12-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
RECEIVED Distribution  
STATE CORPORATION COMMISSION WND/Rep NGPA  
KGS Plug Other (Specify)  
MAR 11 1988  
03-11-88  
CONSERVATION DIVISION Form ACO-1 (5-86)  
Wichita, Kansas

Sec 27 Twp 13 Rge 26

State of Texas  
County of Tarrant

SIDE TWO

Operator Name GUINN INVESTMENTS, INC. Lease Name R. TURNER Well # 2

Sec. 27 Twp. 13S Rge. 26  East  West County GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 3942-52

OPEN 30 min., closed 45 min., OPEN 60 min.,  
 CLOSED 90 min. Rec. 60' watery mud w/ specks  
 of oil on top.

Initial hydrostatic pressure: 1987 #  
 Initial flow pressure : 34.1-50.8 #  
 Initial shut-in pressure : 1077.3 #  
 Final flow pressure : 34.1-50.8 #  
 Final shut-in pressure : 1087.7 #  
 Final hydrostatic pressure: 1906.2 #

Name	Top	Bottom
STONE CORAL ANHYDRITE	1922'	1963'
WABAUNSEE L.S.	2974'	2998'
TOPEKA L.S.	3435'	
HEEBNER SHALE	3665'	3668'
TORONTO L.S.	3689'	3702'
LANSING-KANSAS CITY	3709'	4016'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20 lbs./ft.	270'	Common	165	32% Pozmix 1.7% Gel 3% Chloride
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled