

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03178
Name GUINN INVESTMENTS, INC.
Address 201 E. Abram, Ste 650
City/State/Zip Arlington, TX 76010

Purchaser Inland Purchasing

Operator Contact Person Judy L. Wangner
Phone 817-265-6043

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bob Antle
Phone 817-265-6043

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-29-86 11-4-86 11-19-86
Spud Date Date Reached TD Completion Date
4328' 4112'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 259' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton
Invoice # 475790

API NO. 15-063-21073-00-00
County GOVE
SW NE SE Sec. 27 Twp. 13 Rge. 26 East
1680 Ft North from Southeast Corner of Section
2290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

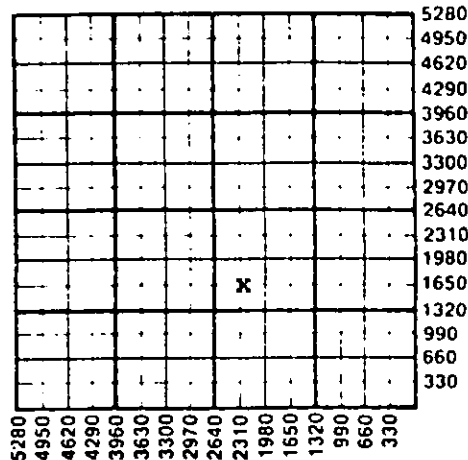
Lease Name R. Turner Well # 1

Field Name Southeast Lahman

Producing Formation Lansing - Kansas City

Elevation: Ground 2408 KB 2413

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Roland Turner, Quinter, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/8/89

Subscribed and sworn to before me this 8th day of January 1989
Notary Public [Signature]
Date Commission Expires 10-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

01-12-87
JAN 12 1989
CONSERVATION DIVISION
Wichita, Kansas

Sec 27 Twp 13 Rge 26 East

Operator Name GUINN INVESTMENTS, INC. Lease Name..... R. TURNER Well #..... 1

Sec..... 27 Twp..... 135 Rge..... 26 East West County..... GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Straddle Packer DST 3917-3969

Open 30 min., closed 50", open 45", closed 65"
 Recovered 72' drilling mud w/ few oil specks, 62' heavily oil cut mud, 434' heavily mud cut oil, and 186' of clean, gassy oil.

STONE CORAL ANHYDRITE	1915'	1958'
WABAUNSEE L.S.	2974'	2996'
TOPEKA L.S.	3433'	
HEEBNER SHALE	3663'	3667'
TORONTO L.S.	3684'	3698'
LANSING KANSAS CITY	3703'	4012'
PAWNEE	4123'	4177'
FORT SCOTT	4186'	4211'
CHEROKEE	4215'	
MISSISSIPPI	4291'	

Initial hydrostatic pressure: 2094#
 Initial flow pressure: 190-296#
 Initial shut-in pressure: 1218#
 Final flow pressure: 328-328#
 Final Shut-in pressure: 1187#
 Final hydrostatic pressure: 1989#

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	260 ft	Bulk "A"	180	2% gel
Production	7 7/8"	4 1/2"	9.5#	4124'	"	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 shots/ft	3936-42	250 gals. 15% MCA Acid	3936-42

TUBING RECORD Size 2 3/8" Set At 3926' Packer at None Liner Run Yes No

Date of First Production 12-6-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
70 Bbls	2 MCF	0 Bbls	29:1	CFPB	37

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 3936'
 Sold Other (Specify)
 Used on Lease Dually Completed 3942'
 Commingled