

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21509 0000

Operator: License # 5316 11-13-1997

County Gove  
75' N of  
N/2 - S/2 - NE - SW Sec. 15 Twp. 13S Rge. 30W X W

Name: FALCON EXPLORATION, INC.

1890 Feet from S/N (circle one) Line of Section  
1980 Feet from E/W (circle one) Line of Section

Address P.O. Box 75067

**ORIGINAL**

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/W (circle one)

City/State/Zip Wichita, Kansas 67275-5067

Lease Name Sam Brookover Well # 1

Purchaser: \_\_\_\_\_

Field Name Wildcat

Operator Contact Person: Micheal S. Mitchell

Producing Formation None

Phone (316) 262-1378

Elevation: Ground 2882 KB 2890

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4613 PBD \_\_\_\_\_

License: 31548

Amount of Surface Pipe Set and Cemented at 348.33 Fee

Wellsite Geologist: Micheal S. Mitchell

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Fee

Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

Operator: \_\_\_\_\_

Drilling Fluid Management Plan D+A<sub>2</sub> 4-14-98  
(Data must be collected from the Reserve Pit) V.C.

Well Name: \_\_\_\_\_

Chloride content 16,000 ppm Fluid volume 1800 bbl:

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Dewatering method used Evaporation

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

8/30/97 9/8/97 9/9/97  
Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11-5-97

Subscribed and sworn to before me this 5th day of November 19 97.

Notary Public Rosann M Schippers

Date Commission Expires 9-28-99

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	<input checked="" type="checkbox"/>
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	_____ SWD/Rep _____ NGPA
_____	KGS	_____ Plug _____ Other _____
(Specify)		

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-28-99

Operator Name FALCON EXPLORATION, INC.

Lease Name Sam Yokover

Well # 1

Sec. 15 Twp. 13S Rge. 30W  
 East  
 West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:  
*Neutron/Density  
 Porosity Log  
 Dual Induction*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	348.33	60/40Poz	200	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

*D&A*  
*N-A*

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## ORIGINAL

Falcon Exploration, Inc

## DAILY DRILLING AND COMPLETION REPORT

**Well Name**

#1 Sam Brookover  
75' N. N/2 S/2 NE SW  
15 - 13S - 30W, Gove County, Kansas

**Operator**

Falcon Exploration, Inc.  
Drilling Contractor  
Discovery Drilling Co.

9/4/97      Running DST #1      3994-4017 23' Anchor Times 30"-60"-90"-120" 1st Op V. Wk.  
Blow - Built to 3", 2nd Op V. Wk. Blow - Built to 5"  
REC. 200' Muddy Water with a very slight show oil, with 1 - 2" oil free oil on top.  
IHP 1981#, IFP 54# - 62#, ISIP 1047#, FFP 64 - 130#, FSIP 1031#  
FHP 1905#, Max. Temp. 126'degrees F.

9/5/97      Running DST #2      4054 - 4179 125' Anchor Times 30"-45"-45"-90"  
1st Op Fair Bldg. Blow to Btm. 13" 2nd Op Fair Bldg. Blow to Btm.9"  
REC. 800' GIP, 305' GOCM (Gassy Oil Cut Mud)  
IHP 2057#, IFP 88# - 150#, ISIP 1099#, FFP 150# - 224#, FSIP 1088#, FHP 2012#,  
Max. Temp. 127 degrees F.

9/6/97      Running DST #3      4334 - 4443 109' Anchor Times 45"-60"-60"-120"  
1st Op Fair Blow to Btm. 9" 2nd Op Fair Blow to Btm. 13"  
REC. 900' GIP, 75' Clean Gsy. Oil, 85' O&GCM (Oil and Gas Cut Mud)  
90' S to V. Sli. O&MCW (Slightly to Very Slightly Oil and Mud Cut Water)  
IHP 2227#, IFP 85# - 132#, ISIP 1065#, FFP 137# - 185#, FSIP 1069#, FHP 2179#,  
Max. Temp. 130 degrees F.

9/7/97      Running DST #4      4432 - 4613 181' Anchor Times 30"-30"-20"  
1st Op Very Weak Blow died in 14" 2nd Op No Blow - Flushed tool No Help  
REC. 55' Drilling Mud with a few Spots of Oil on Top  
IHP 2317#, IFP 119# - 124#, ISIP 1011#,  
Max. Temp. 129 degrees F.

9/8/97      Running DST #5      4351 - 4367 16' Anchor Times 30"-60"-45"-60"  
1st Op Fair Blow to Btm. 18" 2nd Op Fair Blow to Btm. 14"  
REC. 700' GIP, 20' Clean Gsy. Oil, 30' OCWM (Oil Cut Watery Mud)  
100' S to V. Sli. O&MCW (Slightly to Very Slightly Oil and Mud Cut Water)  
IHP 2181#, IFP 34# - 60#, ISIP 1027#, FFP 67# - 101#, FSIP 974#, FHP 2170#,  
Max. Temp. 130 degrees F.

Apr-29-98 02:49P

15-063-21509-00-00 P.01

# ALLIED CEMENTING CO., INC. 9933

Federal Tax

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-30-97</u>	SEC. <u>15</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START	JOB FINISH <u>1:00 PM</u>
LEASE <u>Brookview Well # 1</u>				LOCATION <u>Oakley 105-10E-35-14E</u>		COUNTY <u>Osage</u>	STATE <u>Kan</u>
O.I.D OR NEW (Circle one)							

CONTRACTOR <u>Discovery Well # 2</u>	OWNER <u>Sumner</u>
TYPE OF JOB <u>Surf Face</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	AMOUNT ORDERED <u>2001 SKS 60/40/20</u>
CASING SIZE <u>8 3/4</u>	<u>3%cc-2%ble</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS	
DISPLACEMENT	

EQUIPMENT		
PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>151</u>	HELPER	<u>Dean</u>
BULK TRUCK		
# <u>212</u>	DRIVER	<u>Louise</u>
BULK TRUCK		
#	DRIVER	

COMMON	120 SKS	@ 7.55	906.00
POZMIX	80 SKS	@ 3.25	260.00
GRI	4 SKS	@ 9.50	38.00
CHLORIDE	2 SKS	@ 20.10	196.00
		@	
		@	
		@	
		@	
		@	
HANDLING	200 SKS	@ 1.00	200.00
MILEAGE	44 per SKL		200.00
			TOTAL <u>1,810.00</u>

REMARKS:  
Cement Del Circ

SERVICE		
DEPTH OF JOB	<u>348'</u>	
PUMP TRUCK CHARGE		470.00
EXTRA FOOTAGE	<u>48'</u>	@ 4.44 213.12
MILEAGE	<u>25 miles</u>	@ 2.25 56.25
PLUG	<u>8 3/4 Surf Face</u>	@ 45.00
		@
		@
TOTAL <u>656.87</u>		

CHARGE TO: Falcon Exploration, Inc  
STREET 155 N. Market St. 1010  
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc  
You are hereby requested to rent cementing equipm and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Tom AL

Post-It Fax Note 7871	Date <u>8-22-98</u>	# of Pages <u>2</u>
To <u>Tom Falcon</u>	From <u>Allied Cement</u>	
Copy to <u>Wichita</u>	Co.	
Phone #	Phone #	
Fax # <u>316-265-3254</u>	Fax #	

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

15-063-21509-00-00

# ALLIED CEMENTING CO., INC. 5425

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-8-97</u>	SEC. <u>15</u>	TWP. <u>13s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Sam Brodover</u>	WELL # <u>1</u>	LOCATION <u>10S 10E 3S 1/2 E, S, E, N, Oakley</u>		COUNTY <u>Grove</u>	STATE <u>Ks</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR <u>Discovery Drlg Rig 2</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 7/8</u> T.D.
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH <u>2350'</u>
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.

OWNER Same  
CEMENT

AMOUNT ORDERED 200 sks 60/40 por  
6 3/4 Gal 1/4" Flo Seal

COMMON	<u>120</u>	SKS	@	<u>7.50</u>	<u>906.00</u>
POZMIX	<u>80</u>	SKS	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>50#</u>		@	<u>1.15</u>	<u>57.50</u>
			@		
			@		
			@		
			@		
HANDLING	<u>200</u>	SKS	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>4¢</u>	per SK/mile			<u>200.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean</u>
# <u>191</u> HELPER <u>Wayne</u>
BULK TRUCK
# <u>280</u> DRIVER <u>Andrew</u>
BULK TRUCK
# DRIVER

TOTAL 1,728.50

### REMARKS:

1st Plug 97 2350' w/2.5 sks  
2d Plug 97 1440' w/100 sks  
3rd Plug 97 400' w/ 40 sks  
10 sks 97 40'  
10 sks in Mouse Hole  
15 sks in Rat Hole

### SERVICE

DEPTH OF JOB	<u>2350'</u>
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>25 miles</u> @ <u>2.85</u> <u>71.25</u>
PLUG <u>Dry Hole</u>	@ <u>23.00</u>
	@
	@

TOTAL 674.25

CHARGE TO: Falcon Exploration Inc  
 STREET 155 N. Market # 3020  
 CITY Winchester STATE Kansas ZIP 67202

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Healy Keever

15-063-21509-00-00

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

ALUMINUM CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Falcon Exploration, Inc.  
155 N. Market, #1010  
Wichita, KS 67202

INVOICE NO. 75923  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Sam Brookover #1  
DATE 8-30-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @ \$7.55	\$906.00	
Pozmix 80 sks @ \$3.25	260.00	
Gel 4 sks @ \$9.50	38.00	
Chloride 7 sks @ \$28.00	<u>196.00</u>	\$1,400.00
Handling 200 sks @ \$1.05	210.00	
Mileage (25) @ \$.04¢ per sk per mi	200.00	
— Surface	470.00	
Extra Footage 48' @ \$.43¢	20.64	
MI @ \$2.85 pump trk chg	71.25	
1 plug	<u>45.00</u>	<u>1,016.89</u>
	Total	\$2,416.89

If Account CURRENT a  
Discount of \$ 362.53  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.